

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>124,901</b>	-	<b>283,499</b>	<b>378,252</b>	<b>8,326</b>	<b>2,256</b>	<b>788,638</b>	<b>4,083</b>	<b>0</b>	<b>62,335</b>
Cushing, Oklahoma	-	-	-	-	-	1,425	-	-	-	18,167
<b>Natural Gas Liquids and LRGs</b>	<b>78,233</b>	<b>34,909</b>	<b>21,428</b>	<b>1,920</b>	-	<b>8,730</b>	<b>23,476</b>	<b>8,337</b>	<b>95,947</b>	<b>45,052</b>
Pentanes Plus	8,475	-	155	7,111	-	469	8,511	5,866	895	3,425
Liquefied Petroleum Gases	69,758	34,909	21,273	-5,191	-	8,261	14,965	2,470	95,053	41,627
Ethane/Ethylene	33,017	0	88	-17,758	-	-811	0	0	16,158	2,319
Propane/Propylene	24,478	25,374	18,508	7,060	-	3,023	0	424	71,973	22,568
Normal Butane/Butylene	6,753	9,738	1,527	1,421	-	5,804	3,931	2,046	7,658	14,227
Isobutane/Isobutylene	5,510	-203	1,150	4,086	-	245	11,034	0	-736	2,513
<b>Other Liquids</b>	-	-	<b>321</b>	<b>38,612</b>	<b>8,806</b>	<b>1,629</b>	<b>59,357</b>	<b>618</b>	<b>-13,865</b>	<b>36,277</b>
Other Hydrocarbons/Oxygenates	-	-	61	0	45,143	1,412	43,414	378	0	5,834
Unfinished Oils	-	-	236	2,187	-	-642	16,964	0	-13,899	12,455
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	36,425	-36,337	884	-1,012	240	0	17,988
Reformulated	-	-	0	20,322	-3,671	-1,168	17,819	0	0	6,027
Conventional	-	-	24	16,103	-32,666	2,052	-18,831	240	0	11,961
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	-9	0	34	0
<b>Finished Petroleum Products</b>	-	<b>880,682</b>	<b>6,623</b>	<b>198,613</b>	<b>54,006</b>	<b>-3,038</b>	-	<b>17,930</b>	<b>1,125,032</b>	<b>84,965</b>
Finished Motor Gasoline	-	450,930	148	115,619	54,006	-3,040	-	4,654	619,089	32,578
Reformulated	-	91,314	0	0	4,023	3	-	128	95,206	11
Conventional	-	359,616	148	115,619	49,983	-3,043	-	4,526	523,883	32,567
Finished Aviation Gasoline	-	767	17	436	-	5	-	0	1,215	239
Kerosene-Type Jet Fuel	-	51,502	0	22,451	-	-108	-	2,241	71,820	7,683
Kerosene	-	235	2	86	-	-185	-	517	-9	84
Distillate Fuel Oil	-	238,715	1,246	58,694	0	-623	-	1,920	297,358	29,499
15 ppm sulfur and under <sup>e</sup>	-	210,260	701	45,754	-935	1,932	-	0	253,848	23,118
Greater than 15 ppm to 500 ppm sulfur <sup>e</sup>	-	17,128	488	9,130	935	-2,675	-	985	29,371	3,869
Greater than 500 ppm sulfur	-	11,327	57	3,810	-	120	-	935	14,139	2,512
Residual Fuel Oil <sup>f</sup>	-	12,799	1,267	-2,683	-	143	-	2,183	9,057	1,452
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-	21
0.31 to 1.00 percent sulfur	-	1,085	661	-15	-	63	-	-	-	195
Greater than 1.00 percent sulfur	-	11,714	606	-2,668	-	80	-	-	-	1,236
Petrochemical Feedstocks	-	9,110	1,118	480	-	-50	-	-	10,758	483
Naphtha for Petro. Feed. Use	-	7,025	666	56	-	-69	-	-	7,816	362
Other Oils for Petro. Feed. Use	-	2,085	452	424	-	19	-	-	2,942	121
Special Naphthas	-	852	208	334	-	-51	-	2	1,443	198
Lubricants	-	3,250	876	4,509	-	-32	-	1,559	7,108	1,180
Waxes	-	602	42	-25	-	14	-	235	370	73
Petroleum Coke	-	35,318	663	-	-	433	-	2,768	32,780	1,394
Marketable	-	25,310	663	-	-	433	-	2,768	22,772	1,394
Catalyst	-	10,008	-	-	-	-	-	-	10,008	-
Asphalt and Road Oil	-	41,413	977	-1,317	-	400	-	1,780	38,893	9,798
Still Gas	-	32,006	-	-	-	-	-	-	32,006	-
Miscellaneous Products	-	3,183	59	29	-	56	-	71	3,144	304
<b>Total</b>	<b>203,134</b>	<b>915,591</b>	<b>311,871</b>	<b>617,397</b>	<b>71,138</b>	<b>9,577</b>	<b>871,471</b>	<b>30,968</b>	<b>1,207,115</b>	<b>228,629</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."