

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,872	-	5,766	-1,402	23	112	7,146	0	0
Commercial	2,872	-	5,755	-	23	70	7,146	0	-
Strategic Petroleum Reserve (SPR)	-	-	11	-	-	42	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	11	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,182	433	84	124	-	91	272	46	1,414
Pentanes Plus	165	-	21	-4	-	10	91	0	81
Liquefied Petroleum Gases	1,017	433	63	128	-	81	181	46	1,333
Ethane/Ethylene	490	19	0	177	-	18	0	0	668
Propane/Propylene	333	324	17	-60	-	-5	0	45	574
Normal Butane/Butylene	69	84	33	13	-	60	68	1	70
Isobutane/Isobutylene	126	5	12	-2	-	8	113	0	20
Other Liquids	-	-	594	-538	137	17	120	65	-10
Other Hydrocarbons/Oxygenates	-	-	5	0	168	3	118	52	0
Unfinished Oils	-	-	520	-7	-	32	491	0	-10
Motor Gasoline Blend. Comp. (MGBC)	-	-	68	-531	-31	-19	-489	13	0
Reformulated	-	-	0	-351	-25	-3	-372	0	0
Conventional	-	-	68	-180	-7	-16	-116	13	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,634	407	-3,277	45	-9	-	1,161	3,657
Finished Motor Gasoline	-	3,049	43	-1,661	45	-10	-	119	1,368
Reformulated	-	367	0	-56	29	1	-	3	336
Conventional	-	2,683	43	-1,605	16	-11	-	116	1,032
Finished Aviation Gasoline	-	10	0	-5	-	-1	-	0	6
Kerosene-Type Jet Fuel	-	734	1	-577	-	0	-	33	124
Kerosene	-	25	0	0	-	0	-	0	25
Distillate Fuel Oil	-	2,106	17	-970	0	13	-	379	761
15 ppm sulfur and under ^e	-	1,428	1	-638	-21	17	-	0	753
Greater than 15 ppm to 500 ppm sulfur ^e	-	454	0	-154	21	-2	-	326	-4
Greater than 500 ppm sulfur	-	224	15	-177	-	-3	-	52	12
Residual Fuel Oil ^f	-	315	125	-13	-	4	-	270	153
Less than 0.31 percent sulfur	-	28	4	-7	-	5	-	-	-
0.31 to 1.00 percent sulfur	-	30	22	-2	-	4	-	-	-
Greater than 1.00 percent sulfur	-	257	99	-3	-	-4	-	-	-
Petrochemical Feedstocks	-	305	189	-7	-	1	-	-	486
Naphtha for Petro. Feed. Use	-	123	68	-7	-	0	-	-	183
Other Oils for Petro. Feed. Use	-	182	121	-1	-	1	-	-	302
Special Naphthas	-	38	13	-1	-	-1	-	11	40
Lubricants	-	130	10	-33	-	-6	-	44	69
Waxes	-	9	2	0	-	0	-	3	7
Petroleum Coke	-	448	7	-	-	-6	-	296	165
Marketable	-	335	7	-	-	-6	-	296	53
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	88	0	-10	-	-4	-	5	76
Still Gas	-	334	-	-	-	-	-	-	334
Miscellaneous Products	-	45	0	0	-	0	-	2	42
Total	4,054	8,067	6,850	-5,093	205	211	7,539	1,273	5,061

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."