

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	16,542	-	37,302	46,261	1,792	-647	101,800	744	0	64,133
Cushing, Oklahoma	-	-	-	-	-	-1,911	-	-	-	18,977
Natural Gas Liquids and LRGs	10,042	5,255	1,863	234	-	3,756	3,012	982	9,644	40,666
Pentanes Plus	1,219	-	14	1,303	-	-164	1,402	797	501	3,319
Liquefied Petroleum Gases	8,823	5,255	1,849	-1,069	-	3,920	1,610	185	9,143	37,347
Ethane/Ethylene	4,099	0	13	-2,310	-	-696	0	0	2,498	2,345
Propane/Propylene	3,122	3,127	1,558	248	-	2,631	0	25	5,399	20,458
Normal Butane/Butylene	809	2,217	106	248	-	1,710	74	160	1,436	12,124
Isobutane/Isobutylene	793	-89	172	745	-	275	1,536	0	-190	2,420
Other Liquids	-	-	21	4,787	2,220	482	10,659	93	-4,206	35,676
Other Hydrocarbons/Oxygenates	-	-	6	0	6,342	131	6,125	92	0	5,259
Unfinished Oils	-	-	15	266	-	634	3,853	0	-4,206	13,087
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,521	-4,122	-283	681	1	0	17,330
Reformulated	-	-	0	2,511	-54	-240	2,697	0	0	6,426
Conventional	-	-	0	2,010	-4,069	-43	-2,016	0	0	10,904
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	114,773	682	23,520	5,905	-3,903	-	2,190	146,593	85,980
Finished Motor Gasoline	-	58,595	0	14,650	5,905	-1,395	-	890	79,655	32,243
Reformulated	-	11,457	0	0	60	2	-	0	11,515	9
Conventional	-	47,138	0	14,650	5,845	-1,397	-	890	68,141	32,234
Finished Aviation Gasoline	-	99	4	64	-	-67	-	0	234	259
Kerosene-Type Jet Fuel	-	6,481	0	2,347	-	-477	-	71	9,234	7,023
Kerosene	-	198	0	0	-	-2	-	0	200	110
Distillate Fuel Oil	-	31,572	120	6,458	0	-222	-	186	38,186	30,036
15 ppm sulfur and under ^e	-	27,935	9	4,516	-113	-536	-	0	32,883	23,332
Greater than 15 ppm to 500 ppm sulfur ^e	-	2,271	107	1,553	113	369	-	87	3,588	4,325
Greater than 500 ppm sulfur	-	1,366	4	389	-	-55	-	98	1,716	2,379
Residual Fuel Oil ^f	-	1,559	176	-334	-	61	-	176	1,164	1,381
Less than 0.31 percent sulfur	-	0	0	0	-	-14	-	-	-	29
0.31 to 1.00 percent sulfur	-	147	41	0	-	8	-	-	-	90
Greater than 1.00 percent sulfur	-	1,412	135	-334	-	67	-	-	-	1,262
Petrochemical Feedstocks	-	1,185	154	-40	-	18	-	-	1,281	526
Naphtha for Petro. Feed. Use	-	929	96	-83	-	32	-	-	910	423
Other Oils for Petro. Feed. Use	-	256	58	43	-	-14	-	-	371	103
Special Naphthas	-	164	14	39	-	12	-	0	205	244
Lubricants	-	387	87	604	-	14	-	232	832	1,103
Waxes	-	82	3	0	-	6	-	23	56	56
Petroleum Coke	-	4,401	33	-	-	-71	-	379	4,126	1,387
Marketable	-	3,135	33	-	-	-71	-	379	2,860	1,387
Catalyst	-	1,266	-	-	-	-	-	-	1,266	-
Asphalt and Road Oil	-	5,572	86	-271	-	-1,758	-	171	6,974	11,378
Still Gas	-	4,089	-	-	-	-	-	-	4,089	-
Miscellaneous Products	-	389	5	3	-	-22	-	62	357	234
Total	26,584	120,028	39,868	74,802	9,917	-312	115,471	4,009	152,031	226,455

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."