

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	542	-	1,107	1,504	66	-58	3,251	26	0
Cushing, Oklahoma	-	-	-	-	-	-26	-	-	-
Natural Gas Liquids and LRGs	309	167	67	2	-	141	85	29	290
Pentanes Plus	37	0	0	44	-	3	42	24	11
Liquefied Petroleum Gases	271	167	67	-41	-	138	42	5	278
Ethane/Ethylene	127	0	0	-72	-	-1	0	0	56
Propane/Propylene	96	100	63	15	-	68	0	1	205
Normal Butane/Butylene	25	71	1	8	-	68	1	4	32
Isobutane/Isobutylene	24	-4	2	7	-	3	41	0	-14
Other Liquids	-	-	0	170	104	19	319	0	-65
Other Hydrocarbons/Oxygenates	-	-	0	0	216	19	197	0	0
Unfinished Oils	-	-	0	2	-	-20	88	0	-65
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	168	-113	21	34	0	0
Reformulated	-	-	0	106	-3	-13	116	0	0
Conventional	-	-	0	62	-110	34	-82	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,664	20	874	165	-33	-	62	4,694
Finished Motor Gasoline	-	1,840	0	570	165	11	-	18	2,547
Reformulated	-	375	0	0	3	0	-	0	378
Conventional	-	1,465	0	570	162	11	-	18	2,169
Finished Aviation Gasoline	-	3	0	1	-	-1	-	0	5
Kerosene-Type Jet Fuel	-	231	0	106	-	21	-	3	313
Kerosene	-	0	0	0	-	-1	-	0	0
Distillate Fuel Oil	-	1,020	2	177	0	-17	-	18	1,198
15 ppm sulfur and under ^e	-	890	1	138	-3	-7	-	0	1,032
Greater than 15 ppm to 500 ppm sulfur ^e	-	70	1	24	3	-15	-	6	107
Greater than 500 ppm sulfur	-	60	0	14	-	4	-	12	58
Residual Fuel Oil ^f	-	51	4	0	-	2	-	6	46
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	6	2	0	-	3	-	-	-
Greater than 1.00 percent sulfur	-	45	2	0	-	-1	-	-	-
Petrochemical Feedstocks	-	36	5	0	-	-1	-	-	43
Naphtha for Petro. Feed. Use	-	26	3	-1	-	-2	-	-	30
Other Oils for Petro. Feed. Use	-	10	2	1	-	1	-	-	12
Special Naphthas	-	2	0	1	-	-1	-	0	5
Lubricants	-	16	3	18	-	2	-	6	29
Waxes	-	3	0	0	-	1	-	1	2
Petroleum Coke	-	137	1	-	-	0	-	4	134
Marketable	-	98	1	-	-	0	-	4	95
Catalyst	-	39	-	-	-	-	-	-	39
Asphalt and Road Oil	-	186	4	1	-	-51	-	6	236
Still Gas	-	128	0	-	-	-	-	-	128
Miscellaneous Products	-	13	0	0	-	2	-	0	11
Total	851	3,831	1,194	2,549	335	70	3,654	117	4,919

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."