

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	5,059	-	348,262	-6,399	6,047	1,361	350,098	1,510	0	14,270
Natural Gas Liquids and LRGs	4,533	15,528	18,588	19,036	-	1,929	4,097	342	51,317	8,510
Pentanes Plus	765	-	340	0	-	-6	0	32	1,079	28
Liquefied Petroleum Gases	3,768	15,528	18,248	19,036	-	1,935	4,097	311	50,237	8,482
Ethane/Ethylene	69	99	0	0	-	0	0	0	168	0
Propane/Propylene	2,495	12,066	15,934	18,944	-	117	0	210	49,112	4,667
Normal Butane/Butylene	813	2,859	890	92	-	1,931	765	100	1,858	3,639
Isobutane/Isobutylene	391	504	1,424	0	-	-113	3,332	0	-900	176
Other Liquids	-	-	208,169	80,330	5,500	4,013	292,167	1,368	-3,549	43,877
Other Hydrocarbons/Oxygenates	-	-	6,269	0	36,320	2,022	39,483	1,084	0	5,424
Unfinished Oils	-	-	42,754	-490	-	478	45,335	0	-3,549	7,831
Motor Gasoline Blend. Comp. (MGBC)	-	-	159,146	80,820	-30,821	1,513	207,349	283	0	30,622
Reformulated	-	-	67,274	56,835	-21,646	-1,870	104,332	0	0	15,576
Conventional	-	-	91,872	23,985	-9,175	3,383	103,017	282	0	15,046
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	651,773	193,823	555,386	34,229	-8,938	-	49,502	1,394,647	108,283
Finished Motor Gasoline	-	423,977	72,195	263,504	34,229	-6,319	-	5,178	795,046	22,761
Reformulated	-	288,221	0	0	22,973	-38	-	405	310,827	128
Conventional	-	135,756	72,195	263,504	11,256	-6,281	-	4,773	484,219	22,633
Finished Aviation Gasoline	-	0	21	681	-	-28	-	0	730	108
Kerosene-Type Jet Fuel	-	23,183	18,905	109,775	-	1,951	-	1,157	148,755	10,940
Kerosene	-	2,080	254	0	-	-866	-	919	2,281	1,145
Distillate Fuel Oil ^e	-	117,026	43,614	166,079	0	-2,879	-	18,528	311,070	52,420
15 ppm sulfur and under ^f	-	64,452	26,265	98,205	-581	-96	-	0	188,437	17,627
Greater than 15 ppm to 500 ppm sulfur ^f	-	7,921	1,733	28,393	581	88	-	16,126	22,414	7,528
Greater than 500 ppm sulfur	-	44,653	15,616	39,481	-	-2,871	-	2,402	100,219	27,265
Residual Fuel Oil ^g	-	27,638	49,306	5,810	-	-654	-	17,592	65,816	14,019
Less than 0.31 percent sulfur	-	10,391	3,517	1,734	-	140	-	-	-	3,744
0.31 to 1.00 percent sulfur	-	8,675	8,578	581	-	-712	-	-	-	5,797
Greater than 1.00 percent sulfur	-	8,572	37,211	3,495	-	-82	-	-	-	4,478
Petrochemical Feedstocks	-	4,297	1,488	1,251	-	-202	-	-	7,238	535
Naphtha for Petro. Feed. Use	-	4,297	1,430	1,541	-	-202	-	-	7,470	535
Other Oils for Petro. Feed. Use	-	0	58	-290	-	0	-	-	-232	0
Special Naphthas	-	160	494	25	-	-13	-	33	659	48
Lubricants	-	4,198	867	4,364	-	-431	-	1,829	8,031	1,227
Waxes	-	215	330	25	-	-8	-	414	164	158
Petroleum Coke	-	12,836	2,398	-	-	194	-	2,600	12,440	274
Marketable	-	4,904	2,398	-	-	194	-	2,600	4,508	274
Catalyst	-	7,932	-	-	-	-	-	-	7,932	-
Asphalt and Road Oil	-	20,405	3,946	3,788	-	301	-	1,157	26,681	4,542
Still Gas	-	15,056	-	-	-	-	-	-	15,056	-
Miscellaneous Products	-	702	5	84	-	16	-	97	678	106
Total	9,592	667,301	768,842	648,353	45,775	-1,635	646,362	52,722	1,442,414	174,940

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^g Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."