

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2008
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	4,895	-	10,284	34	225	14,947	40	0
Commercial	4,895	-	10,284	34	225	-	40	-
Alaskan	544	-	-	-	-	-	-	-
Lower 48 States	4,351	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,839	814	305	-	418	413	60	2,067
Pentanes Plus	281	-	5	-	-28	151	37	127
Liquefied Petroleum Gases	1,558	814	300	-	446	263	23	1,940
Ethane/Ethylene	720	20	0	-	40	0	0	701
Propane/Propylene	525	526	185	-	215	0	19	1,002
Normal Butane/Butylene	141	263	78	-	170	75	4	232
Isobutane/Isobutylene	172	5	36	-	20	187	0	5
Other Liquids	-	-	1,538	306	-123	2,045	99	-178
Other Hydrocarbons/Oxygenates	-	-	62	754	60	679	78	0
Unfinished Oils	-	-	681	-	9	850	0	-178
Motor Gasoline Blend. Comp. (MGBC)	-	-	794	-448	-192	516	21	0
Reformulated	-	-	239	-36	-154	357	0	0
Conventional	-	-	555	-412	-38	159	21	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,604	933	555	-153	-	1,868	17,377
Finished Motor Gasoline	-	8,301	205	555	-158	-	129	9,090
Reformulated	-	2,962	0	42	1	-	6	2,997
Conventional	-	5,339	205	513	-159	-	123	6,093
Finished Aviation Gasoline	-	11	0	-	-9	-	0	20
Kerosene-Type Jet Fuel	-	1,584	76	-	-12	-	62	1,611
Kerosene	-	36	0	-	10	-	2	24
Distillate Fuel Oil ^d	-	4,466	109	0	68	-	849	3,657
15 ppm sulfur and under ^e	-	3,282	77	-32	14	-	0	3,314
Greater than 15 ppm to 500 ppm sulfur ^e	-	696	14	32	-32	-	716	59
Greater than 500 ppm sulfur	-	487	18	-	87	-	133	285
Residual Fuel Oil ^f	-	579	332	-	42	-	342	526
Less than 0.31 percent sulfur	-	72	0	-	24	-	-	-
0.31 to 1.00 percent sulfur	-	154	42	-	75	-	-	-
Greater than 1.00 percent sulfur	-	352	290	-	-55	-	-	-
Petrochemical Feedstocks	-	350	130	-	8	-	-	473
Naphtha for Petro. Feed. Use	-	142	80	-	0	-	-	222
Other Oils for Petro. Feed. Use	-	209	51	-	8	-	-	252
Special Naphthas	-	35	15	-	0	-	5	46
Lubricants	-	183	21	-	-14	-	62	157
Waxes	-	10	5	-	-2	-	5	12
Petroleum Coke	-	838	14	-	-6	-	388	471
Marketable	-	617	14	-	-6	-	388	249
Catalyst	-	221	-	-	-	-	-	221
Asphalt and Road Oil	-	447	21	-	-69	-	16	522
Still Gas	-	687	-	-	-	-	-	687
Miscellaneous Products	-	77	1	-	-12	-	10	81
Total	6,734	18,418	13,060	895	368	17,405	2,068	19,267

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."