



Petroleum Supply Monthly

July 2008

With Data for May 2008

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July 2008

With Data for May 2008

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report is available on the World Wide Web at:

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_monthly/psm.html

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Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	
COGIS= Comprehensive Oil and Gas Information Source	
WWW = World Wide Web (http://www.eia.doe.gov)	

Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

Contents

	Page
Feature Article	
Accuracy of Petroleum Supply Data	Vii
Detailed Statistics Tables	
National Statistics	
1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products	10
2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products	11
3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products	12
4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products	13
Supply and Disposition of Crude Oil and Petroleum Products	
5. PAD District 1	14
6. Year-to-Date PAD District 1	15
7. Daily Average PAD District 1	16
8. Year-to-Date Daily Average PAD District 1	17
9. PAD District 2	18
10. Year-to-Date PAD District 2	19
11. Daily Average PAD District 2	20
12. Year-to-Date Daily Average PAD District 2	21
13. PAD District 3	22
14. Year-to-Date PAD District 3	23
15. Daily Average PAD District 3	24
16. Year-to-Date Daily Average PAD District 3	25
17. PAD District 4	26
18. Year-to-Date PAD District 4	27
19. Daily Average PAD District 4	28
20. Year-to-Date Daily Average PAD District 4	29
21. PAD District 5	30
22. Year-to-Date PAD District 5	31
23. Daily Average PAD District 5	32
24. Year-to-Date Daily Average PAD District 5	33
Production of Crude Oil	
25. Production of Crude Oil by PAD District and State	34
Natural Gas Processing	
26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts	35
Refinery Operations	
27. Refinery and Blenders Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts	36
28. Refinery and Blenders Net Production of Finished Petroleum Products by PAD and Refining Districts	38
29. Refinery and Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts	40
30. Refinery and Net Production of Finished Petroleum Products by PAD and Refining Districts	42
31. Motor Gasoline Terminal Blenders Net Input and Net Production	44
32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts	46
33. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts	48
Imports of Crude Oil and Petroleum Products	
State of Entry	
34. Imports of Residual Fuel Oil by Sulfur Content	49
PAD District	
35. Imports of Crude Oil and Petroleum Products	50
36. Year-to-Date Imports of Crude Oil and Petroleum Products	52
Country of Origin	
37. United States	54
38. Year-to-Date United States	58
39. PAD District 1	62
40. PAD District 2	66
41. PAD District 3	70
42. PAD Districts 4 and 5	74
43. Year-to-Date PAD District 1	78

44. Year-to-Date PAD District 2	82
45. Year-to-Date PAD District 3	86
46. Year-to-Date PAD Districts 4 and 5	90
Exports of Crude Oil and Petroleum Products	
47. Exports of Crude Oil and Petroleum Products by PAD District	94
48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District	95
49. Exports of Crude Oil and Petroleum Products by Destination	96
50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination	100
Net Imports	
51. Net Imports of Crude Oil and Petroleum Products into the United States by Country	104
52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country	108
Stocks	
53. Stocks of Crude Oil and Petroleum Products by PAD District	112
54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State	116
Movements of Crude Oil and Petroleum Products	
55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts	118
56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts	120
57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts	122
58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts.	124
Appendices	
A.District Descriptions and Maps	126
B.Explanatory Notes	128
D.EIA-819 Monthly Oxygenate Report.	142
E.Northeast Heating Oil Reserve	143
Glossary	
Definitions of Petroleum Products and Other Terms	144

Articles

Feature articles on energy-related subjects are frequently included in this publication. The following articles have appeared in previous issues.

