

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	88,154	-	79,795	-29,778	-5,357	1,712	131,056	45	0	14,934
Natural Gas Liquids and LRGs	63,700	2,520	3,403	-51,307	-	69	5,019	2,227	11,001	1,572
Pentanes Plus	9,103	-	26	-6,192	-	33	2,038	2,170	-1,304	180
Liquefied Petroleum Gases	54,597	2,520	3,377	-45,115	-	36	2,981	57	12,305	1,392
Ethane/Ethylene	27,483	0	0	-25,371	-	-46	0	0	2,158	376
Propane/Propylene	16,812	2,197	3,226	-11,427	-	27	0	4	10,777	441
Normal Butane/Butylene	7,536	449	147	-4,742	-	65	1,354	53	1,918	413
Isobutane/Isobutylene	2,766	-126	4	-3,575	-	-10	1,627	0	-2,548	162
Other Liquids	-	-	7	543	6,352	-580	5,573	1	1,908	4,807
Other Hydrocarbons/Oxygenates	-	-	0	0	4,271	10	4,260	1	0	155
Unfinished Oils	-	-	7	0	-	-494	-1,407	0	1,908	2,775
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	543	2,081	-96	2,720	0	0	1,877
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	543	2,081	-96	2,720	0	0	1,877
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	143,917	1,892	9,215	-667	-1,351	-	311	155,397	9,407
Finished Motor Gasoline	-	72,639	0	-157	-667	-317	-	1	72,131	4,239
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	72,639	0	-157	-667	-317	-	1	72,131	4,239
Finished Aviation Gasoline	-	102	0	0	-	-6	-	0	108	25
Kerosene-Type Jet Fuel	-	6,744	35	6,935	-	-160	-	2	13,872	452
Kerosene	-	176	0	-101	-	-57	-	0	132	4
Distillate Fuel Oil	-	40,689	1,145	2,538	0	-327	-	22	44,677	2,952
15 ppm sulfur and under ^e	-	35,179	1,045	2,538	-4	-432	-	0	39,190	2,373
Greater than 15 ppm to 500 ppm sulfur ^e	-	5,380	49	0	4	23	-	22	5,388	362
Greater than 500 ppm sulfur	-	130	51	0	-	82	-	0	99	217
Residual Fuel Oil ^f	-	3,046	27	0	-	-142	-	31	3,184	262
Less than 0.31 percent sulfur	-	507	0	0	-	-6	-	-	-	14
0.31 to 1.00 percent sulfur	-	568	27	0	-	-94	-	-	-	44
Greater than 1.00 percent sulfur	-	1,971	0	0	-	-42	-	-	-	204
Petrochemical Feedstocks	-	54	0	0	-	0	-	-	54	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	54	0	0	-	0	-	-	54	0
Special Naphthas	-	2	0	0	-	2	-	0	0	2
Lubricants	-	0	0	0	-	0	-	70	-70	0
Waxes	-	-1	0	0	-	-1	-	2	-2	1
Petroleum Coke	-	5,664	0	-	-	140	-	33	5,491	217
Marketable	-	3,882	0	-	-	140	-	33	3,709	217
Catalyst	-	1,782	-	-	-	-	-	-	1,782	-
Asphalt and Road Oil	-	8,351	680	0	-	-490	-	151	9,370	1,235
Still Gas	-	5,920	-	-	-	-	-	-	5,920	-
Miscellaneous Products	-	531	5	0	-	7	-	0	529	18
Total	151,854	146,437	85,097	-71,327	328	-150	141,648	2,585	168,306	30,720

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."