

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>41,677</b>	<b>-</b>	<b>36,302</b>	<b>0</b>	<b>-46</b>	<b>551</b>	<b>77,381</b>	<b>1</b>	<b>0</b>	<b>55,706</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,072</b>	<b>2,973</b>	<b>103</b>	<b>0</b>	<b>-</b>	<b>1,521</b>	<b>1,760</b>	<b>726</b>	<b>1,141</b>	<b>4,187</b>
Pentanes Plus	929	-	0	0	-	125	646	15	143	145
Liquefied Petroleum Gases	1,143	2,973	103	0	-	1,396	1,114	710	999	4,042
Ethane/Ethylene	4	0	0	0	-	0	0	0	4	0
Propane/Propylene	405	1,645	103	0	-	203	0	704	1,246	657
Normal Butane/Butylene	119	1,347	0	0	-	1,185	539	6	-264	2,770
Isobutane/Isobutylene	615	-19	0	0	-	8	575	0	13	615
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>3,035</b>	<b>571</b>	<b>4,032</b>	<b>-1,202</b>	<b>9,016</b>	<b>250</b>	<b>-426</b>	<b>42,562</b>
Other Hydrocarbons/Oxygenates	-	-	50	0	3,998	49	3,780	219	0	1,437
Unfinished Oils	-	-	1,978	0	-	-1,597	4,001	0	-426	19,881
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,007	571	34	346	1,235	31	0	21,244
Reformulated	-	-	0	0	1,949	-449	2,398	0	0	9,917
Conventional	-	-	1,007	571	-1,915	795	-1,163	31	0	11,327
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>90,688</b>	<b>3,688</b>	<b>5,077</b>	<b>462</b>	<b>-1,397</b>	<b>-</b>	<b>7,165</b>	<b>94,147</b>	<b>39,824</b>
Finished Motor Gasoline	-	43,234	827	4,021	462	-715	-	1,063	48,196	6,914
Reformulated	-	32,236	0	2,599	-1,949	-89	-	167	32,808	1,120
Conventional	-	10,998	827	1,422	2,411	-626	-	895	15,389	5,794
Finished Aviation Gasoline	-	68	0	0	-	27	-	0	41	314
Kerosene-Type Jet Fuel	-	13,870	1,393	176	-	-260	-	558	15,141	9,190
Kerosene	-	7	0	0	-	7	-	94	-94	100
Distillate Fuel Oil	-	17,316	445	1,025	0	448	-	1,346	16,992	12,531
15 ppm sulfur and under	-	14,630	358	1,025	-28	460	-	0	15,525	9,386
Greater than 15 ppm to 500 ppm sulfur	-	1,435	0	0	28	174	-	1,094	195	1,815
Greater than 500 ppm sulfur	-	1,251	87	0	-	-186	-	253	1,271	1,330
Residual Fuel Oil <sup>e</sup>	-	5,056	526	0	-	-1,208	-	1,315	5,475	5,354
Less than 0.31 percent sulfur	-	197	0	0	-	25	-	-	-	232
0.31 to 1.00 percent sulfur	-	1,246	0	0	-	-252	-	-	-	1,176
Greater than 1.00 percent sulfur	-	3,613	526	0	-	-961	-	-	-	3,915
Petrochemical Feedstocks	-	106	269	0	-	-14	-	-	389	13
Naphtha for Petro. Feed. Use	-	2	269	0	-	2	-	-	269	3
Other Oils for Petro. Feed. Use	-	104	0	0	-	-16	-	-	120	10
Special Naphthas	-	28	0	0	-	-11	-	6	33	24
Lubricants	-	810	0	-145	-	297	-	261	107	1,550
Waxes	-	0	38	0	-	0	-	6	32	0
Petroleum Coke	-	4,645	37	-	-	97	-	2,436	2,149	1,220
Marketable	-	3,623	37	-	-	97	-	2,436	1,127	1,220
Catalyst	-	1,022	-	-	-	-	-	0	1,022	-
Asphalt and Road Oil	-	968	152	0	-	-36	-	79	1,077	2,309
Still Gas	-	4,173	-	-	-	-	-	0	4,173	-
Miscellaneous Products	-	407	1	0	-	-29	-	1	436	305
<b>Total</b>	<b>43,749</b>	<b>93,661</b>	<b>43,128</b>	<b>5,648</b>	<b>4,447</b>	<b>-527</b>	<b>88,157</b>	<b>8,141</b>	<b>94,862</b>	<b>142,279</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."