

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>659</b>	<b>-</b>	<b>42,550</b>	<b>-1,690</b>	<b>2,676</b>	<b>-169</b>	<b>44,240</b>	<b>124</b>	<b>0</b>	<b>15,949</b>
<b>Natural Gas Liquids and LRGs</b>	<b>584</b>	<b>2,453</b>	<b>3,098</b>	<b>1,405</b>	<b>-</b>	<b>1,441</b>	<b>376</b>	<b>61</b>	<b>5,662</b>	<b>6,117</b>
Pentanes Plus	98	-	0	0	-	7	0	2	89	42
Liquefied Petroleum Gases	486	2,453	3,098	1,405	-	1,434	376	59	5,573	6,075
Ethane/Ethylene	9	9	0	0	-	0	0	0	18	0
Propane/Propylene	323	1,635	2,941	1,405	-	958	0	36	5,310	4,027
Normal Butane/Butylene	104	814	17	0	-	539	2	23	371	1,667
Isobutane/Isobutylene	50	-5	140	0	-	-63	374	0	-126	381
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>28,043</b>	<b>9,730</b>	<b>2,231</b>	<b>-2,322</b>	<b>42,996</b>	<b>104</b>	<b>-774</b>	<b>40,709</b>
Other Hydrocarbons/Oxygenates	-	-	691	0	4,672	13	5,257	93	0	4,607
Unfinished Oils	-	-	4,182	-70	-	-988	5,874	0	-774	6,834
Motor Gasoline Blend. Comp. (MGBC)	-	-	23,170	9,800	-2,441	-1,347	31,865	11	0	29,268
Reformulated	-	-	10,377	6,407	-2,812	-774	14,746	0	0	16,198
Conventional	-	-	12,793	3,393	371	-573	17,119	11	0	13,070
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>87,525</b>	<b>24,975</b>	<b>70,742</b>	<b>2,776</b>	<b>4,346</b>	<b>-</b>	<b>7,671</b>	<b>174,002</b>	<b>97,922</b>
Finished Motor Gasoline	-	58,888	10,032	32,341	2,776	-820	-	324	104,534	26,474
Reformulated	-	37,849	0	0	2,899	48	-	9	40,691	152
Conventional	-	21,039	10,032	32,341	-123	-868	-	314	63,843	26,322
Finished Aviation Gasoline	-	0	4	108	-	3	-	0	109	92
Kerosene-Type Jet Fuel	-	3,384	2,923	14,796	-	1,140	-	475	19,488	9,970
Kerosene	-	137	7	0	-	105	-	1	38	1,050
Distillate Fuel Oil <sup>e</sup>	-	14,151	4,554	21,012	0	2,721	-	3,361	33,635	35,081
15 ppm sulfur and under	-	8,818	3,161	13,195	-68	141	-	0	24,965	14,232
Greater than 15 ppm to 500 ppm sulfur	-	1,068	36	3,675	68	1,024	-	3,359	464	5,755
Greater than 500 ppm sulfur	-	4,265	1,357	4,142	-	1,556	-	1	8,207	15,094
Residual Fuel Oil <sup>f</sup>	-	3,677	6,477	1,182	-	1,580	-	2,335	7,421	16,107
Less than 0.31 percent sulfur	-	852	818	405	-	-286	-	-	-	2,979
0.31 to 1.00 percent sulfur	-	954	751	0	-	692	-	-	-	6,064
Greater than 1.00 percent sulfur	-	1,871	4,908	777	-	1,174	-	-	-	7,064
Petrochemical Feedstocks	-	621	168	61	-	-121	-	-	971	539
Naphtha for Petro. Feed. Use	-	621	162	109	-	-121	-	-	1,013	539
Other Oils for Petro. Feed. Use	-	0	6	-48	-	0	-	-	-42	0
Special Naphthas	-	17	44	10	-	-3	-	2	72	44
Lubricants	-	580	162	628	-	-8	-	268	1,110	1,515
Waxes	-	25	52	0	-	21	-	52	4	203
Petroleum Coke	-	1,381	53	-	-	-3	-	533	904	121
Marketable	-	438	53	-	-	-3	-	533	-39	121
Catalyst	-	943	-	-	-	-	-	-	943	-
Asphalt and Road Oil	-	2,736	498	604	-	-279	-	309	3,808	6,649
Still Gas	-	1,849	-	-	-	-	-	-	1,849	-
Miscellaneous Products	-	79	1	0	-	10	-	11	59	77
<b>Total</b>	<b>1,243</b>	<b>89,978</b>	<b>98,666</b>	<b>80,187</b>	<b>7,683</b>	<b>3,296</b>	<b>87,612</b>	<b>7,960</b>	<b>178,889</b>	<b>160,697</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."