

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	76,071	-	178,304	235,762	2,530	5,246	485,278	2,143	0	65,325
Cushing, Oklahoma	-	-	-	-	-	4,415	-	-	-	21,157
Natural Gas Liquids and LRGs	48,965	18,813	15,723	1,597	-	-5,163	15,185	5,262	69,814	31,159
Pentanes Plus	4,973	-	108	3,268	-	121	4,820	3,467	-59	3,077
Liquefied Petroleum Gases	43,992	18,813	15,615	-1,671	-	-5,284	10,365	1,795	69,873	28,082
Ethane/Ethylene	20,981	0	56	-10,918	-	321	0	0	9,798	3,451
Propane/Propylene	15,384	15,988	13,530	5,994	-	-4,815	0	328	55,383	14,730
Normal Butane/Butylene	4,315	2,897	1,277	700	-	-510	3,811	1,467	4,421	7,913
Isobutane/Isobutylene	3,312	-72	752	2,553	-	-280	6,554	0	271	1,988
Other Liquids	-	-	272	23,513	1,694	1,936	28,908	295	-5,660	36,584
Other Hydrocarbons/Oxygenates	-	-	41	0	25,619	224	25,329	107	0	4,646
Unfinished Oils	-	-	207	1,417	-	1,040	6,278	0	-5,694	14,137
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	22,096	-23,925	697	-2,690	188	0	17,801
Reformulated	-	-	0	12,230	-3,151	-507	9,586	0	0	6,688
Conventional	-	-	24	9,866	-20,774	1,204	-12,276	188	0	11,113
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	-9	0	34	0
Finished Petroleum Products	-	538,831	4,746	123,118	36,141	2,201	-	11,367	689,268	90,204
Finished Motor Gasoline	-	279,006	129	67,753	36,141	-2,585	-	2,679	382,935	33,033
Reformulated	-	56,998	0	0	3,445	1	-	0	60,442	9
Conventional	-	222,008	129	67,753	32,696	-2,586	-	2,678	322,493	33,024
Finished Aviation Gasoline	-	460	5	273	-	54	-	0	684	288
Kerosene-Type Jet Fuel	-	31,200	0	14,682	-	-30	-	1,956	43,956	7,761
Kerosene	-	76	1	101	-	-132	-	517	-207	137
Distillate Fuel Oil	-	143,820	984	39,790	0	-333	-	974	183,953	29,789
15 ppm sulfur and under	-	126,827	619	31,891	-618	2,157	-	0	156,562	23,343
Greater than 15 ppm to 500 ppm sulfur	-	10,401	325	5,423	618	-2,659	-	648	18,778	3,885
Greater than 500 ppm sulfur	-	6,592	40	2,476	-	169	-	326	8,613	2,561
Residual Fuel Oil ^e	-	8,126	855	-1,935	-	301	-	1,757	4,988	1,610
Less than 0.31 percent sulfur	-	0	0	0	-	36	-	-	-	57
0.31 to 1.00 percent sulfur	-	661	466	-15	-	-21	-	-	-	111
Greater than 1.00 percent sulfur	-	7,465	389	-1,920	-	286	-	-	-	1,442
Petrochemical Feedstocks	-	5,594	705	429	-	-40	-	-	6,768	493
Naphtha for Petro. Feed. Use	-	4,339	410	169	-	-49	-	-	4,967	382
Other Oils for Petro. Feed. Use	-	1,255	295	260	-	9	-	-	1,801	111
Special Naphthas	-	453	154	221	-	-33	-	1	860	216
Lubricants	-	1,927	619	2,759	-	-125	-	918	4,512	1,087
Waxes	-	356	31	-16	-	-12	-	122	261	47
Petroleum Coke	-	22,082	545	-	-	299	-	1,590	20,738	1,260
Marketable	-	15,812	545	-	-	299	-	1,590	14,468	1,260
Catalyst	-	6,270	-	-	-	-	-	-	6,270	-
Asphalt and Road Oil	-	23,990	677	-962	-	4,848	-	847	18,010	14,246
Still Gas	-	19,752	-	-	-	-	-	-	19,752	-
Miscellaneous Products	-	1,989	41	23	-	-11	-	6	2,058	237
Total	125,036	557,644	199,045	383,990	40,365	4,220	529,371	19,067	753,422	223,272

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."