

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	500	-	1,173	1,551	17	35	3,193	14	0
Cushing, Oklahoma	-	-	-	-	-	29	-	-	-
Natural Gas Liquids and LRGs	322	124	103	11	-	-34	100	35	459
Pentanes Plus	33	0	1	22	-	1	32	23	0
Liquefied Petroleum Gases	289	124	103	-11	-	-35	68	12	460
Ethane/Ethylene	138	0	0	-72	-	2	0	0	64
Propane/Propylene	101	105	89	39	-	-32	0	2	364
Normal Butane/Butylene	28	19	8	5	-	-3	25	10	29
Isobutane/Isobutylene	22	0	5	17	-	-2	43	0	2
Other Liquids	-	-	2	155	11	13	190	2	-37
Other Hydrocarbons/Oxygenates	-	-	0	0	169	1	167	1	0
Unfinished Oils	-	-	1	9	-	7	41	0	-37
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	145	-157	5	-18	1	0
Reformulated	-	-	0	80	-21	-3	63	0	0
Conventional	-	-	0	65	-137	8	-81	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,545	31	810	238	14	-	75	4,535
Finished Motor Gasoline	-	1,836	1	446	238	-17	-	18	2,519
Reformulated	-	375	0	0	23	0	-	0	398
Conventional	-	1,461	1	446	215	-17	-	18	2,122
Finished Aviation Gasoline	-	3	0	2	-	0	-	0	5
Kerosene-Type Jet Fuel	-	205	0	97	-	0	-	13	289
Kerosene	-	1	0	1	-	-1	-	3	-1
Distillate Fuel Oil	-	946	6	262	0	-2	-	6	1,210
15 ppm sulfur and under	-	834	4	210	-4	14	-	0	1,030
Greater than 15 ppm to 500 ppm sulfur	-	68	2	36	4	-17	-	4	124
Greater than 500 ppm sulfur	-	43	0	16	-	1	-	2	57
Residual Fuel Oil ^e	-	53	6	-13	-	2	-	12	33
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	3	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	49	3	-13	-	2	-	-	-
Petrochemical Feedstocks	-	37	5	3	-	0	-	-	45
Naphtha for Petro. Feed. Use	-	29	3	1	-	0	-	-	33
Other Oils for Petro. Feed. Use	-	8	2	2	-	0	-	-	12
Special Naphthas	-	3	1	1	-	0	-	0	6
Lubricants	-	13	4	18	-	-1	-	6	30
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	145	-	-	-	2	-	10	136
Marketable	-	104	4	-	-	2	-	10	95
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	158	4	-6	-	32	-	6	118
Still Gas	-	130	0	-	-	-	-	-	130
Miscellaneous Products	-	13	0	0	-	0	-	0	14
Total	823	3,669	1,310	2,526	266	28	3,483	125	4,957

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."