

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>287,674</b>	<b>-</b>	<b>258,742</b>	<b>0</b>	<b>-128</b>	<b>-623</b>	<b>546,910</b>	<b>2</b>	<b>0</b>	<b>53,941</b>
<b>Natural Gas Liquids and LRGs</b>	<b>13,427</b>	<b>16,951</b>	<b>734</b>	<b>8</b>	<b>-</b>	<b>1,277</b>	<b>12,475</b>	<b>5,501</b>	<b>11,867</b>	<b>5,979</b>
Pentanes Plus	5,992	-	0	0	-	177	4,108	183	1,524	221
Liquefied Petroleum Gases	7,435	16,951	734	8	-	1,100	8,367	5,318	10,343	5,758
Ethane/Ethylene	40	0	0	0	-	0	0	0	40	0
Propane/Propylene	2,791	10,695	652	8	-	-547	0	3,543	11,150	1,410
Normal Butane/Butylene	1,091	5,940	82	0	-	1,684	4,179	1,776	-526	3,902
Isobutane/Isobutylene	3,513	316	0	0	-	-37	4,188	0	-322	446
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>17,744</b>	<b>10,855</b>	<b>27,517</b>	<b>-3,209</b>	<b>56,589</b>	<b>2,416</b>	<b>320</b>	<b>42,801</b>
Other Hydrocarbons/Oxygenates	-	-	785	0	27,006	380	26,079	1,332	0	1,941
Unfinished Oils	-	-	10,760	0	-	305	10,135	0	320	19,505
Motor Gasoline Blend. Comp. (MGBC)	-	-	6,199	10,855	511	-3,894	20,375	1,084	0	21,355
Reformulated	-	-	637	8,500	8,129	-3,015	20,281	0	0	10,718
Conventional	-	-	5,562	2,355	-7,618	-879	94	1,084	0	10,637
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>634,284</b>	<b>21,079</b>	<b>31,734</b>	<b>2,818</b>	<b>-1,776</b>	<b>-</b>	<b>54,315</b>	<b>637,376</b>	<b>39,152</b>
Finished Motor Gasoline	-	310,041	4,468	22,854	2,818	236	-	5,039	334,905	6,747
Reformulated	-	226,943	0	10,984	-8,119	429	-	537	228,842	1,036
Conventional	-	83,098	4,468	11,870	10,936	-193	-	4,502	106,063	5,711
Finished Aviation Gasoline	-	371	0	50	-	91	-	0	330	404
Kerosene-Type Jet Fuel	-	95,912	8,036	1,444	-	-386	-	4,374	101,404	9,177
Kerosene	-	24	0	0	-	12	-	345	-333	104
Distillate Fuel Oil	-	117,516	1,989	8,111	0	-657	-	17,245	111,028	12,916
15 ppm sulfur and under <sup>e</sup>	-	99,178	1,041	8,111	-161	-668	-	0	108,837	9,663
Greater than 15 ppm to 500 ppm sulfur <sup>e</sup>	-	8,077	133	0	161	70	-	15,274	-6,973	1,823
Greater than 500 ppm sulfur	-	10,261	815	0	-	-59	-	1,971	9,164	1,430
Residual Fuel Oil <sup>f</sup>	-	34,018	4,716	0	-	-741	-	5,969	33,506	4,928
Less than 0.31 percent sulfur	-	1,502	0	0	-	-236	-	-	-	253
0.31 to 1.00 percent sulfur	-	10,176	898	0	-	-124	-	-	-	1,160
Greater than 1.00 percent sulfur	-	22,340	3,818	0	-	-418	-	-	-	3,456
Petrochemical Feedstocks	-	416	588	0	-	22	-	-	982	37
Naphtha for Petro. Feed. Use	-	9	588	0	-	1	-	-	596	2
Other Oils for Petro. Feed. Use	-	407	0	0	-	21	-	-	386	35
Special Naphthas	-	234	75	0	-	5	-	1,151	-847	24
Lubricants	-	4,201	11	-725	-	-93	-	1,653	1,927	1,436
Waxes	-	0	114	0	-	0	-	38	76	0
Petroleum Coke	-	33,288	222	-	-	-149	-	17,617	16,042	1,134
Marketable	-	26,100	222	-	-	-149	-	17,617	8,854	1,134
Catalyst	-	7,188	-	-	-	-	-	0	7,188	-
Asphalt and Road Oil	-	7,225	856	0	-	-160	-	420	7,821	1,897
Still Gas	-	28,185	-	-	-	-	-	0	28,185	-
Miscellaneous Products	-	2,853	4	0	-	44	-	464	2,349	348
<b>Total</b>	<b>301,101</b>	<b>651,235</b>	<b>298,299</b>	<b>42,597</b>	<b>30,207</b>	<b>-4,331</b>	<b>615,974</b>	<b>62,234</b>	<b>649,562</b>	<b>141,873</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."