

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>40,194</b>	<b>-</b>	<b>41,531</b>	<b>0</b>	<b>-943</b>	<b>-1,424</b>	<b>82,206</b>	<b>0</b>	<b>0</b>	<b>53,941</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,723</b>	<b>3,048</b>	<b>35</b>	<b>0</b>	<b>-</b>	<b>991</b>	<b>1,405</b>	<b>661</b>	<b>1,749</b>	<b>5,979</b>
Pentanes Plus	749	-	0	0	-	24	440	24	261	221
Liquefied Petroleum Gases	974	3,048	35	0	-	967	965	637	1,488	5,758
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	396	1,639	35	0	-	487	0	177	1,406	1,410
Normal Butane/Butylene	36	1,427	0	0	-	542	407	460	54	3,902
Isobutane/Isobutylene	536	-18	0	0	-	-62	558	0	22	446
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>3,493</b>	<b>1,162</b>	<b>694</b>	<b>198</b>	<b>5,663</b>	<b>249</b>	<b>-761</b>	<b>42,801</b>
Other Hydrocarbons/Oxygenates	-	-	319	0	3,946	327	3,728	210	0	1,941
Unfinished Oils	-	-	1,822	0	-	181	2,402	0	-761	19,505
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,352	1,162	-3,252	-310	-467	39	0	21,355
Reformulated	-	-	0	211	23	229	5	0	0	10,718
Conventional	-	-	1,352	951	-3,275	-539	-472	39	0	10,637
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>91,998</b>	<b>2,405</b>	<b>4,901</b>	<b>3,835</b>	<b>-51</b>	<b>-</b>	<b>8,852</b>	<b>94,338</b>	<b>39,152</b>
Finished Motor Gasoline	-	43,044	720	3,532	3,835	459	-	545	50,128	6,747
Reformulated	-	30,713	0	2,582	-13	-50	-	201	33,131	1,036
Conventional	-	12,331	720	950	3,848	509	-	344	16,996	5,711
Finished Aviation Gasoline	-	91	0	50	-	121	-	0	20	404
Kerosene-Type Jet Fuel	-	15,056	445	193	-	155	-	1,343	14,196	9,177
Kerosene	-	0	0	0	-	-1	-	1	0	104
Distillate Fuel Oil	-	17,159	709	1,188	0	-268	-	2,846	16,478	12,916
15 ppm sulfur and under <sup>e</sup>	-	14,038	0	1,188	-23	-380	-	0	15,583	9,663
Greater than 15 ppm to 500 ppm sulfur <sup>e</sup>	-	1,334	30	0	23	30	-	2,324	-967	1,823
Greater than 500 ppm sulfur	-	1,787	679	0	-	82	-	521	1,863	1,430
Residual Fuel Oil <sup>f</sup>	-	4,151	329	0	-	-493	-	515	4,458	4,928
Less than 0.31 percent sulfur	-	152	0	0	-	85	-	-	-	253
0.31 to 1.00 percent sulfur	-	1,210	92	0	-	85	-	-	-	1,160
Greater than 1.00 percent sulfur	-	2,789	237	0	-	-680	-	-	-	3,456
Petrochemical Feedstocks	-	86	124	0	-	0	-	-	210	37
Naphtha for Petro. Feed. Use	-	2	124	0	-	0	-	-	126	2
Other Oils for Petro. Feed. Use	-	84	0	0	-	0	-	-	84	35
Special Naphthas	-	23	0	0	-	7	-	252	-236	24
Lubricants	-	786	5	-62	-	206	-	304	219	1,436
Waxes	-	0	1	0	-	0	-	5	-4	0
Petroleum Coke	-	5,431	35	-	-	-109	-	2,631	2,944	1,134
Marketable	-	4,384	35	-	-	-109	-	2,631	1,897	1,134
Catalyst	-	1,047	-	-	-	-	-	0	1,047	-
Asphalt and Road Oil	-	1,559	37	0	-	-160	-	68	1,688	1,897
Still Gas	-	4,174	-	-	-	-	-	0	4,174	-
Miscellaneous Products	-	438	0	0	-	32	-	342	64	348
<b>Total</b>	<b>41,917</b>	<b>95,046</b>	<b>47,464</b>	<b>6,063</b>	<b>3,587</b>	<b>-286</b>	<b>89,274</b>	<b>9,763</b>	<b>95,326</b>	<b>141,873</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."