

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2008
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,110	-	10,101	88	34	15,236	29	0
Commercial	5,110	-	10,101	88	-7	-	29	-
Alaskan	640	-	-	-	-	-	-	-
Lower 48 States	4,470	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	41	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,856	847	200	-	391	439	78	1,995
Pentanes Plus	286	-	18	-	43	159	39	63
Liquefied Petroleum Gases	1,570	847	182	-	348	280	40	1,932
Ethane/Ethylene	721	22	0	-	31	0	0	711
Propane/Propylene	531	534	128	-	158	0	18	1,017
Normal Butane/Butylene	147	292	31	-	163	75	22	210
Isobutane/Isobutylene	172	-1	22	-	-5	205	0	-7
Other Liquids	-	-	1,588	383	69	2,047	82	-227
Other Hydrocarbons/Oxygenates	-	-	44	714	22	668	67	0
Unfinished Oils	-	-	778	-	28	977	0	-227
Motor Gasoline Blend. Comp. (MGBC)	-	-	767	-331	19	402	15	0
Reformulated	-	-	254	-76	60	118	0	0
Conventional	-	-	513	-255	-41	284	15	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,860	1,174	430	-59	-	1,880	17,644
Finished Motor Gasoline	-	8,405	323	430	-150	-	236	9,072
Reformulated	-	2,934	0	80	0	-	11	3,004
Conventional	-	5,470	323	351	-149	-	225	6,068
Finished Aviation Gasoline	-	19	0	-	6	-	0	14
Kerosene-Type Jet Fuel	-	1,612	72	-	50	-	94	1,541
Kerosene	-	40	0	-	-4	-	15	29
Distillate Fuel Oil ^d	-	4,509	181	0	298	-	719	3,672
15 ppm sulfur and under ^e	-	3,261	86	-32	20	-	0	3,294
Greater than 15 ppm to 500 ppm sulfur ^e	-	698	18	32	91	-	618	39
Greater than 500 ppm sulfur	-	550	77	-	187	-	101	339
Residual Fuel Oil ^f	-	584	292	-	-137	-	326	687
Less than 0.31 percent sulfur	-	84	0	-	15	-	-	-
0.31 to 1.00 percent sulfur	-	116	75	-	-51	-	-	-
Greater than 1.00 percent sulfur	-	384	216	-	-102	-	-	-
Petrochemical Feedstocks	-	373	219	-	-2	-	-	594
Naphtha for Petro. Feed. Use	-	180	96	-	3	-	-	273
Other Oils for Petro. Feed. Use	-	193	123	-	-5	-	-	321
Special Naphthas	-	40	13	-	-4	-	15	42
Lubricants	-	184	23	-	-3	-	72	137
Waxes	-	11	7	-	1	-	5	13
Petroleum Coke	-	861	24	-	-6	-	369	522
Marketable	-	632	24	-	-6	-	369	293
Catalyst	-	229	-	-	-	-	-	229
Asphalt and Road Oil	-	441	19	-	-113	-	16	556
Still Gas	-	703	-	-	-	-	-	703
Miscellaneous Products	-	80	0	-	5	-	14	61
Total	6,966	18,707	13,064	902	434	17,722	2,069	19,412

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."