

**Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>11,015</b>	<b>-</b>	<b>9,854</b>	<b>-3,699</b>	<b>-153</b>	<b>-428</b>	<b>17,443</b>	<b>3</b>	<b>0</b>	<b>13,685</b>
<b>Natural Gas Liquids and LRGs</b>	<b>9,287</b>	<b>484</b>	<b>453</b>	<b>-7,224</b>	<b>-</b>	<b>54</b>	<b>599</b>	<b>300</b>	<b>2,047</b>	<b>1,468</b>
Pentanes Plus	1,300	-	0	-857	-	27	263	286	-133	180
Liquefied Petroleum Gases	7,987	484	453	-6,367	-	27	336	13	2,181	1,288
Ethane/Ethylene	4,116	0	0	-3,539	-	-36	0	0	613	381
Propane/Propylene	2,419	305	453	-1,673	-	44	0	2	1,458	385
Normal Butane/Butylene	1,031	162	0	-685	-	21	113	11	363	344
Isobutane/Isobutylene	421	17	0	-470	-	-2	223	0	-253	178
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>160</b>	<b>948</b>	<b>341</b>	<b>625</b>	<b>0</b>	<b>142</b>	<b>5,237</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	528	-26	554	0	0	127
Unfinished Oils	-	-	0	0	-	199	-341	0	142	3,201
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	160	420	168	412	0	0	1,909
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	160	420	168	412	0	0	1,909
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>18,842</b>	<b>385</b>	<b>1,226</b>	<b>-234</b>	<b>875</b>	<b>-</b>	<b>32</b>	<b>19,312</b>	<b>11,650</b>
Finished Motor Gasoline	-	9,531	0	112	-234	105	-	0	9,304	4,388
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,531	0	112	-234	105	-	0	9,304	4,388
Finished Aviation Gasoline	-	14	0	0	-	4	-	0	10	32
Kerosene-Type Jet Fuel	-	875	0	809	-	91	-	1	1,592	667
Kerosene	-	-1	0	0	-	-8	-	0	7	3
Distillate Fuel Oil	-	5,449	317	305	0	549	-	0	5,522	3,463
15 ppm sulfur and under	-	4,797	312	305	0	553	-	0	4,861	2,938
Greater than 15 ppm to 500 ppm sulfur	-	628	3	0	0	1	-	0	630	320
Greater than 500 ppm sulfur	-	24	2	0	-	-5	-	0	31	205
Residual Fuel Oil <sup>e</sup>	-	406	0	0	-	42	-	4	360	274
Less than 0.31 percent sulfur	-	66	0	0	-	4	-	-	-	11
0.31 to 1.00 percent sulfur	-	137	0	0	-	30	-	-	-	78
Greater than 1.00 percent sulfur	-	203	0	0	-	8	-	-	-	185
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Special Naphthas	-	0	0	0	-	0	-	0	0	1
Lubricants	-	0	0	0	-	0	-	8	-8	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	713	0	-	-	13	-	4	696	159
Marketable	-	479	0	-	-	13	-	4	462	159
Catalyst	-	234	-	-	-	-	-	-	234	-
Asphalt and Road Oil	-	949	66	0	-	76	-	16	923	2,648
Still Gas	-	826	-	-	-	-	-	-	826	-
Miscellaneous Products	-	80	2	0	-	3	-	0	79	13
<b>Total</b>	<b>20,302</b>	<b>19,326</b>	<b>10,692</b>	<b>-9,537</b>	<b>561</b>	<b>842</b>	<b>18,667</b>	<b>334</b>	<b>21,501</b>	<b>32,040</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."