U.S. Petroleum Developments: 1991	February 1992
Comparisons of Independent Statistics on Petroleum Supply	March 1992
U.S. Petroleum Trade, 1991	April 1992
Timeliness and Accuracy of Petroleum Supply Data	September 1992
Three Dimensional Seismology-A New Perspective	January 1992
Summer 1993 Motor Gasoline Outlook	April 1993
Comparisons of Independent Statistics on Petroleum Supply	May 1993
Drilling Sideways	June 1993
The Economics of the Clean Air Act Amendments of 1990	July 1993
Accuracy of Petroleum Supply Data	August 1993
Distillate Fuel Oil Outlook for Winter 1993-1994	October 1993
Propane Outlook for Winter 1993-1994	October 1993
Strategic Shipping Lanes	January 1994
Summer 1994 Motor Gasoline Outlook	April 1994
Accuracy of Petroleum Supply Data	October 1994
Distillate Fuel Oil Assessment for Winter 1994-1995	October 1994
Propane Assessment for Winter 1994-1995	October 1994
Comparisons of Independent Statistics on Petroleum Supply	April 1995
Summer 1995 Gasoline Assessment	May 1995
Accuracy of Petroleum Supply Data	September 1995
Distillate Fuel Oil Assessment for Winter 1995-1996	October 1995
Propane Assessment for Winter 1995-1996	October 1995
U.S. Refining Capacity Utilization	October 1995
Summer 1996 Gasoline Assessment	April 1996
Recent Distillate Fuel Oil Inventory Trends	May 1996
Recent Trends in Motor Gasoline Stock Levels	May 1996
Comparisons of Independent Petroleum Supply Statistics	August 1996
Accuracy of Petroleum Supply Data	September 1996
The Outlook for U.S. Import Dependence	September 1996
Recent Trends in Crude Oil Stock Levels	October 1996
Distillate Fuel Oil Assessment for Winter 1996-1997	November 1996
Propane Market Assessment for Winter 1996-1997	November 1996
Crosswell Seismology — A View from Aside	January 1996
Comparisons of Independent Petroleum Supply Statistics	July 1997
The Intricate Puzzle of Oil and Gas “Reserve Growth”	July 1997
Propane Market Assessment for Winter 1997-1998	November 1997
Accuracy of Petroleum Supply Data	January 1997
EIA Corrects Errors in Its Drilling Activity Estimates Series	March 1998
Accuracy of Petroleum Supply Data	October 1998
Demand and Price Outlook for Phase 2 Reformulated Gasoline, 2000	April 1999
Comparisons of Independent Petroleum Supply Statistics	August 1999
Accuracy of Petroleum Supply Data	December 1999
Comparisons of Independent Petroleum Supply Statistics	December 1999
Accuracy of Petroleum Supply Data	October 2000
Comparisons of Independent Petroleum Supply Statistics	December 2000
Accuracy of Petroleum Supply Data	October 2001
Accuracy of Petroleum Supply Data	September 2002
Accuracy of Petroleum Supply Data	October 2003
Accuracy of Petroleum Supply Data	October 2004
Comparisons of Independent Petroleum Supply Statistics	October 2004
Accuracy of Petroleum Supply Data	October 2005
Comparisons of Independent Petroleum Supply Statistics	October 2005
Accuracy of Petroleum Supply Data	March 2007
Accuracy of Petroleum Supply Data	April 2008

