

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	39,378	-	40,749	0	592	-341	81,060	0	0	55,365
Natural Gas Liquids and LRGs	1,734	3,098	10	0	-	801	1,580	602	1,859	4,988
Pentanes Plus	806	-	0	0	-	52	515	10	229	197
Liquefied Petroleum Gases	928	3,098	10	0	-	749	1,065	593	1,629	4,791
Ethane/Ethylene	7	0	0	0	-	0	0	0	7	0
Propane/Propylene	387	1,667	10	0	-	266	0	200	1,598	923
Normal Butane/Butylene	18	1,392	0	0	-	590	400	393	27	3,360
Isobutane/Isobutylene	516	39	0	0	-	-107	665	0	-3	508
Other Liquids	-	-	2,907	833	2,356	41	5,632	214	209	42,603
Other Hydrocarbons/Oxygenates	-	-	128	0	3,783	177	3,579	155	0	1,614
Unfinished Oils	-	-	2,396	0	-	-557	2,744	0	209	19,324
Motor Gasoline Blend. Comp. (MGBC)	-	-	383	833	-1,427	421	-691	59	0	21,665
Reformulated	-	-	0	0	1,898	572	1,326	0	0	10,489
Conventional	-	-	383	833	-3,325	-151	-2,017	59	0	11,176
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	90,030	1,895	4,964	1,979	-621	-	8,175	91,314	39,203
Finished Motor Gasoline	-	41,088	556	3,765	1,979	-626	-	277	47,737	6,288
Reformulated	-	30,072	0	2,643	-1,898	-34	-	0	30,851	1,086
Conventional	-	11,016	556	1,122	3,877	-592	-	276	16,887	5,202
Finished Aviation Gasoline	-	48	0	0	-	-31	-	0	79	283
Kerosene-Type Jet Fuel	-	14,186	608	194	-	-168	-	219	14,937	9,022
Kerosene	-	5	0	0	-	5	-	9	-9	105
Distillate Fuel Oil	-	18,367	22	1,247	0	653	-	2,856	16,127	13,184
15 ppm sulfur and under ^e	-	15,641	22	1,247	-20	657	-	0	16,233	10,043
Greater than 15 ppm to 500 ppm sulfur ^e	-	1,187	0	0	20	-22	-	2,550	-1,321	1,793
Greater than 500 ppm sulfur	-	1,539	0	0	-	18	-	305	1,216	1,348
Residual Fuel Oil ^f	-	4,890	543	0	-	67	-	799	4,567	5,421
Less than 0.31 percent sulfur	-	228	0	0	-	-64	-	-	-	168
0.31 to 1.00 percent sulfur	-	1,584	134	0	-	-101	-	-	-	1,075
Greater than 1.00 percent sulfur	-	3,078	409	0	-	221	-	-	-	4,136
Petrochemical Feedstocks	-	95	49	0	-	24	-	-	120	37
Naphtha for Petro. Feed. Use	-	2	49	0	-	-1	-	-	52	2
Other Oils for Petro. Feed. Use	-	93	0	0	-	25	-	-	68	35
Special Naphthas	-	17	0	0	-	-7	-	243	-219	17
Lubricants	-	586	0	-242	-	-320	-	383	281	1,230
Waxes	-	0	36	0	-	0	-	5	31	0
Petroleum Coke	-	4,916	35	-	-	23	-	3,209	1,719	1,243
Marketable	-	3,901	35	-	-	23	-	3,209	704	1,243
Catalyst	-	1,015	-	-	-	-	-	0	1,015	-
Asphalt and Road Oil	-	1,301	45	0	-	-252	-	57	1,541	2,057
Still Gas	-	4,107	-	0	-	-	-	0	4,107	-
Miscellaneous Products	-	424	1	0	-	11	-	118	296	316
Total	41,112	93,128	45,561	5,797	4,926	-120	88,272	8,992	93,381	142,159

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."