

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-August 2008**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,098</b>	<b>-</b>	<b>9,900</b>	<b>63</b>	<b>106</b>	<b>14,932</b>	<b>23</b>	<b>0</b>
Commercial	5,098	-	9,889	63	64	-	23	-
Alaskan	671	-	-	-	-	-	-	-
Lower 48 States	4,427	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	11	-	42	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	11	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,844</b>	<b>732</b>	<b>265</b>	<b>-</b>	<b>146</b>	<b>463</b>	<b>114</b>	<b>2,119</b>
Pentanes Plus	268	-	23	-	13	153	34	91
Liquefied Petroleum Gases	1,577	732	242	-	133	310	80	2,028
Ethane/Ethylene	738	20	0	-	14	0	0	744
Propane/Propylene	525	538	175	-	8	0	63	1,166
Normal Butane/Butylene	135	168	44	-	102	112	17	116
Isobutane/Isobutylene	178	7	23	-	9	198	0	1
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,532</b>	<b>343</b>	<b>19</b>	<b>1,846</b>	<b>84</b>	<b>-75</b>
Other Hydrocarbons/Oxygenates	-	-	35	646	20	597	64	0
Unfinished Oils	-	-	750	-	31	794	0	-75
Motor Gasoline Blend. Comp. (MGBC)	-	-	747	-303	-31	455	20	0
Reformulated	-	-	279	-93	-31	216	0	0
Conventional	-	-	468	-210	0	239	20	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,492</b>	<b>1,336</b>	<b>425</b>	<b>-71</b>	<b>-</b>	<b>1,699</b>	<b>17,624</b>
Finished Motor Gasoline	-	8,383	362	425	-52	-	183	9,037
Reformulated	-	2,979	0	105	2	-	8	3,073
Conventional	-	5,404	362	320	-54	-	175	5,964
Finished Aviation Gasoline	-	15	0	-	0	-	0	16
Kerosene-Type Jet Fuel	-	1,523	115	-	6	-	68	1,564
Kerosene	-	35	1	-	-4	-	8	33
Distillate Fuel Oil <sup>d</sup>	-	4,291	213	0	-4	-	548	3,961
15 ppm sulfur and under <sup>e</sup>	-	3,171	120	-28	21	-	0	3,243
Greater than 15 ppm to 500 ppm sulfur <sup>e</sup>	-	617	10	28	-11	-	472	194
Greater than 500 ppm sulfur	-	502	83	-	-14	-	76	524
Residual Fuel Oil <sup>f</sup>	-	650	358	-	0	-	377	630
Less than 0.31 percent sulfur	-	79	18	-	4	-	-	-
0.31 to 1.00 percent sulfur	-	122	63	-	1	-	-	-
Greater than 1.00 percent sulfur	-	449	276	-	-6	-	-	-
Petrochemical Feedstocks	-	362	202	-	0	-	-	564
Naphtha for Petro. Feed. Use	-	169	79	-	-1	-	-	248
Other Oils for Petro. Feed. Use	-	193	123	-	1	-	-	316
Special Naphthas	-	43	17	-	-1	-	15	46
Lubricants	-	181	17	-	-9	-	67	140
Waxes	-	12	4	-	0	-	6	10
Petroleum Coke	-	826	20	-	-3	-	403	447
Marketable	-	599	20	-	-3	-	403	220
Catalyst	-	227	-	-	-	-	-	227
Asphalt and Road Oil	-	411	27	-	-4	-	20	422
Still Gas	-	684	-	-	-	-	-	684
Miscellaneous Products	-	76	0	-	1	-	6	71
<b>Total</b>	<b>6,942</b>	<b>18,224</b>	<b>13,033</b>	<b>831</b>	<b>200</b>	<b>17,240</b>	<b>1,921</b>	<b>19,669</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."