

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	324,943	-	297,155	0	884	-6,804	629,784	2	0	47,760
Natural Gas Liquids and LRGs	15,133	20,079	805	8	-	2,565	13,905	5,714	13,841	7,267
Pentanes Plus	6,738	-	0	0	-	178	4,542	222	1,796	222
Liquefied Petroleum Gases	8,395	20,079	805	8	-	2,387	9,363	5,491	12,046	7,045
Ethane/Ethylene	46	0	0	0	-	0	0	0	46	0
Propane/Propylene	3,185	12,398	723	8	-	-20	0	3,714	12,620	1,937
Normal Butane/Butylene	1,141	7,253	82	0	-	2,352	4,612	1,777	-265	4,570
Isobutane/Isobutylene	4,023	428	0	0	-	55	4,751	0	-355	538
Other Liquids	-	-	20,376	11,792	29,642	-4,537	64,058	2,611	-322	41,473
Other Hydrocarbons/Oxygenates	-	-	1,004	0	30,818	493	29,849	1,480	0	2,054
Unfinished Oils	-	-	12,951	0	-	289	12,984	0	-322	19,489
Motor Gasoline Blend. Comp. (MGBC)	-	-	6,421	11,792	-1,175	-5,319	21,225	1,132	0	19,930
Reformulated	-	-	637	8,500	8,548	-3,781	21,466	0	0	9,952
Conventional	-	-	5,784	3,292	-9,724	-1,538	-241	1,131	0	9,978
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	728,984	24,339	36,474	4,963	-1,718	-	63,507	732,970	39,210
Finished Motor Gasoline	-	353,793	5,393	26,387	4,963	-452	-	5,858	385,129	6,059
Reformulated	-	257,958	0	13,624	-8,538	432	-	715	261,898	1,039
Conventional	-	95,835	5,393	12,763	13,500	-884	-	5,144	123,232	5,020
Finished Aviation Gasoline	-	461	0	50	-	51	-	0	460	364
Kerosene-Type Jet Fuel	-	111,059	8,784	1,683	-	-277	-	4,924	116,879	9,286
Kerosene	-	20	0	0	-	70	-	387	-437	162
Distillate Fuel Oil	-	136,741	2,011	9,289	0	-331	-	20,828	127,544	13,242
15 ppm sulfur and under ^e	-	115,403	1,063	9,289	-196	-585	-	0	126,144	9,746
Greater than 15 ppm to 500 ppm sulfur ^e	-	9,468	133	0	196	243	-	18,456	-8,902	1,996
Greater than 500 ppm sulfur	-	11,870	815	0	-	11	-	2,372	10,302	1,500
Residual Fuel Oil ^f	-	38,167	6,215	0	-	-365	-	6,347	38,400	5,304
Less than 0.31 percent sulfur	-	1,540	0	0	-	-211	-	-	-	278
0.31 to 1.00 percent sulfur	-	11,977	957	0	-	107	-	-	-	1,391
Greater than 1.00 percent sulfur	-	24,650	5,258	0	-	-270	-	-	-	3,604
Petrochemical Feedstocks	-	505	588	0	-	31	-	-	1,062	46
Naphtha for Petro. Feed. Use	-	12	588	0	-	2	-	-	598	3
Other Oils for Petro. Feed. Use	-	493	0	0	-	29	-	-	464	43
Special Naphthas	-	272	75	0	-	21	-	1,153	-827	40
Lubricants	-	4,940	12	-935	-	-232	-	2,020	2,229	1,297
Waxes	-	0	115	0	-	0	-	44	71	0
Petroleum Coke	-	38,414	258	-	-	19	-	20,696	17,957	1,302
Marketable	-	30,212	258	-	-	19	-	20,696	9,755	1,302
Catalyst	-	8,202	-	-	-	-	-	0	8,202	-
Asphalt and Road Oil	-	8,747	884	0	-	-297	-	509	9,419	1,760
Still Gas	-	32,564	-	-	-	-	-	0	32,564	-
Miscellaneous Products	-	3,301	4	0	-	44	-	740	2,521	348
Total	340,076	749,063	342,675	48,274	35,488	-10,494	707,747	71,834	746,489	135,710

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."