

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,373	-55	86	-5	1,427	4	0
Natural Gas Liquids and LRGs	19	79	100	45	-	46	12	2	183
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	79	100	45	-	46	12	2	180
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	53	95	45	-	31	0	1	171
Normal Butane/Butylene	3	26	1	0	-	17	0	1	12
Isobutane/Isobutylene	2	0	5	0	-	-2	12	0	-4
Other Liquids	-	-	905	314	72	-75	1,387	3	-25
Other Hydrocarbons/Oxygenates	-	-	22	0	151	0	170	3	0
Unfinished Oils	-	-	135	-2	-	-32	189	0	-25
Motor Gasoline Blend. Comp. (MGBC)	-	-	747	316	-79	-43	1,028	0	0
Reformulated	-	-	335	207	-91	-25	476	0	0
Conventional	-	-	413	109	12	-18	552	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,823	806	2,282	90	140	-	247	5,613
Finished Motor Gasoline	-	1,900	324	1,043	90	-26	-	10	3,372
Reformulated	-	1,221	0	0	94	2	-	0	1,313
Conventional	-	679	324	1,043	-4	-28	-	10	2,059
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	4
Kerosene-Type Jet Fuel	-	109	94	477	-	37	-	15	629
Kerosene	-	4	0	0	-	3	-	0	1
Distillate Fuel Oil ^e	-	456	147	678	0	88	-	108	1,085
15 ppm sulfur and under	-	284	102	426	-2	5	-	0	805
Greater than 15 ppm to 500 ppm	-	34	1	119	2	33	-	108	15
Greater than 500 ppm sulfur	-	138	44	134	-	50	-	0	265
Residual Fuel Oil ^f	-	119	209	38	-	51	-	75	239
Less than 0.31 percent sulfur	-	27	26	13	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	31	24	0	-	22	-	-	-
Greater than 1.00 percent sulfur	-	60	158	25	-	38	-	-	-
Petrochemical Feedstocks	-	20	5	2	-	-4	-	-	31
Naphtha for Petro. Feed. Use	-	20	5	4	-	-4	-	-	33
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-1
Special Naphthas	-	1	1	0	-	0	-	0	2
Lubricants	-	19	5	20	-	0	-	9	36
Waxes	-	1	2	0	-	1	-	2	0
Petroleum Coke	-	45	2	-	-	0	-	17	29
Marketable	-	14	2	-	-	0	-	17	-1
Catalyst	-	30	-	-	-	-	-	-	30
Asphalt and Road Oil	-	88	16	19	-	-9	-	10	123
Still Gas	-	60	-	-	-	-	-	-	60
Miscellaneous Products	-	3	0	0	-	0	-	0	2
Total	40	2,903	3,183	2,587	248	106	2,826	257	5,771

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."