

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>15,913</b>	-	<b>35,277</b>	<b>52,690</b>	<b>160</b>	<b>-1,075</b>	<b>104,661</b>	<b>453</b>	<b>0</b>	<b>65,325</b>
Cushing, Oklahoma	-	-	-	-	-	1,050	-	-	-	21,157
<b>Natural Gas Liquids and LRGs</b>	<b>9,972</b>	<b>6,059</b>	<b>1,683</b>	<b>77</b>	-	<b>6,291</b>	<b>2,545</b>	<b>1,284</b>	<b>7,671</b>	<b>31,159</b>
Pentanes Plus	1,085	-	39	1,005	-	107	992	864	166	3,077
Liquefied Petroleum Gases	8,887	6,059	1,644	-928	-	6,184	1,553	420	7,505	28,082
Ethane/Ethylene	4,229	0	13	-2,171	-	194	0	0	1,877	3,451
Propane/Propylene	3,094	3,519	1,421	780	-	3,821	0	94	4,899	14,730
Normal Butane/Butylene	908	2,468	77	122	-	2,186	40	326	1,023	7,913
Isobutane/Isobutylene	656	72	133	341	-	-17	1,513	0	-294	1,988
<b>Other Liquids</b>	-	-	<b>44</b>	<b>4,900</b>	<b>-613</b>	<b>-425</b>	<b>6,950</b>	<b>15</b>	<b>-2,209</b>	<b>36,584</b>
Other Hydrocarbons/Oxygenates	-	-	6	0	6,057	415	5,633	15	0	4,646
Unfinished Oils	-	-	38	223	-	-412	2,882	0	-2,209	14,137
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,677	-6,670	-428	-1,565	0	0	17,801
Reformulated	-	-	0	2,370	-260	494	1,616	0	0	6,688
Conventional	-	-	0	2,307	-6,410	-922	-3,181	0	0	11,113
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>114,521</b>	<b>1,363</b>	<b>28,373</b>	<b>9,209</b>	<b>3,814</b>	-	<b>2,390</b>	<b>147,262</b>	<b>90,204</b>
Finished Motor Gasoline	-	56,772	4	16,468	9,209	1,232	-	845	80,375	33,033
Reformulated	-	11,500	0	0	289	0	-	0	11,789	9
Conventional	-	45,272	4	16,468	8,920	1,232	-	845	68,587	33,024
Finished Aviation Gasoline	-	145	2	68	-	44	-	0	171	288
Kerosene-Type Jet Fuel	-	6,878	0	2,622	-	27	-	336	9,137	7,761
Kerosene	-	74	0	0	-	8	-	0	66	137
Distillate Fuel Oil	-	32,100	271	9,348	0	1,938	-	154	39,627	29,789
15 ppm sulfur and under	-	28,397	235	6,971	-127	1,506	-	0	33,970	23,343
Greater than 15 ppm to 500 ppm sulfur	-	2,283	30	1,843	127	70	-	74	4,139	3,885
Greater than 500 ppm sulfur	-	1,420	6	534	-	362	-	80	1,518	2,561
Residual Fuel Oil <sup>e</sup>	-	1,578	176	-335	-	9	-	494	916	1,610
Less than 0.31 percent sulfur	-	0	0	0	-	-3	-	-	-	57
0.31 to 1.00 percent sulfur	-	149	67	0	-	-16	-	-	-	111
Greater than 1.00 percent sulfur	-	1,429	109	-335	-	28	-	-	-	1,442
Petrochemical Feedstocks	-	1,319	147	69	-	32	-	-	1,503	493
Naphtha for Petro. Feed. Use	-	991	98	0	-	18	-	-	1,071	382
Other Oils for Petro. Feed. Use	-	328	49	69	-	14	-	-	432	111
Special Naphthas	-	145	28	46	-	26	-	1	192	216
Lubricants	-	420	82	443	-	70	-	235	640	1,087
Waxes	-	76	5	0	-	-10	-	33	58	47
Petroleum Coke	-	4,698	388	-	-	-3	-	227	4,862	1,260
Marketable	-	3,352	388	-	-	-3	-	227	3,516	1,260
Catalyst	-	1,346	-	-	-	-	-	-	1,346	-
Asphalt and Road Oil	-	5,566	255	-362	-	461	-	59	4,939	14,246
Still Gas	-	4,315	-	-	-	-	-	-	4,315	-
Miscellaneous Products	-	435	5	6	-	-20	-	5	461	237
<b>Total</b>	<b>25,885</b>	<b>120,580</b>	<b>38,367</b>	<b>86,040</b>	<b>8,756</b>	<b>8,605</b>	<b>114,156</b>	<b>4,143</b>	<b>152,724</b>	<b>223,272</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."