

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,245	-	9,447	-3,912	-282	513	15,981	4	0	14,515
Natural Gas Liquids and LRGs	8,036	381	163	-4,974	-	-1	512	384	2,711	1,494
Pentanes Plus	1,238	-	0	-618	-	-2	185	378	59	173
Liquefied Petroleum Gases	6,798	381	163	-4,356	-	1	327	6	2,652	1,321
Ethane/Ethylene	3,288	0	0	-2,286	-	-1	0	0	1,003	380
Propane/Propylene	2,164	268	159	-1,206	-	3	0	0	1,382	410
Normal Butane/Butylene	974	127	0	-488	-	1	126	6	480	363
Isobutane/Isobutylene	372	-14	4	-376	-	-2	201	0	-213	168
Other Liquids	-	-	0	128	689	-850	1,472	0	195	4,461
Other Hydrocarbons/Oxygenates	-	-	0	0	521	-13	534	0	0	150
Unfinished Oils	-	-	0	0	-	-422	227	0	195	2,563
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	128	168	-415	711	0	0	1,748
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	128	168	-415	711	0	0	1,748
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,055	162	1,495	-20	-634	-	51	20,275	9,982
Finished Motor Gasoline	-	9,222	0	245	-20	-149	-	0	9,596	4,303
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,222	0	245	-20	-149	-	0	9,596	4,303
Finished Aviation Gasoline	-	14	0	0	-	-1	-	0	15	28
Kerosene-Type Jet Fuel	-	812	0	945	-	-62	-	0	1,819	544
Kerosene	-	1	0	0	-	1	-	0	0	4
Distillate Fuel Oil	-	5,116	82	305	0	-366	-	0	5,869	3,063
15 ppm sulfur and under ^e	-	4,540	60	305	0	-313	-	0	5,218	2,566
Greater than 15 ppm to 500 ppm sulfur ^e	-	590	0	0	0	-42	-	0	632	292
Greater than 500 ppm sulfur	-	-14	22	0	-	-11	-	0	19	205
Residual Fuel Oil ^f	-	309	0	0	-	-57	-	2	364	255
Less than 0.31 percent sulfur	-	49	0	0	-	-1	-	-	-	12
0.31 to 1.00 percent sulfur	-	70	0	0	-	-41	-	-	-	74
Greater than 1.00 percent sulfur	-	190	0	0	-	-15	-	-	-	169
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Special Naphthas	-	8	0	0	-	8	-	0	0	9
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	824	0	-	-	15	-	3	806	227
Marketable	-	593	0	-	-	15	-	3	575	227
Catalyst	-	231	-	-	-	-	-	-	231	-
Asphalt and Road Oil	-	946	78	0	-	-30	-	36	1,018	1,529
Still Gas	-	730	-	-	-	-	-	-	730	-
Miscellaneous Products	-	73	2	0	-	7	-	0	68	18
Total	19,281	18,436	9,772	-7,263	387	-972	17,965	439	23,180	30,452

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."