

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	16,801	-	34,314	46,618	2,050	-1,798	100,781	799	0	62,335
Cushing, Oklahoma	-	-	-	-	-	-810	-	-	-	18,167
Natural Gas Liquids and LRGs	9,574	5,174	2,063	67	-	4,386	2,621	887	8,984	45,052
Pentanes Plus	1,161	-	0	1,351	-	106	1,311	740	355	3,425
Liquefied Petroleum Gases	8,413	5,174	2,063	-1,284	-	4,280	1,310	147	8,629	41,627
Ethane/Ethylene	3,931	0	7	-2,219	-	-26	0	0	1,745	2,319
Propane/Propylene	2,970	3,092	1,965	457	-	2,110	0	29	6,345	22,568
Normal Butane/Butylene	761	2,193	30	249	-	2,103	30	118	982	14,227
Isobutane/Isobutylene	751	-111	61	229	-	93	1,280	0	-443	2,513
Other Liquids	-	-	6	5,256	3,210	601	9,884	13	-2,026	36,277
Other Hydrocarbons/Oxygenates	-	-	6	0	6,702	575	6,120	13	0	5,834
Unfinished Oils	-	-	0	63	-	-632	2,721	0	-2,026	12,455
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,193	-3,491	658	1,043	1	0	17,988
Reformulated	-	-	0	3,278	-92	-399	3,585	0	0	6,027
Conventional	-	-	0	1,915	-3,399	1,057	-2,542	1	0	11,961
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	113,599	620	27,081	5,125	-1,015	-	1,918	145,522	84,965
Finished Motor Gasoline	-	57,029	13	17,668	5,125	335	-	555	78,945	32,578
Reformulated	-	11,617	0	0	102	2	-	0	11,717	11
Conventional	-	45,412	13	17,668	5,023	333	-	555	67,228	32,567
Finished Aviation Gasoline	-	92	5	44	-	-20	-	0	161	239
Kerosene-Type Jet Fuel	-	7,167	0	3,292	-	660	-	108	9,691	7,683
Kerosene	-	-13	1	-15	-	-26	-	0	-1	84
Distillate Fuel Oil	-	31,617	61	5,473	0	-537	-	557	37,131	29,499
15 ppm sulfur and under ^e	-	27,575	24	4,277	-98	-214	-	0	31,992	23,118
Greater than 15 ppm to 500 ppm sulfur ^e	-	2,177	28	754	98	-456	-	187	3,326	3,869
Greater than 500 ppm sulfur	-	1,865	9	442	-	133	-	370	1,813	2,512
Residual Fuel Oil ^f	-	1,566	124	-12	-	71	-	184	1,423	1,452
Less than 0.31 percent sulfur	-	0	0	0	-	-8	-	-	-	21
0.31 to 1.00 percent sulfur	-	176	76	0	-	105	-	-	-	195
Greater than 1.00 percent sulfur	-	1,390	48	-12	-	-26	-	-	-	1,236
Petrochemical Feedstocks	-	1,114	151	12	-	-43	-	-	1,320	483
Naphtha for Petro. Feed. Use	-	805	92	-21	-	-61	-	-	937	362
Other Oils for Petro. Feed. Use	-	309	59	33	-	18	-	-	383	121
Special Naphthas	-	69	12	33	-	-46	-	0	160	198
Lubricants	-	488	84	564	-	77	-	175	884	1,180
Waxes	-	81	5	0	-	17	-	19	50	73
Petroleum Coke	-	4,249	43	-	-	7	-	128	4,157	1,394
Marketable	-	3,048	43	-	-	7	-	128	2,956	1,394
Catalyst	-	1,201	-	-	-	-	-	-	1,201	-
Asphalt and Road Oil	-	5,780	114	22	-	-1,580	-	189	7,307	9,798
Still Gas	-	3,968	-	-	-	-	-	-	3,968	-
Miscellaneous Products	-	392	7	0	-	70	-	2	327	304
Total	26,375	118,773	37,003	79,022	10,385	2,174	113,286	3,617	152,481	228,629

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."