

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	54,846	-	50,352	-18,796	-3,723	463	82,179	37	0	13,685
Natural Gas Liquids and LRGs	39,383	1,256	2,773	-32,222	-	-35	3,383	1,199	6,643	1,468
Pentanes Plus	5,409	-	0	-3,702	-	33	1,407	1,157	-890	180
Liquefied Petroleum Gases	33,974	1,256	2,773	-28,520	-	-68	1,976	42	7,533	1,288
Ethane/Ethylene	17,372	0	0	-16,560	-	-41	0	0	853	381
Propane/Propylene	10,316	1,387	2,643	-6,864	-	-29	0	3	7,508	385
Normal Butane/Butylene	4,624	-30	130	-2,925	-	-4	979	39	785	344
Isobutane/Isobutylene	1,662	-101	0	-2,171	-	6	997	0	-1,613	178
Other Liquids	-	-	7	341	3,763	-150	2,940	1	1,320	5,237
Other Hydrocarbons/Oxygenates	-	-	0	0	2,622	-18	2,639	1	0	127
Unfinished Oils	-	-	7	0	-	-68	-1,245	0	1,320	3,201
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	341	1,141	-64	1,546	0	0	1,909
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	341	1,141	-64	1,546	0	0	1,909
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	90,156	1,411	4,757	-174	892	-	164	95,095	11,650
Finished Motor Gasoline	-	45,533	0	-1,034	-174	-168	-	0	44,493	4,388
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	45,533	0	-1,034	-174	-168	-	0	44,493	4,388
Finished Aviation Gasoline	-	57	0	0	-	1	-	0	56	32
Kerosene-Type Jet Fuel	-	4,216	35	4,223	-	55	-	2	8,417	667
Kerosene	-	175	0	-101	-	-58	-	0	132	3
Distillate Fuel Oil	-	25,188	915	1,669	0	184	-	15	27,573	3,463
15 ppm sulfur and under	-	21,685	840	1,669	-1	133	-	0	24,060	2,938
Greater than 15 ppm to 500 ppm sulfur	-	3,386	46	0	1	-19	-	15	3,437	320
Greater than 500 ppm sulfur	-	117	29	0	-	70	-	0	76	205
Residual Fuel Oil ^e	-	2,056	27	0	-	-130	-	26	2,187	274
Less than 0.31 percent sulfur	-	318	0	0	-	-9	-	-	-	11
0.31 to 1.00 percent sulfur	-	427	27	0	-	-60	-	-	-	78
Greater than 1.00 percent sulfur	-	1,311	0	0	-	-61	-	-	-	185
Petrochemical Feedstocks	-	54	0	0	-	0	-	-	54	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	54	0	0	-	0	-	-	54	0
Special Naphthas	-	1	0	0	-	1	-	0	0	1
Lubricants	-	0	0	0	-	0	-	42	-42	0
Waxes	-	0	0	0	-	0	-	1	-1	2
Petroleum Coke	-	3,203	0	-	-	82	-	23	3,098	159
Marketable	-	2,113	0	-	-	82	-	23	2,008	159
Catalyst	-	1,090	-	-	-	-	-	-	1,090	-
Asphalt and Road Oil	-	5,658	432	0	-	923	-	54	5,113	2,648
Still Gas	-	3,698	-	-	-	-	-	-	3,698	-
Miscellaneous Products	-	317	2	0	-	2	-	0	317	13
Total	94,229	91,412	54,543	-45,920	-134	1,170	88,502	1,401	103,058	32,040

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."