

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	76,896	-	69,151	-26,394	-4,012	1,293	114,305	43	0	14,515
Natural Gas Liquids and LRGs	54,734	2,106	3,117	-44,157	-	-9	4,496	1,874	9,439	1,494
Pentanes Plus	7,729	-	0	-5,154	-	26	1,830	1,818	-1,099	173
Liquefied Petroleum Gases	47,005	2,106	3,117	-39,003	-	-35	2,666	56	10,538	1,321
Ethane/Ethylene	23,763	0	0	-22,203	-	-42	0	0	1,602	380
Propane/Propylene	14,412	1,941	2,966	-9,685	-	-4	0	3	9,635	410
Normal Butane/Butylene	6,484	292	147	-4,071	-	15	1,233	53	1,551	363
Isobutane/Isobutylene	2,346	-127	4	-3,044	-	-4	1,433	0	-2,250	168
Other Liquids	-	-	7	493	5,472	-926	5,148	1	1,749	4,461
Other Hydrocarbons/Oxygenates	-	-	0	0	3,685	5	3,679	1	0	150
Unfinished Oils	-	-	7	0	-	-706	-1,036	0	1,749	2,563
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	493	1,787	-225	2,505	0	0	1,748
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	493	1,787	-225	2,505	0	0	1,748
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	125,834	1,787	7,530	-508	-776	-	253	135,166	9,982
Finished Motor Gasoline	-	63,769	0	-569	-508	-253	-	1	62,944	4,303
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	63,769	0	-569	-508	-253	-	1	62,944	4,303
Finished Aviation Gasoline	-	83	0	0	-	-3	-	0	86	28
Kerosene-Type Jet Fuel	-	5,846	35	5,976	-	-68	-	2	11,923	544
Kerosene	-	176	0	-101	-	-57	-	0	132	4
Distillate Fuel Oil	-	35,347	1,128	2,224	0	-216	-	15	38,900	3,063
15 ppm sulfur and under ^e	-	30,615	1,028	2,224	-3	-239	-	0	34,103	2,566
Greater than 15 ppm to 500 ppm sulfur ^e	-	4,625	49	0	3	-47	-	15	4,709	292
Greater than 500 ppm sulfur	-	107	51	0	-	70	-	0	88	205
Residual Fuel Oil ^f	-	2,760	27	0	-	-149	-	30	2,906	255
Less than 0.31 percent sulfur	-	440	0	0	-	-8	-	-	-	12
0.31 to 1.00 percent sulfur	-	554	27	0	-	-64	-	-	-	74
Greater than 1.00 percent sulfur	-	1,766	0	0	-	-77	-	-	-	169
Petrochemical Feedstocks	-	54	0	0	-	0	-	-	54	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	54	0	0	-	0	-	-	54	0
Special Naphthas	-	9	0	0	-	9	-	0	0	9
Lubricants	-	0	0	0	-	0	-	58	-58	0
Waxes	-	0	0	0	-	0	-	1	-1	2
Petroleum Coke	-	4,807	0	-	-	150	-	28	4,629	227
Marketable	-	3,249	0	-	-	150	-	28	3,071	227
Catalyst	-	1,558	-	-	-	-	-	-	1,558	-
Asphalt and Road Oil	-	7,352	593	0	-	-196	-	117	8,024	1,529
Still Gas	-	5,170	-	-	-	-	-	-	5,170	-
Miscellaneous Products	-	461	4	0	-	7	-	0	458	18
Total	131,630	127,940	74,062	-62,528	952	-418	123,949	2,171	146,354	30,452

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."