

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	37,269	-	38,413	0	1,011	-6,181	82,874	0	0	47,760
Natural Gas Liquids and LRGs	1,706	3,128	71	0	-	1,288	1,430	212	1,975	7,267
Pentanes Plus	746	-	0	0	-	1	434	39	272	222
Liquefied Petroleum Gases	960	3,128	71	0	-	1,287	996	173	1,703	7,045
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	394	1,703	71	0	-	527	0	172	1,469	1,937
Normal Butane/Butylene	50	1,313	0	0	-	668	433	2	260	4,570
Isobutane/Isobutylene	510	112	0	0	-	92	563	0	-33	538
Other Liquids	-	-	2,632	937	2,125	-1,328	7,469	195	-642	41,473
Other Hydrocarbons/Oxygenates	-	-	219	0	3,811	113	3,770	147	0	2,054
Unfinished Oils	-	-	2,191	0	-	-16	2,849	0	-642	19,489
Motor Gasoline Blend. Comp. (MGBC)	-	-	222	937	-1,686	-1,425	850	48	0	19,930
Reformulated	-	-	0	0	419	-766	1,185	0	0	9,952
Conventional	-	-	222	937	-2,105	-659	-335	48	0	9,978
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	94,700	3,260	4,740	2,145	58	-	9,193	95,594	39,210
Finished Motor Gasoline	-	43,752	925	3,533	2,145	-688	-	819	50,224	6,059
Reformulated	-	31,015	0	2,640	-419	3	-	177	33,056	1,039
Conventional	-	12,737	925	893	2,564	-691	-	641	17,169	5,020
Finished Aviation Gasoline	-	90	0	0	-	-40	-	0	130	364
Kerosene-Type Jet Fuel	-	15,147	748	239	-	109	-	551	15,474	9,286
Kerosene	-	-4	0	0	-	58	-	42	-104	162
Distillate Fuel Oil	-	19,225	22	1,178	0	326	-	3,583	16,516	13,242
15 ppm sulfur and under ^e	-	16,225	22	1,178	-35	83	-	0	17,307	9,746
Greater than 15 ppm to 500 ppm sulfur ^e	-	1,391	0	0	35	173	-	3,182	-1,929	1,996
Greater than 500 ppm sulfur	-	1,609	0	0	-	70	-	401	1,138	1,500
Residual Fuel Oil ^f	-	4,149	1,499	0	-	376	-	377	4,895	5,304
Less than 0.31 percent sulfur	-	38	0	0	-	25	-	-	-	278
0.31 to 1.00 percent sulfur	-	1,801	59	0	-	231	-	-	-	1,391
Greater than 1.00 percent sulfur	-	2,310	1,440	0	-	148	-	-	-	3,604
Petrochemical Feedstocks	-	89	0	0	-	9	-	-	80	46
Naphtha for Petro. Feed. Use	-	3	0	0	-	1	-	-	2	3
Other Oils for Petro. Feed. Use	-	86	0	0	-	8	-	-	78	43
Special Naphthas	-	38	0	0	-	16	-	2	20	40
Lubricants	-	739	1	-210	-	-139	-	368	301	1,297
Waxes	-	0	1	0	-	0	-	6	-5	0
Petroleum Coke	-	5,126	36	-	-	168	-	3,079	1,915	1,302
Marketable	-	4,112	36	-	-	168	-	3,079	901	1,302
Catalyst	-	1,014	-	-	-	-	-	0	1,014	-
Asphalt and Road Oil	-	1,522	28	0	-	-137	-	89	1,598	1,760
Still Gas	-	4,379	-	-	-	-	-	0	4,379	-
Miscellaneous Products	-	448	0	0	-	0	-	276	172	348
Total	38,975	97,828	44,376	5,677	5,281	-6,163	91,773	9,600	96,927	135,710

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."