

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-May 2008**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,135	-	9,762	58	159	14,777	19	0
Commercial	5,135	-	9,744	58	111	-	19	-
Alaskan	706	-	-	-	-	-	-	-
Lower 48 States	4,429	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	17	-	48	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	17	-	-	-	-	-
Natural Gas Liquids and LRGs	1,850	665	284	-	-11	483	138	2,189
Pentanes Plus	259	-	27	-	9	153	31	93
Liquefied Petroleum Gases	1,590	665	256	-	-20	330	107	2,096
Ethane/Ethylene	752	19	0	-	10	0	0	762
Propane/Propylene	526	539	198	-	-92	0	89	1,265
Normal Butane/Butylene	131	98	40	-	51	134	17	66
Isobutane/Isobutylene	182	9	19	-	11	196	0	3
Other Liquids	-	-	1,472	355	39	1,731	82	-25
Other Hydrocarbons/Oxygenates	-	-	25	609	16	559	59	0
Unfinished Oils	-	-	742	-	44	723	0	-25
Motor Gasoline Blend. Comp. (MGBC)	-	-	705	-254	-21	449	22	0
Reformulated	-	-	288	-120	-37	205	0	0
Conventional	-	-	417	-134	16	244	22	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,304	1,437	384	-111	-	1,574	17,662
Finished Motor Gasoline	-	8,397	382	384	-29	-	179	9,013
Reformulated	-	2,991	0	135	5	-	9	3,113
Conventional	-	5,406	382	249	-34	-	170	5,900
Finished Aviation Gasoline	-	15	0	-	0	-	0	15
Kerosene-Type Jet Fuel	-	1,484	136	-	5	-	60	1,555
Kerosene	-	35	1	-	-8	-	8	36
Distillate Fuel Oil	-	4,155	248	0	-136	-	412	4,127
15 ppm sulfur and under	-	3,086	143	-27	2	-	0	3,199
Greater than 15 ppm to 500 ppm sulfur	-	572	9	27	-35	-	357	287
Greater than 500 ppm sulfur	-	497	96	-	-103	-	55	641
Residual Fuel Oil ^d	-	669	371	-	13	-	399	629
Less than 0.31 percent sulfur	-	79	26	-	-14	-	-	-
0.31 to 1.00 percent sulfur	-	115	63	-	4	-	-	-
Greater than 1.00 percent sulfur	-	475	282	-	23	-	-	-
Petrochemical Feedstocks	-	363	213	-	-2	-	-	579
Naphtha for Petro. Feed. Use	-	174	75	-	-2	-	-	251
Other Oils for Petro. Feed. Use	-	189	138	-	-1	-	-	328
Special Naphthas	-	46	15	-	-1	-	16	46
Lubricants	-	178	18	-	-9	-	66	139
Waxes	-	12	3	-	0	-	6	9
Petroleum Coke	-	809	21	-	-1	-	405	425
Marketable	-	582	21	-	-1	-	405	198
Catalyst	-	227	-	-	-	-	-	227
Asphalt and Road Oil	-	389	30	-	56	-	19	343
Still Gas	-	677	-	-	-	-	-	677
Miscellaneous Products	-	75	0	-	2	-	3	70
Total	6,985	17,969	12,955	798	77	16,990	1,813	19,826

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."