

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	208,102	-	176,462	0	224	1,142	383,644	1	0	55,706
Natural Gas Liquids and LRGs	9,970	10,805	689	8	-	-515	9,490	4,238	8,259	4,187
Pentanes Plus	4,437	-	0	0	-	101	3,153	150	1,033	145
Liquefied Petroleum Gases	5,533	10,805	689	8	-	-616	6,337	4,088	7,226	4,042
Ethane/Ethylene	27	0	0	0	-	0	0	0	27	0
Propane/Propylene	2,008	7,389	607	8	-	-1,300	0	3,166	8,146	657
Normal Butane/Butylene	1,037	3,121	82	0	-	552	3,372	922	-606	2,770
Isobutane/Isobutylene	2,461	295	0	0	-	132	2,965	0	-341	615
Other Liquids	-	-	11,344	8,860	24,467	-3,448	45,294	1,953	872	42,562
Other Hydrocarbons/Oxygenates	-	-	338	0	19,277	-124	18,772	967	0	1,437
Unfinished Oils	-	-	6,542	0	-	681	4,989	0	872	19,881
Motor Gasoline Blend. Comp. (MGBC)	-	-	4,464	8,860	5,190	-4,005	21,533	986	0	21,244
Reformulated	-	-	637	8,289	6,208	-3,816	18,950	0	0	9,917
Conventional	-	-	3,827	571	-1,018	-189	2,583	986	0	11,327
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	452,256	16,779	21,869	-2,997	-1,104	-	37,287	451,724	39,824
Finished Motor Gasoline	-	225,909	3,192	15,557	-2,997	403	-	4,218	237,040	6,914
Reformulated	-	166,158	0	5,759	-6,208	513	-	336	164,860	1,120
Conventional	-	59,751	3,192	9,798	3,211	-110	-	3,882	72,180	5,794
Finished Aviation Gasoline	-	232	0	0	-	1	-	0	231	314
Kerosene-Type Jet Fuel	-	66,670	6,983	1,057	-	-373	-	2,812	72,271	9,190
Kerosene	-	19	0	0	-	8	-	334	-323	100
Distillate Fuel Oil	-	81,990	1,258	5,676	0	-1,042	-	11,544	78,422	12,531
15 ppm sulfur and under	-	69,499	1,019	5,676	-118	-945	-	0	77,021	9,386
Greater than 15 ppm to 500 ppm sulfur	-	5,556	103	0	118	62	-	10,399	-4,684	1,815
Greater than 500 ppm sulfur	-	6,935	136	0	-	-159	-	1,145	6,085	1,330
Residual Fuel Oil ^e	-	24,977	3,844	0	-	-315	-	4,655	24,481	5,354
Less than 0.31 percent sulfur	-	1,122	0	0	-	-257	-	-	-	232
0.31 to 1.00 percent sulfur	-	7,382	672	0	-	-108	-	-	-	1,176
Greater than 1.00 percent sulfur	-	16,473	3,172	0	-	41	-	-	-	3,915
Petrochemical Feedstocks	-	235	415	0	-	-2	-	-	652	13
Naphtha for Petro. Feed. Use	-	5	415	0	-	2	-	-	418	3
Other Oils for Petro. Feed. Use	-	230	0	0	-	-4	-	-	234	10
Special Naphthas	-	194	75	0	-	5	-	656	-392	24
Lubricants	-	2,829	6	-421	-	21	-	965	1,428	1,550
Waxes	-	0	77	0	-	0	-	29	48	0
Petroleum Coke	-	22,941	152	-	-	-63	-	11,776	11,380	1,220
Marketable	-	17,815	152	-	-	-63	-	11,776	6,254	1,220
Catalyst	-	5,126	-	-	-	-	-	0	5,126	-
Asphalt and Road Oil	-	4,365	774	0	-	252	-	295	4,592	2,309
Still Gas	-	19,904	-	-	-	-	-	0	19,904	-
Miscellaneous Products	-	1,991	3	0	-	1	-	4	1,989	305
Total	218,072	463,061	205,274	30,737	21,694	-3,925	438,428	43,479	460,855	142,279

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."