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2008
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	160,159	-	299,380	1,794	-13,258	474,010	581	0	1,007,024
Commercial	160,159	-	298,332	1,794	-16,043	-	581	-	302,771
Alaskan	21,220	-	-	-	-	-	-	-	-
Lower 48 States	138,940	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	1,048	-	2,785	-	-	-	704,253
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,048	-	-	-	-	-	-
Natural Gas Liquids and LRGs	59,145	27,103	7,451	-	14,525	13,897	3,822	61,455	103,889
Pentanes Plus	8,681	-	1,058	-	9	4,906	1,168	3,656	11,716
Liquefied Petroleum Gases	50,464	27,103	6,393	-	14,516	8,991	2,654	57,799	92,173
Ethane/Ethylene	23,644	667	13	-	-1,434	0	0	25,758	16,335
Propane/Propylene	16,760	16,920	4,918	-	7,613	0	2,230	28,755	38,137
Normal Butane/Butylene	4,476	9,271	924	-	8,056	2,452	424	3,739	29,123
Isobutane/Isobutylene	5,584	245	538	-	281	6,539	0	-453	8,578
Other Liquids	-	-	51,108	7,991	-2,704	62,360	2,205	-2,762	205,039
Other Hydrocarbons/Oxygenates	-	-	904	20,465	715	18,734	1,920	0	14,089
Unfinished Oils	-	-	23,216	-	-504	26,482	0	-2,762	89,086
Motor Gasoline Blend. Comp. (MGBC)	-	-	26,988	-12,474	-2,916	17,145	285	0	101,856
Reformulated	-	-	10,377	-4,381	-1,215	7,211	0	0	42,116
Conventional	-	-	16,611	-8,093	-1,701	9,934	285	0	59,740
Aviation Gasoline Blend. Comp.	-	-	0	-	1	-1	0	0	8
Finished Petroleum Products	-	554,500	40,775	16,610	9,614	-	49,363	552,908	357,373
Finished Motor Gasoline	-	263,241	11,868	16,610	347	-	5,687	285,685	105,580
Reformulated	-	93,040	0	4,859	59	-	181	97,659	1,914
Conventional	-	170,201	11,868	11,751	288	-	5,505	188,026	103,666
Finished Aviation Gasoline	-	629	6	-	45	-	0	590	1,177
Kerosene-Type Jet Fuel	-	47,608	4,334	-	1,102	-	2,346	48,494	40,204
Kerosene	-	941	7	-	-19	-	96	871	1,652
Distillate Fuel Oil ^d	-	138,231	5,836	0	6,725	-	15,326	122,016	112,781
15 ppm sulfur and under	-	104,723	4,315	-473	4,099	-	0	104,466	70,287
Greater than 15 ppm to 500 ppm sulfur	-	19,509	69	473	467	-	13,769	5,815	18,382
Greater than 500 ppm sulfur	-	13,999	1,452	-	2,159	-	1,557	11,735	24,112
Residual Fuel Oil ^e	-	22,767	10,846	-	950	-	12,184	20,479	40,565
Less than 0.31 percent sulfur	-	2,090	1,013	-	-583	-	-	-	3,670
0.31 to 1.00 percent sulfur	-	3,420	1,317	-	647	-	-	-	12,777
Greater than 1.00 percent sulfur	-	17,257	8,516	-	906	-	-	-	24,087
Petrochemical Feedstocks	-	10,911	5,091	-	-598	-	-	16,600	2,975
Naphtha for Petro. Feed. Use	-	5,021	1,807	-	-400	-	-	7,228	1,946
Other Oils for Petro. Feed. Use	-	5,890	3,284	-	-198	-	-	9,372	1,029
Special Naphthas	-	1,320	500	-	36	-	115	1,669	1,386
Lubricants	-	5,935	656	-	152	-	2,027	4,412	9,246
Waxes	-	382	114	-	6	-	171	319	568
Petroleum Coke	-	25,432	536	-	965	-	10,865	14,138	9,216
Marketable	-	18,249	536	-	965	-	10,865	6,955	9,216
Catalyst	-	7,183	-	-	-	-	-	7,183	-
Asphalt and Road Oil	-	13,057	972	-	-261	-	518	13,772	30,661
Still Gas	-	21,605	-	-	-	-	-	21,605	-
Miscellaneous Products	-	2,441	9	-	164	-	28	2,258	1,362
Total	219,304	581,603	398,714	26,395	8,177	550,267	55,972	611,600	1,673,325

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January-May 2008
(Thousand Barrels)**

