

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	3,133	-	218,893	-3,821	2,278	3,040	216,771	672	0	15,949
Natural Gas Liquids and LRGs	2,784	8,028	14,936	15,411	-	-464	2,794	234	38,595	6,117
Pentanes Plus	463	-	340	0	-	8	0	12	783	42
Liquefied Petroleum Gases	2,321	8,028	14,596	15,411	-	-472	2,794	223	37,811	6,075
Ethane/Ethylene	43	41	0	0	-	0	0	0	84	0
Propane/Propylene	1,539	7,435	13,038	15,319	-	-523	0	165	37,689	4,027
Normal Butane/Butylene	500	238	656	92	-	-41	750	57	720	1,667
Isobutane/Isobutylene	239	314	902	0	-	92	2,044	0	-681	381
Other Liquids	-	-	119,463	41,438	-2,790	845	158,044	794	-1,572	40,709
Other Hydrocarbons/Oxygenates	-	-	2,447	0	20,611	1,205	21,264	589	0	4,607
Unfinished Oils	-	-	24,294	-467	-	-519	25,918	0	-1,572	6,834
Motor Gasoline Blend. Comp. (MGBC)	-	-	92,722	41,905	-23,401	159	110,862	205	0	29,268
Reformulated	-	-	43,100	34,823	-19,688	-1,248	59,483	0	0	16,198
Conventional	-	-	49,622	7,082	-3,713	1,407	51,379	205	0	13,070
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	382,970	132,522	358,208	26,119	-19,299	-	27,693	891,425	97,922
Finished Motor Gasoline	-	245,065	46,976	179,644	26,119	-2,606	-	4,503	495,907	26,474
Reformulated	-	177,218	0	0	21,014	-14	-	253	197,994	152
Conventional	-	67,847	46,976	179,644	5,105	-2,592	-	4,250	297,913	26,322
Finished Aviation Gasoline	-	0	11	455	-	-44	-	0	510	92
Kerosene-Type Jet Fuel	-	14,070	13,431	69,137	-	981	-	502	95,155	9,970
Kerosene	-	1,451	225	0	-	-961	-	336	2,301	1,050
Distillate Fuel Oil	-	69,943	31,722	100,607	0	-20,218	-	7,065	215,425	35,081
15 ppm sulfur and under	-	37,983	19,036	55,643	-358	-3,491	-	0	115,795	14,232
Greater than 15 ppm to 500 ppm sulfur	-	3,514	860	18,222	358	-1,685	-	6,324	18,315	5,755
Greater than 500 ppm sulfur	-	28,446	11,826	26,742	-	-15,042	-	741	81,315	15,094
Residual Fuel Oil ^e	-	17,613	34,237	2,625	-	1,434	-	11,094	41,947	16,107
Less than 0.31 percent sulfur	-	6,312	3,064	926	-	-625	-	-	-	2,979
0.31 to 1.00 percent sulfur	-	4,865	6,309	581	-	-445	-	-	-	6,064
Greater than 1.00 percent sulfur	-	6,436	24,864	1,118	-	2,504	-	-	-	7,064
Petrochemical Feedstocks	-	2,592	843	672	-	-198	-	-	4,305	539
Naphtha for Petro. Feed. Use	-	2,592	810	842	-	-198	-	-	4,442	539
Other Oils for Petro. Feed. Use	-	0	33	-170	-	0	-	-	-137	0
Special Naphthas	-	78	406	10	-	-17	-	13	498	44
Lubricants	-	2,721	595	2,751	-	-143	-	1,333	4,877	1,515
Waxes	-	136	128	16	-	37	-	257	-14	203
Petroleum Coke	-	7,943	1,327	-	-	41	-	1,692	7,537	121
Marketable	-	3,013	1,327	-	-	41	-	1,692	2,607	121
Catalyst	-	4,930	-	-	-	-	-	-	4,930	-
Asphalt and Road Oil	-	11,577	2,617	2,209	-	2,408	-	831	13,164	6,649
Still Gas	-	9,362	-	-	-	-	-	-	9,362	-
Miscellaneous Products	-	419	4	82	-	-13	-	68	450	77
Total	5,917	390,998	485,814	411,236	25,607	-15,878	377,609	29,393	928,447	160,697

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."