

**Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>4,421</b>	<b>-</b>	<b>300,561</b>	<b>-5,835</b>	<b>7,625</b>	<b>976</b>	<b>304,718</b>	<b>1,077</b>	<b>0</b>	<b>13,885</b>
<b>Natural Gas Liquids and LRGs</b>	<b>3,939</b>	<b>13,184</b>	<b>17,016</b>	<b>17,866</b>	<b>-</b>	<b>650</b>	<b>3,653</b>	<b>319</b>	<b>47,383</b>	<b>7,231</b>
Pentanes Plus	660	-	340	0	-	3	0	30	967	37
Liquefied Petroleum Gases	3,279	13,184	16,676	17,866	-	647	3,653	289	46,416	7,194
Ethane/Ethylene	61	79	0	0	-	0	0	0	140	0
Propane/Propylene	2,174	10,446	14,718	17,774	-	-586	0	196	45,502	3,964
Normal Butane/Butylene	706	2,148	754	92	-	1,260	754	93	1,593	2,968
Isobutane/Isobutylene	338	511	1,204	0	-	-27	2,899	0	-819	262
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>178,901</b>	<b>66,969</b>	<b>2,789</b>	<b>5,633</b>	<b>244,691</b>	<b>1,178</b>	<b>-2,843</b>	<b>45,497</b>
Other Hydrocarbons/Oxygenates	-	-	4,660	0	30,230	928	33,056	906	0	4,330
Unfinished Oils	-	-	37,011	-406	-	616	38,832	0	-2,843	7,969
Motor Gasoline Blend. Comp. (MGBC)	-	-	137,230	67,375	-27,441	4,089	172,803	272	0	33,198
Reformulated	-	-	59,967	49,245	-21,841	337	87,033	0	0	17,783
Conventional	-	-	77,263	18,130	-5,600	3,752	85,770	271	0	15,415
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>558,155</b>	<b>178,236</b>	<b>490,701</b>	<b>30,669</b>	<b>-13,458</b>	<b>-</b>	<b>41,367</b>	<b>1,229,852</b>	<b>103,763</b>
Finished Motor Gasoline	-	360,557	67,495	236,926	30,669	-5,185	-	5,160	695,672	23,895
Reformulated	-	251,126	0	0	23,168	-20	-	392	273,922	146
Conventional	-	109,431	67,495	236,926	7,501	-5,165	-	4,768	421,750	23,749
Finished Aviation Gasoline	-	0	19	666	-	-43	-	0	728	93
Kerosene-Type Jet Fuel	-	20,404	17,305	96,046	-	1,703	-	907	131,145	10,692
Kerosene	-	1,785	242	0	-	-1,149	-	919	2,257	862
Distillate Fuel Oil <sup>e</sup>	-	101,021	40,320	143,456	0	-8,113	-	13,787	279,123	47,186
15 ppm sulfur and under <sup>f</sup>	-	55,230	23,943	83,188	-497	-1,379	-	0	163,243	16,344
Greater than 15 ppm to 500 ppm sulfur <sup>f</sup>	-	6,693	1,313	25,473	497	-669	-	11,911	22,734	6,771
Greater than 500 ppm sulfur	-	39,098	15,064	34,795	-	-6,065	-	1,876	93,146	24,071
Residual Fuel Oil <sup>g</sup>	-	24,298	44,340	4,987	-	-857	-	15,107	59,375	13,816
Less than 0.31 percent sulfur	-	9,093	3,507	1,464	-	-145	-	-	-	3,459
0.31 to 1.00 percent sulfur	-	7,379	7,792	581	-	-548	-	-	-	5,961
Greater than 1.00 percent sulfur	-	7,826	33,041	2,942	-	-164	-	-	-	4,396
Petrochemical Feedstocks	-	3,721	1,349	1,182	-	-263	-	-	6,515	474
Naphtha for Petro. Feed. Use	-	3,721	1,301	1,448	-	-263	-	-	6,733	474
Other Oils for Petro. Feed. Use	-	0	48	-266	-	0	-	-	-218	0
Special Naphthas	-	131	451	17	-	-21	-	27	593	40
Lubricants	-	3,775	788	4,015	-	-143	-	1,694	7,027	1,515
Waxes	-	187	244	25	-	17	-	375	64	183
Petroleum Coke	-	11,074	2,151	-	-	115	-	2,269	10,841	195
Marketable	-	4,183	2,151	-	-	115	-	2,269	3,950	195
Catalyst	-	6,891	-	-	-	-	-	-	6,891	-
Asphalt and Road Oil	-	17,406	3,527	3,297	-	457	-	1,037	22,736	4,698
Still Gas	-	13,185	-	-	-	-	-	-	13,185	-
Miscellaneous Products	-	611	5	84	-	24	-	86	590	114
<b>Total</b>	<b>8,360</b>	<b>571,339</b>	<b>674,714</b>	<b>569,701</b>	<b>41,083</b>	<b>-6,199</b>	<b>553,062</b>	<b>43,942</b>	<b>1,274,391</b>	<b>170,376</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>g</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."