

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>90,895</b>	-	<b>175,397</b>	<b>-47,301</b>	<b>-843</b>	<b>-12,137</b>	<b>230,285</b>	<b>0</b>	<b>0</b>	<b>856,359</b>
Commercial	90,895	-	174,349	-	-843	-14,922	230,285	0	-	152,106
Strategic Petroleum Reserve (SPR)	-	-	1,048	-	-	2,785	-	-	-	704,253
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,048	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>37,230</b>	<b>15,134</b>	<b>2,114</b>	<b>5,742</b>	-	<b>5,218</b>	<b>8,617</b>	<b>1,451</b>	<b>44,934</b>	<b>60,958</b>
Pentanes Plus	5,269	-	1,019	-148	-	-257	3,005	0	3,392	8,272
Liquefied Petroleum Gases	31,961	15,134	1,095	5,890	-	5,475	5,612	1,451	41,542	52,686
Ethane/Ethylene	15,286	658	0	5,710	-	-1,592	0	0	23,246	12,503
Propane/Propylene	10,519	9,816	0	-512	-	2,587	0	1,394	15,842	18,338
Normal Butane/Butylene	2,314	4,480	830	563	-	4,125	1,758	57	2,247	16,429
Isobutane/Isobutylene	3,842	180	265	129	-	355	3,854	0	207	5,416
<b>Other Liquids</b>	-	-	<b>19,986</b>	<b>-15,361</b>	<b>1,393</b>	<b>904</b>	<b>2,773</b>	<b>1,836</b>	<b>505</b>	<b>79,947</b>
Other Hydrocarbons/Oxygenates	-	-	157	0	5,210	264	3,510	1,593	0	3,272
Unfinished Oils	-	-	17,018	-153	-	2,294	14,066	0	505	45,033
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,811	-15,208	-3,817	-1,655	-14,802	243	0	31,634
Reformulated	-	-	0	-8,777	-3,258	-486	-11,549	0	0	9,313
Conventional	-	-	2,811	-6,431	-559	-1,169	-3,253	243	0	22,321
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-1	0	0	8
<b>Finished Petroleum Products</b>	-	<b>242,924</b>	<b>10,364</b>	<b>-105,418</b>	<b>4,397</b>	<b>1,976</b>	-	<b>32,106</b>	<b>118,185</b>	<b>117,773</b>
Finished Motor Gasoline	-	94,816	1,005	-52,942	4,397	545	-	3,455	43,275	34,771
Reformulated	-	11,455	0	-2,599	3,620	100	-	5	12,371	633
Conventional	-	83,361	1,005	-50,343	777	445	-	3,450	30,904	34,138
Finished Aviation Gasoline	-	402	0	-176	-	-33	-	0	259	451
Kerosene-Type Jet Fuel	-	22,601	18	-18,403	-	104	-	976	3,136	12,616
Kerosene	-	724	0	0	-	-131	-	1	854	362
Distillate Fuel Oil	-	69,215	249	-31,690	0	1,069	-	10,465	26,240	31,917
15 ppm sulfur and under	-	48,081	249	-21,496	-250	1,439	-	0	25,145	20,388
Greater than 15 ppm to 500 ppm sulfur	-	14,095	0	-5,518	250	-802	-	9,242	387	6,607
Greater than 500 ppm sulfur	-	7,039	0	-4,676	-	432	-	1,223	708	4,922
Residual Fuel Oil <sup>e</sup>	-	12,050	3,667	-847	-	527	-	8,036	6,307	17,220
Less than 0.31 percent sulfur	-	975	195	-405	-	-323	-	-	-	391
0.31 to 1.00 percent sulfur	-	934	499	0	-	193	-	-	-	5,348
Greater than 1.00 percent sulfur	-	10,141	2,973	-442	-	657	-	-	-	11,481
Petrochemical Feedstocks	-	8,865	4,507	-130	-	-495	-	-	13,737	1,930
Naphtha for Petro. Feed. Use	-	3,407	1,278	-109	-	-299	-	-	4,875	1,022
Other Oils for Petro. Feed. Use	-	5,458	3,229	-21	-	-196	-	-	8,862	908
Special Naphthas	-	1,130	428	-56	-	24	-	106	1,372	1,101
Lubricants	-	4,125	412	-926	-	-207	-	1,256	2,562	5,094
Waxes	-	281	19	0	-	-5	-	80	225	316
Petroleum Coke	-	13,995	58	-	-	861	-	7,665	5,527	6,456
Marketable	-	10,357	58	-	-	861	-	7,665	1,889	6,456
Catalyst	-	3,638	-	-	-	-	-	-	3,638	-
Asphalt and Road Oil	-	2,838	1	-242	-	-483	-	55	3,025	4,809
Still Gas	-	10,442	-	-	-	-	-	-	10,442	-
Miscellaneous Products	-	1,440	0	-6	-	200	-	11	1,223	730
<b>Total</b>	<b>128,125</b>	<b>258,058</b>	<b>207,861</b>	<b>-162,338</b>	<b>4,947</b>	<b>-4,039</b>	<b>241,675</b>	<b>35,394</b>	<b>163,623</b>	<b>1,115,037</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."