Commodity	Supply				Disposition				Ending Stocks ^d
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	780,515	-	1,483,760	8,872	24,220	2,246,074	2,853	0	1,007,024
Commercial	780,515	-	1,481,114	8,872	16,908	-	2,853	-	302,771
Alaskan	107,276	-	-	-	-	-	-	-	-
Lower 48 States	673,239	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	2,646	-	7,312	-	-	-	704,253
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,646	-	-	-	-	-	-
Natural Gas Liquids and LRGs	281,132	101,133	43,155	-	-1,598	73,363	20,995	332,660	103,889
Pentanes Plus	39,391	-	4,178	-	1,438	23,277	4,785	14,069	11,716
Liquefied Petroleum Gases	241,741	101,133	38,977	-	-3,036	50,086	16,210	318,591	92,173
Ethane/Ethylene	114,255	2,933	56	-	1,466	0	0	115,778	16,335
Propane/Propylene	79,905	81,979	30,022	-	-14,010	0	13,561	192,355	38,137
Normal Butane/Butylene	19,937	14,835	6,015	-	7,784	20,357	2,649	9,997	29,123
Isobutane/Isobutylene	27,644	1,386	2,884	-	1,724	29,729	0	461	8,578
Other Liquids	-	-	223,718	54,005	5,981	263,066	12,432	-3,756	205,039
Other Hydrocarbons/Oxygenates	-	-	3,759	92,633	2,465	84,892	9,035	0	14,089
Unfinished Oils	-	-	112,857	-	6,713	109,934	0	-3,790	89,086
Motor Gasoline Blend. Comp. (MGBC)	-	-	107,102	-38,627	-3,167	68,244	3,398	0	101,856
Reformulated	-	-	43,737	-18,265	-5,650	31,121	1	0	42,116
Conventional	-	-	63,365	-20,362	2,483	37,123	3,397	0	59,740
Aviation Gasoline Blend. Comp.	-	-	0	-	-30	-4	0	34	8
Finished Petroleum Products	-	2,630,137	218,485	58,389	-16,893	-	239,226	2,684,678	357,373
Finished Motor Gasoline	-	1,276,269	58,097	58,389	-4,450	-	27,221	1,369,984	105,580
Reformulated	-	454,633	0	20,524	710	-	1,320	473,126	1,914
Conventional	-	821,636	58,097	37,866	-5,160	-	25,901	896,858	103,666
Finished Aviation Gasoline	-	2,288	16	-	-47	-	0	2,351	1,177
Kerosene-Type Jet Fuel	-	225,506	20,617	-	746	-	9,080	236,297	40,204
Kerosene	-	5,281	226	-	-1,152	-	1,195	5,464	1,652
Distillate Fuel Oil	-	631,622	37,673	0	-20,727	-	62,669	627,353	112,781
15 ppm sulfur and under	-	469,017	21,763	-4,156	331	-	0	486,293	70,287
Greater than 15 ppm to 500 ppm sulfur	-	87,003	1,334	4,156	-5,359	-	54,236	43,616	18,382
Greater than 500 ppm sulfur	-	75,602	14,576	-	-15,699	-	8,433	97,444	24,112
Residual Fuel Oil ^e	-	101,662	56,436	-	1,950	-	60,612	95,536	40,565
Less than 0.31 percent sulfur	-	11,973	3,975	-	-2,096	-	-	-	3,670
0.31 to 1.00 percent sulfur	-	17,514	9,624	-	558	-	-	-	12,777
Greater than 1.00 percent sulfur	-	72,175	42,837	-	3,479	-	-	-	24,087
Petrochemical Feedstocks	-	55,218	32,348	-	-375	-	-	87,941	2,975
Naphtha for Petro. Feed. Use	-	26,420	11,437	-	-239	-	-	38,096	1,946
Other Oils for Petro. Feed. Use	-	28,798	20,911	-	-136	-	-	49,845	1,029
Special Naphthas	-	6,996	2,284	-	-185	-	2,450	7,015	1,386
Lubricants	-	27,124	2,679	-	-1,329	-	10,070	21,062	9,246
Waxes	-	1,862	432	-	34	-	892	1,368	568
Petroleum Coke	-	123,004	3,122	-	-113	-	61,567	64,672	9,216
Marketable	-	88,487	3,122	-	-113	-	61,567	30,155	9,216
Catalyst	-	34,517	-	-	-	-	-	34,517	-
Asphalt and Road Oil	-	59,066	4,505	-	8,442	-	2,957	52,172	30,661
Still Gas	-	102,838	-	-	-	-	-	102,838	-
Miscellaneous Products	-	11,401	50	-	313	-	511	10,627	1,362
Total	1,061,647	2,731,270	1,969,118	121,267	11,710	2,582,503	275,507	3,013,582	1,673,325

