

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,888	-	5,723	-1,406	22	62	7,165	0	0
Commercial	2,888	-	5,711	-	22	14	7,165	0	-
Strategic Petroleum Reserve (SPR)	-	-	12	-	-	48	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	12	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,184	429	71	115	-	77	275	51	1,396
Pentanes Plus	164	-	23	-3	-	16	91	0	77
Liquefied Petroleum Gases	1,020	429	47	118	-	61	184	51	1,319
Ethane/Ethylene	492	19	0	177	-	15	0	0	674
Propane/Propylene	333	326	9	-69	-	-21	0	50	571
Normal Butane/Butylene	68	79	28	13	-	61	70	1	56
Isobutane/Isobutylene	127	5	10	-4	-	7	114	0	18
Other Liquids	-	-	606	-524	154	28	146	62	-1
Other Hydrocarbons/Oxygenates	-	-	6	0	163	4	115	50	0
Unfinished Oils	-	-	534	-8	-	33	494	0	-1
Motor Gasoline Blend. Comp. (MGBC)	-	-	66	-516	-10	-9	-463	12	0
Reformulated	-	-	0	-351	-20	4	-375	0	0
Conventional	-	-	66	-165	11	-12	-88	12	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,686	422	-3,293	21	26	-	1,149	3,661
Finished Motor Gasoline	-	3,098	46	-1,677	21	4	-	124	1,360
Reformulated	-	363	0	-52	25	1	-	3	332
Conventional	-	2,735	46	-1,625	-4	3	-	121	1,028
Finished Aviation Gasoline	-	11	0	-5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	732	1	-576	-	6	-	34	118
Kerosene	-	24	0	0	-	0	-	0	24
Distillate Fuel Oil	-	2,101	19	-972	0	28	-	352	769
15 ppm sulfur and under ^e	-	1,429	1	-634	-20	22	-	0	754
Greater than 15 ppm to 500 ppm sulfur ^e	-	445	0	-159	20	5	-	305	-5
Greater than 500 ppm sulfur	-	228	18	-179	-	0	-	46	20
Residual Fuel Oil ^f	-	321	125	-11	-	2	-	274	160
Less than 0.31 percent sulfur	-	28	4	-7	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	28	23	-3	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	265	98	-1	-	4	-	-	-
Petrochemical Feedstocks	-	306	199	-8	-	0	-	-	497
Naphtha for Petro. Feed. Use	-	126	67	-7	-	0	-	-	186
Other Oils for Petro. Feed. Use	-	180	132	-1	-	0	-	-	312
Special Naphthas	-	39	13	-1	-	-1	-	12	41
Lubricants	-	130	9	-34	-	-6	-	45	67
Waxes	-	9	2	0	-	0	-	3	7
Petroleum Coke	-	447	7	-	-	-5	-	299	161
Marketable	-	334	7	-	-	-5	-	299	48
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	88	0	-9	-	-5	-	6	78
Still Gas	-	334	-	-	-	-	-	-	334
Miscellaneous Products	-	45	0	-1	-	2	-	2	40
Total	4,072	8,115	6,822	-5,109	197	192	7,586	1,262	5,056

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."