

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	639	-	47,701	-564	-1,578	385	45,380	433	0	14,270
Natural Gas Liquids and LRGs	594	2,344	1,572	1,170	-	1,279	444	23	3,934	8,510
Pentanes Plus	105	-	0	0	-	-9	0	1	113	28
Liquefied Petroleum Gases	489	2,344	1,572	1,170	-	1,288	444	22	3,821	8,482
Ethane/Ethylene	8	20	0	0	-	0	0	0	28	0
Propane/Propylene	321	1,620	1,216	1,170	-	703	0	14	3,610	4,667
Normal Butane/Butylene	107	711	136	0	-	671	11	7	265	3,639
Isobutane/Isobutylene	53	-7	220	0	-	-86	433	0	-81	176
Other Liquids	-	-	29,268	13,361	2,711	-1,620	47,476	190	-706	43,877
Other Hydrocarbons/Oxygenates	-	-	1,609	0	6,090	1,094	6,427	178	0	5,424
Unfinished Oils	-	-	5,743	-84	-	-138	6,503	0	-706	7,831
Motor Gasoline Blend. Comp. (MGBC)	-	-	21,916	13,445	-3,380	-2,576	34,546	11	0	30,622
Reformulated	-	-	7,307	7,590	195	-2,207	17,299	0	0	15,576
Conventional	-	-	14,609	5,855	-3,575	-369	17,247	11	0	15,046
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	93,618	15,587	64,685	3,560	4,520	-	8,135	164,795	108,283
Finished Motor Gasoline	-	63,420	4,700	26,578	3,560	-1,134	-	18	99,375	22,761
Reformulated	-	37,095	0	0	-195	-18	-	13	36,905	128
Conventional	-	26,325	4,700	26,578	3,755	-1,116	-	4	62,470	22,633
Finished Aviation Gasoline	-	0	2	15	-	15	-	0	2	108
Kerosene-Type Jet Fuel	-	2,779	1,600	13,729	-	248	-	250	17,610	10,940
Kerosene	-	295	12	0	-	283	-	0	24	1,145
Distillate Fuel Oil ^e	-	16,005	3,294	22,623	0	5,234	-	4,742	31,946	52,420
15 ppm sulfur and under ^f	-	9,222	2,322	15,017	-84	1,283	-	0	25,194	17,627
Greater than 15 ppm to 500 ppm sulfur ^f	-	1,228	420	2,920	84	757	-	4,215	-320	7,528
Greater than 500 ppm sulfur	-	5,555	552	4,686	-	3,194	-	526	7,073	27,265
Residual Fuel Oil ^g	-	3,340	4,966	823	-	203	-	2,485	6,441	14,019
Less than 0.31 percent sulfur	-	1,298	10	270	-	285	-	-	-	3,744
0.31 to 1.00 percent sulfur	-	1,296	786	0	-	-164	-	-	-	5,797
Greater than 1.00 percent sulfur	-	746	4,170	553	-	82	-	-	-	4,478
Petrochemical Feedstocks	-	576	139	69	-	61	-	-	723	535
Naphtha for Petro. Feed. Use	-	576	129	93	-	61	-	-	737	535
Other Oils for Petro. Feed. Use	-	0	10	-24	-	0	-	-	-14	0
Special Naphthas	-	29	43	8	-	8	-	6	66	48
Lubricants	-	423	79	349	-	-288	-	135	1,004	1,227
Waxes	-	28	86	0	-	-25	-	39	100	158
Petroleum Coke	-	1,762	247	-	-	79	-	331	1,599	274
Marketable	-	721	247	-	-	79	-	331	558	274
Catalyst	-	1,041	-	-	-	-	-	-	1,041	-
Asphalt and Road Oil	-	2,999	419	491	-	-156	-	120	3,945	4,542
Still Gas	-	1,871	-	-	-	-	-	-	1,871	-
Miscellaneous Products	-	91	0	0	-	-8	-	11	88	106
Total	1,233	95,962	94,128	78,652	4,693	4,564	93,300	8,781	168,023	174,940

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^g Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."