

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2008
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	160,159	-	299,380	1,794	-13,258	474,010	581	0	1,007,024
Commercial	160,159	-	298,332	1,794	-16,043	-	581	-	302,771
Alaskan	21,220	-	-	-	-	-	-	-	-
Lower 48 States	138,940	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	1,048	-	2,785	-	-	-	704,253
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,048	-	-	-	-	-	-
Natural Gas Liquids and LRGs	59,145	27,103	7,451	-	14,525	13,897	3,822	61,455	103,889
Pentanes Plus	8,681	-	1,058	-	9	4,906	1,168	3,656	11,716
Liquefied Petroleum Gases	50,464	27,103	6,393	-	14,516	8,991	2,654	57,799	92,173
Ethane/Ethylene	23,644	667	13	-	-1,434	0	0	25,758	16,335
Propane/Propylene	16,760	16,920	4,918	-	7,613	0	2,230	28,755	38,137
Normal Butane/Butylene	4,476	9,271	924	-	8,056	2,452	424	3,739	29,123
Isobutane/Isobutylene	5,584	245	538	-	281	6,539	0	-453	8,578
Other Liquids	-	-	51,108	7,991	-2,704	62,360	2,205	-2,762	205,039
Other Hydrocarbons/Oxygenates	-	-	904	20,465	715	18,734	1,920	0	14,089
Unfinished Oils	-	-	23,216	-	-504	26,482	0	-2,762	89,086
Motor Gasoline Blend. Comp. (MGBC)	-	-	26,988	-12,474	-2,916	17,145	285	0	101,856
Reformulated	-	-	10,377	-4,381	-1,215	7,211	0	0	42,116
Conventional	-	-	16,611	-8,093	-1,701	9,934	285	0	59,740
Aviation Gasoline Blend. Comp.	-	-	0	-	1	-1	0	0	8
Finished Petroleum Products	-	554,500	40,775	16,610	9,614	-	49,363	552,908	357,373
Finished Motor Gasoline	-	263,241	11,868	16,610	347	-	5,687	285,685	105,580
Reformulated	-	93,040	0	4,859	59	-	181	97,659	1,914
Conventional	-	170,201	11,868	11,751	288	-	5,505	188,026	103,666
Finished Aviation Gasoline	-	629	6	-	45	-	0	590	1,177
Kerosene-Type Jet Fuel	-	47,608	4,334	-	1,102	-	2,346	48,494	40,204
Kerosene	-	941	7	-	-19	-	96	871	1,652
Distillate Fuel Oil ^d	-	138,231	5,836	0	6,725	-	15,326	122,016	112,781
15 ppm sulfur and under	-	104,723	4,315	-473	4,099	-	0	104,466	70,287
Greater than 15 ppm to 500 ppm sulfur	-	19,509	69	473	467	-	13,769	5,815	18,382
Greater than 500 ppm sulfur	-	13,999	1,452	-	2,159	-	1,557	11,735	24,112
Residual Fuel Oil ^e	-	22,767	10,846	-	950	-	12,184	20,479	40,565
Less than 0.31 percent sulfur	-	2,090	1,013	-	-583	-	-	-	3,670
0.31 to 1.00 percent sulfur	-	3,420	1,317	-	647	-	-	-	12,777
Greater than 1.00 percent sulfur	-	17,257	8,516	-	906	-	-	-	24,087
Petrochemical Feedstocks	-	10,911	5,091	-	-598	-	-	16,600	2,975
Naphtha for Petro. Feed. Use	-	5,021	1,807	-	-400	-	-	7,228	1,946
Other Oils for Petro. Feed. Use	-	5,890	3,284	-	-198	-	-	9,372	1,029
Special Naphthas	-	1,320	500	-	36	-	115	1,669	1,386
Lubricants	-	5,935	656	-	152	-	2,027	4,412	9,246
Waxes	-	382	114	-	6	-	171	319	568
Petroleum Coke	-	25,432	536	-	965	-	10,865	14,138	9,216
Marketable	-	18,249	536	-	965	-	10,865	6,955	9,216
Catalyst	-	7,183	-	-	-	-	-	7,183	-
Asphalt and Road Oil	-	13,057	972	-	-261	-	518	13,772	30,661
Still Gas	-	21,605	-	-	-	-	-	21,605	-
Miscellaneous Products	-	2,441	9	-	164	-	28	2,258	1,362
Total	219,304	581,603	398,714	26,395	8,177	550,267	55,972	611,600	1,673,325

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."