

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	89,767	-	182,358	-41,313	-194	2,834	227,784	0	0	855,266
Commercial	89,767	-	182,358	-	-194	1,574	227,784	0	-	148,051
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	1,260	-	-	-	707,215
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	37,135	15,022	2,741	3,756	-	6,560	8,240	370	43,484	72,705
Pentanes Plus	5,552	-	544	-685	-	1,454	2,911	0	1,046	10,464
Liquefied Petroleum Gases	31,583	15,022	2,197	4,441	-	5,106	5,329	370	42,438	62,241
Ethane/Ethylene	14,938	643	0	4,596	-	1,671	0	0	18,506	14,410
Propane/Propylene	10,455	9,996	1,020	-26	-	1,593	0	336	19,516	21,251
Normal Butane/Butylene	2,623	4,345	786	240	-	2,112	1,716	33	4,133	21,550
Isobutane/Isobutylene	3,567	38	391	-369	-	-270	3,613	0	284	5,030
Other Liquids	-	-	17,209	-19,842	3,215	-1,287	1,470	2,009	-1,610	79,055
Other Hydrocarbons/Oxygenates	-	-	61	0	5,752	-5	4,201	1,617	0	2,856
Unfinished Oils	-	-	15,262	-343	-	-137	16,666	0	-1,610	46,436
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,886	-19,499	-2,536	-1,143	-19,399	393	0	29,760
Reformulated	-	-	0	-10,795	-918	706	-12,419	0	0	10,138
Conventional	-	-	1,886	-8,704	-1,618	-1,849	-6,980	393	0	19,622
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-2	2	0	0	3
Finished Petroleum Products	-	239,494	12,608	-98,621	2,918	3,203	-	38,727	114,469	122,795
Finished Motor Gasoline	-	91,173	740	-47,425	2,918	1,331	-	5,590	40,484	35,144
Reformulated	-	11,603	0	-2,582	1,020	-23	-	0	10,064	576
Conventional	-	79,570	740	-44,843	1,898	1,354	-	5,590	30,420	34,568
Finished Aviation Gasoline	-	387	0	-197	-	113	-	0	77	600
Kerosene-Type Jet Fuel	-	24,388	16	-17,499	-	218	-	1,477	5,210	13,786
Kerosene	-	830	0	0	-	-125	-	1	954	396
Distillate Fuel Oil	-	69,783	426	-31,037	0	4,805	-	14,490	19,877	37,171
15 ppm sulfur and under ^e	-	45,795	0	-20,262	-774	2,568	-	0	22,191	22,648
Greater than 15 ppm to 500 ppm sulfur ^e	-	15,687	0	-5,264	774	1,219	-	12,320	-2,342	8,793
Greater than 500 ppm sulfur	-	8,301	426	-5,511	-	1,018	-	2,169	29	5,730
Residual Fuel Oil ^f	-	8,604	3,910	-803	-	-2,343	-	7,241	6,813	16,936
Less than 0.31 percent sulfur	-	899	0	-404	-	218	-	-	-	2,301
0.31 to 1.00 percent sulfur	-	940	2,053	0	-	-1,454	-	-	-	2,979
Greater than 1.00 percent sulfur	-	6,765	1,857	-399	-	-1,107	-	-	-	11,656
Petrochemical Feedstocks	-	9,707	6,421	-107	-	-65	-	-	16,086	2,089
Naphtha for Petro. Feed. Use	-	4,061	2,665	-107	-	74	-	-	6,545	1,112
Other Oils for Petro. Feed. Use	-	5,646	3,756	0	-	-139	-	-	9,541	977
Special Naphthas	-	1,026	394	-42	-	-142	-	212	1,308	1,036
Lubricants	-	4,022	508	-1,069	-	-333	-	1,477	2,317	4,834
Waxes	-	244	127	0	-	36	-	59	276	329
Petroleum Coke	-	14,434	66	-	-	-67	-	8,063	6,504	5,823
Marketable	-	10,884	66	-	-	-67	-	8,063	2,954	5,823
Catalyst	-	3,550	-	-	-	-	-	-	3,550	-
Asphalt and Road Oil	-	2,601	0	-439	-	-576	-	101	2,637	3,795
Still Gas	-	10,829	-	-	-	-	-	-	10,829	-
Miscellaneous Products	-	1,466	0	-3	-	351	-	16	1,096	856
Total	126,902	254,516	214,916	-156,020	5,938	11,310	237,494	41,106	156,343	1,129,821

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."