

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	86,967	-	176,957	-44,947	-2,756	-3,927	220,148	0	0	852,432
Commercial	86,967	-	176,957	-	-2,756	-5,629	220,148	0	-	146,477
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	1,702	-	-	-	705,955
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	35,037	14,177	3,279	5,468	-	5,187	7,858	408	44,508	66,145
Pentanes Plus	5,224	-	697	-355	-	738	2,659	0	2,169	9,010
Liquefied Petroleum Gases	29,813	14,177	2,582	5,823	-	4,449	5,199	408	42,339	57,135
Ethane/Ethylene	14,092	605	0	5,668	-	236	0	0	20,129	12,739
Propane/Propylene	9,871	9,721	790	-217	-	1,320	0	388	18,457	19,658
Normal Butane/Butylene	2,321	3,857	1,238	434	-	3,009	1,766	20	3,055	19,438
Isobutane/Isobutylene	3,529	-6	554	-62	-	-116	3,433	0	698	5,300
Other Liquids	-	-	19,280	-17,679	2,688	395	1,805	1,886	203	80,342
Other Hydrocarbons/Oxygenates	-	-	199	0	4,554	-411	3,507	1,657	0	2,861
Unfinished Oils	-	-	16,702	-425	-	1,540	14,574	0	163	46,573
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,379	-17,254	-1,866	-731	-16,239	229	0	30,903
Reformulated	-	-	0	-8,652	-1,790	119	-10,561	0	0	9,432
Conventional	-	-	2,379	-8,602	-76	-850	-5,678	229	0	21,471
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	-37	0	40	5
Finished Petroleum Products	-	231,627	14,291	-94,924	2,304	1,819	-	43,336	108,143	119,592
Finished Motor Gasoline	-	87,873	1,314	-47,817	2,304	-958	-	5,051	39,581	33,813
Reformulated	-	11,469	0	-2,643	1,989	-34	-	3	10,846	599
Conventional	-	76,404	1,314	-45,174	315	-924	-	5,048	28,736	33,214
Finished Aviation Gasoline	-	343	0	-183	-	36	-	0	124	487
Kerosene-Type Jet Fuel	-	22,232	21	-16,027	-	952	-	1,866	3,408	13,568
Kerosene	-	803	0	0	-	159	-	2	642	521
Distillate Fuel Oil	-	67,113	819	-28,233	0	449	-	17,364	21,886	32,366
15 ppm sulfur and under ^e	-	45,494	54	-19,859	-448	-308	-	0	25,549	20,080
Greater than 15 ppm to 500 ppm sulfur ^e	-	14,865	0	-4,940	448	967	-	15,860	-6,454	7,574
Greater than 500 ppm sulfur	-	6,754	765	-3,434	-	-210	-	1,505	2,790	4,712
Residual Fuel Oil ^f	-	10,809	5,320	-823	-	2,059	-	7,938	5,309	19,279
Less than 0.31 percent sulfur	-	901	0	-134	-	1,692	-	-	-	2,083
0.31 to 1.00 percent sulfur	-	799	662	0	-	-915	-	-	-	4,433
Greater than 1.00 percent sulfur	-	9,109	4,658	-689	-	1,282	-	-	-	12,763
Petrochemical Feedstocks	-	8,804	5,560	-442	-	224	-	-	13,698	2,154
Naphtha for Petro. Feed. Use	-	3,340	1,799	-407	-	16	-	-	4,716	1,038
Other Oils for Petro. Feed. Use	-	5,464	3,761	-35	-	208	-	-	8,982	1,116
Special Naphthas	-	1,065	826	-45	-	77	-	464	1,305	1,178
Lubricants	-	4,023	36	-1,077	-	73	-	1,258	1,651	5,167
Waxes	-	272	4	0	-	-23	-	93	206	293
Petroleum Coke	-	13,989	391	-	-	-566	-	9,139	5,807	5,890
Marketable	-	10,565	391	-	-	-566	-	9,139	2,383	5,890
Catalyst	-	3,424	-	-	-	-	-	-	3,424	-
Asphalt and Road Oil	-	2,722	0	-272	-	-438	-	144	2,744	4,371
Still Gas	-	10,201	-	-	-	-	-	-	10,201	-
Miscellaneous Products	-	1,378	0	-5	-	-225	-	16	1,582	505
Total	122,004	245,804	213,807	-152,082	2,236	3,474	229,811	45,630	152,854	1,118,511

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."