

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2008**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,767</b>	<b>-</b>	<b>6,055</b>	<b>-1,376</b>	<b>29</b>	<b>457</b>	<b>7,019</b>	<b>0</b>	<b>0</b>
Commercial	2,767	-	6,055	-	29	457	7,019	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,167</b>	<b>458</b>	<b>176</b>	<b>191</b>	<b>-</b>	<b>191</b>	<b>251</b>	<b>12</b>	<b>1,537</b>
Pentanes Plus	172	-	4	-10	-	-31	88	0	110
Liquefied Petroleum Gases	995	458	172	201	-	222	164	12	1,427
Ethane/Ethylene	473	20	0	174	-	41	0	0	626
Propane/Propylene	328	311	72	4	-	107	0	12	597
Normal Butane/Butylene	77	122	73	14	-	58	56	0	172
Isobutane/Isobutylene	116	5	27	10	-	17	108	0	33
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>508</b>	<b>-632</b>	<b>18</b>	<b>-58</b>	<b>-60</b>	<b>87</b>	<b>-74</b>
Other Hydrocarbons/Oxygenates	-	-	3	0	200	2	133	67	0
Unfinished Oils	-	-	425	1	-	28	472	0	-74
Motor Gasoline Blend. Comp. (MGBC)	-	-	80	-633	-182	-88	-666	19	0
Reformulated	-	-	4	-351	-53	-45	-355	0	0
Conventional	-	-	76	-282	-129	-43	-311	19	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,281</b>	<b>302</b>	<b>-3,167</b>	<b>211</b>	<b>-249</b>	<b>-</b>	<b>1,246</b>	<b>3,630</b>
Finished Motor Gasoline	-	2,718	23	-1,555	211	-108	-	84	1,421
Reformulated	-	390	0	-85	59	2	-	0	362
Conventional	-	2,328	23	-1,469	153	-109	-	84	1,059
Finished Aviation Gasoline	-	4	0	-2	-	-7	-	0	10
Kerosene-Type Jet Fuel	-	746	1	-588	-	-42	-	32	168
Kerosene	-	27	0	0	-	0	-	0	27
Distillate Fuel Oil	-	2,137	0	-954	0	-90	-	563	710
15 ppm sulfur and under <sup>e</sup>	-	1,425	0	-671	-25	-17	-	0	747
Greater than 15 ppm to 500 ppm sulfur <sup>e</sup>	-	517	0	-119	25	-50	-	471	2
Greater than 500 ppm sulfur	-	195	0	-165	-	-23	-	91	-38
Residual Fuel Oil <sup>f</sup>	-	277	120	-26	-	21	-	244	106
Less than 0.31 percent sulfur	-	27	0	-9	-	14	-	-	-
0.31 to 1.00 percent sulfur	-	48	12	0	-	70	-	-	-
Greater than 1.00 percent sulfur	-	202	107	-17	-	-63	-	-	-
Petrochemical Feedstocks	-	293	121	-3	-	7	-	-	405
Naphtha for Petro. Feed. Use	-	97	73	-2	-	0	-	-	168
Other Oils for Petro. Feed. Use	-	196	48	0	-	7	-	-	237
Special Naphthas	-	30	14	-1	-	1	-	4	38
Lubricants	-	130	16	-23	-	-2	-	39	86
Waxes	-	6	2	0	-	-1	-	2	7
Petroleum Coke	-	452	4	-	-	-14	-	274	196
Marketable	-	342	4	-	-	-14	-	274	86
Catalyst	-	109	-	-	-	-	-	-	109
Asphalt and Road Oil	-	83	0	-17	-	0	-	2	64
Still Gas	-	333	-	-	-	-	-	-	333
Miscellaneous Products	-	45	1	0	-	-14	-	0	60
<b>Total</b>	<b>3,934</b>	<b>7,739</b>	<b>7,042</b>	<b>-4,986</b>	<b>259</b>	<b>340</b>	<b>7,210</b>	<b>1,345</b>	<b>5,093</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."