Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2008

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjustments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**653**	**-**	**42,496**	**-1,036**	**2,354**	**-232**	**44,553**	**146**	**0**	**13,885**
Natural Gas Liquids and LRGs	**598**	**2,549**	**1,402**	**984**	**-**	**804**	**439**	**33**	**4,257**	**7,231**
Pentanes Plus	103	-	0	0	-	11	0	2	90	37
Liquefied Petroleum Gases	495	2,549	1,402	984	-	793	439	31	4,167	7,194
Ethane/Ethylene	8	29	0	0	-	0	0	0	37	0
Propane/Propylene	327	1,529	1,200	984	-	192	0	15	3,833	3,964
Normal Butane/Butylene	108	929	81	0	-	693	1	16	408	2,968
Isobutane/Isobutylene	52	62	121	0	-	-92	438	0	-111	262
Other Liquids	**-**	**-**	**28,516**	**13,765**	**5,059**	**3,606**	**44,198**	**195**	**-659**	**45,497**
Other Hydrocarbons/Oxygenates	-	-	977	0	5,568	254	6,125	166	0	4,330
Unfinished Oils	-	-	7,006	77	-	613	7,129	0	-659	7,969
Motor Gasoline Blend. Comp. (MGBC)	-	-	20,533	13,688	-509	2,739	30,944	29	0	33,198
Reformulated	-	-	7,880	8,073	-1,408	1,176	13,369	0	0	17,783
Conventional	-	-	12,653	5,615	899	1,563	17,575	29	0	15,415
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**89,333**	**20,549**	**68,705**	**707**	**-456**	**-**	**8,457**	**171,292**	**103,763**
Finished Motor Gasoline	-	58,508	8,553	28,998	707	-4,884	-	277	101,372	23,895
Reformulated	-	37,190	0	0	1,408	60	-	130	38,408	146
Conventional	-	21,318	8,553	28,998	-701	-4,944	-	148	62,964	23,749
Finished Aviation Gasoline	-	0	5	83	-	10	-	0	78	93
Kerosene-Type Jet Fuel	-	3,223	1,779	14,014	-	1,706	-	7	17,303	10,692
Kerosene	-	201	12	0	-	-1	-	460	-246	862
Distillate Fuel Oil[e]	-	16,138	4,268	23,086	0	5,291	-	4,781	33,420	47,186
15 ppm sulfur and under[f]	-	8,776	2,589	14,253	-79	-712	-	0	26,251	16,344
Greater than 15 ppm to 500 ppm sulfur[f]	-	1,758	429	3,711	79	1,238	-	4,438	301	6,771
Greater than 500 ppm sulfur	-	5,604	1,250	5,122	-	4,765	-	343	6,868	24,071
Residual Fuel Oil[g]	-	3,492	4,627	1,137	-	-1,419	-	2,163	8,512	13,816
Less than 0.31 percent sulfur	-	1,499	10	404	-	167	-	-	-	3,459
0.31 to 1.00 percent sulfur	-	1,233	153	0	-	-174	-	-	-	5,961
Greater than 1.00 percent sulfur	-	760	4,464	733	-	-1,412	-	-	-	4,396
Petrochemical Feedstocks	-	585	105	147	-	-9	-	-	846	474
Naphtha for Petro. Feed. Use	-	585	98	190	-	-9	-	-	882	474
Other Oils for Petro. Feed. Use	-	0	7	-43	-	0	-	-	-36	0
Special Naphthas	-	24	1	3	-	-4	-	10	22	40
Lubricants	-	494	110	527	-	27	-	201	903	1,515
Waxes	-	22	98	0	-	-17	-	53	84	183
Petroleum Coke	-	1,601	607	-	-	32	-	373	1,803	195
Marketable	-	584	607	-	-	32	-	373	786	195
Catalyst	-	1,017	-	-	-	-	-	-	1,017	-
Asphalt and Road Oil	-	2,978	384	710	-	-972	-	121	4,923	4,698
Still Gas	-	1,968	-	-	-	-	-	-	1,968	-
Miscellaneous Products	-	99	0	0	-	-216	-	10	305	114
Total	**1,251**	**91,882**	**92,963**	**82,418**	**8,119**	**3,722**	**89,190**	**8,831**	**174,890**	**170,376**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[f] Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

[g] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."