

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	65,652	-	59,704	-22,482	-3,730	780	98,324	39	0	14,002
Natural Gas Liquids and LRGs	46,698	1,725	2,954	-39,183	-	-8	3,984	1,490	6,728	1,495
Pentanes Plus	6,491	-	0	-4,536	-	28	1,645	1,440	-1,158	175
Liquefied Petroleum Gases	40,207	1,725	2,954	-34,647	-	-36	2,339	50	7,886	1,320
Ethane/Ethylene	20,475	0	0	-19,917	-	-41	0	0	599	381
Propane/Propylene	12,248	1,673	2,807	-8,479	-	-7	0	3	8,253	407
Normal Butane/Butylene	5,510	165	147	-3,583	-	14	1,107	47	1,071	362
Isobutane/Isobutylene	1,974	-113	0	-2,668	-	-2	1,232	0	-2,037	170
Other Liquids	-	-	7	365	4,783	-76	3,676	1	1,554	5,311
Other Hydrocarbons/Oxygenates	-	-	0	0	3,164	18	3,145	1	0	163
Unfinished Oils	-	-	7	0	-	-284	-1,263	0	1,554	2,985
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	365	1,619	190	1,794	0	0	2,163
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	365	1,619	190	1,794	0	0	2,163
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	107,779	1,625	6,035	-488	-142	-	201	114,892	10,616
Finished Motor Gasoline	-	54,547	0	-814	-488	-104	-	1	53,348	4,452
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	54,547	0	-814	-488	-104	-	1	53,348	4,452
Finished Aviation Gasoline	-	69	0	0	-	-2	-	0	71	29
Kerosene-Type Jet Fuel	-	5,034	35	5,031	-	-6	-	2	10,104	606
Kerosene	-	175	0	-101	-	-58	-	0	132	3
Distillate Fuel Oil	-	30,231	1,046	1,919	0	150	-	15	33,031	3,429
15 ppm sulfur and under ^e	-	26,075	968	1,919	-3	74	-	0	28,885	2,879
Greater than 15 ppm to 500 ppm sulfur ^e	-	4,035	49	0	3	-5	-	15	4,077	334
Greater than 500 ppm sulfur	-	121	29	0	-	81	-	0	69	216
Residual Fuel Oil ^f	-	2,451	27	0	-	-92	-	29	2,541	312
Less than 0.31 percent sulfur	-	391	0	0	-	-7	-	-	-	13
0.31 to 1.00 percent sulfur	-	484	27	0	-	-23	-	-	-	115
Greater than 1.00 percent sulfur	-	1,576	0	0	-	-62	-	-	-	184
Petrochemical Feedstocks	-	54	0	0	-	0	-	-	54	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	54	0	0	-	0	-	-	54	0
Special Naphthas	-	1	0	0	-	1	-	0	0	1
Lubricants	-	0	0	0	-	0	-	48	-48	0
Waxes	-	0	0	0	-	0	-	1	-1	2
Petroleum Coke	-	3,983	0	-	-	135	-	25	3,823	212
Marketable	-	2,656	0	-	-	135	-	25	2,496	212
Catalyst	-	1,327	-	-	-	-	-	-	1,327	-
Asphalt and Road Oil	-	6,406	515	0	-	-166	-	81	7,006	1,559
Still Gas	-	4,440	-	-	-	-	-	-	4,440	-
Miscellaneous Products	-	388	2	0	-	0	-	0	390	11
Total	112,350	109,504	64,290	-55,265	565	554	105,984	1,732	123,174	31,424

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."