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2008
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,166	-	9,657	58	-428	15,291	19	0
Commercial	5,166	-	9,624	58	-518	-	19	-
Alaskan	685	-	-	-	-	-	-	-
Lower 48 States	4,482	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	34	-	90	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	34	-	-	-	-	-
Natural Gas Liquids and LRGs	1,908	874	240	-	469	448	123	1,982
Pentanes Plus	280	-	34	-	0	158	38	118
Liquefied Petroleum Gases	1,628	874	206	-	468	290	86	1,864
Ethane/Ethylene	763	22	0	-	-46	0	0	831
Propane/Propylene	541	546	159	-	246	0	72	928
Normal Butane/Butylene	144	299	30	-	260	79	14	121
Isobutane/Isobutylene	180	8	17	-	9	211	0	-15
Other Liquids	-	-	1,649	258	-87	2,012	71	-89
Other Hydrocarbons/Oxygenates	-	-	29	660	23	604	62	0
Unfinished Oils	-	-	749	-	-16	854	0	-89
Motor Gasoline Blend. Comp. (MGBC)	-	-	871	-402	-94	553	9	0
Reformulated	-	-	335	-141	-39	233	0	0
Conventional	-	-	536	-261	-55	320	9	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,887	1,315	536	310	-	1,592	17,836
Finished Motor Gasoline	-	8,492	383	536	11	-	183	9,216
Reformulated	-	3,001	0	157	2	-	6	3,150
Conventional	-	5,490	383	379	9	-	178	6,065
Finished Aviation Gasoline	-	20	0	-	1	-	0	19
Kerosene-Type Jet Fuel	-	1,536	140	-	36	-	76	1,564
Kerosene	-	30	0	-	-1	-	3	28
Distillate Fuel Oil ^d	-	4,459	188	0	217	-	494	3,936
15 ppm sulfur and under	-	3,378	139	-15	132	-	0	3,370
Greater than 15 ppm to 500 ppm sulfur	-	629	2	15	15	-	444	188
Greater than 500 ppm sulfur	-	452	47	-	70	-	50	379
Residual Fuel Oil ^e	-	734	350	-	31	-	393	661
Less than 0.31 percent sulfur	-	67	33	-	-19	-	-	-
0.31 to 1.00 percent sulfur	-	110	42	-	21	-	-	-
Greater than 1.00 percent sulfur	-	557	275	-	29	-	-	-
Petrochemical Feedstocks	-	352	164	-	-19	-	-	535
Naphtha for Petro. Feed. Use	-	162	58	-	-13	-	-	233
Other Oils for Petro. Feed. Use	-	190	106	-	-6	-	-	302
Special Naphthas	-	43	16	-	1	-	4	54
Lubricants	-	191	21	-	5	-	65	142
Waxes	-	12	4	-	0	-	6	10
Petroleum Coke	-	820	17	-	31	-	350	456
Marketable	-	589	17	-	31	-	350	224
Catalyst	-	232	-	-	-	-	-	232
Asphalt and Road Oil	-	421	31	-	-8	-	17	444
Still Gas	-	697	-	-	-	-	-	697
Miscellaneous Products	-	79	0	-	5	-	1	73
Total	7,074	18,761	12,862	851	264	17,751	1,806	19,729

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-May 2008**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,135	-	9,762	58	159	14,777	19	0
Commercial	5,135	-	9,744	58	111	-	19	-
Alaskan	706	-	-	-	-	-	-	-
Lower 48 States	4,429	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	17	-	48	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	17	-	-	-	-	-
Natural Gas Liquids and LRGs	1,850	665	284	-	-11	483	138	2,189
Pentanes Plus	259	-	27	-	9	153	31	93
Liquefied Petroleum Gases	1,590	665	256	-	-20	330	107	2,096
Ethane/Ethylene	752	19	0	-	10	0	0	762
Propane/Propylene	526	539	198	-	-92	0	89	1,265
Normal Butane/Butylene	131	98	40	-	51	134	17	66
Isobutane/Isobutylene	182	9	19	-	11	196	0	3
Other Liquids	-	-	1,472	355	39	1,731	82	-25
Other Hydrocarbons/Oxygenates	-	-	25	609	16	559	59	0
Unfinished Oils	-	-	742	-	44	723	0	-25
Motor Gasoline Blend. Comp. (MGBC)	-	-	705	-254	-21	449	22	0
Reformulated	-	-	288	-120	-37	205	0	0
Conventional	-	-	417	-134	16	244	22	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,304	1,437	384	-111	-	1,574	17,662
Finished Motor Gasoline	-	8,397	382	384	-29	-	179	9,013
Reformulated	-	2,991	0	135	5	-	9	3,113
Conventional	-	5,406	382	249	-34	-	170	5,900
Finished Aviation Gasoline	-	15	0	-	0	-	0	15
Kerosene-Type Jet Fuel	-	1,484	136	-	5	-	60	1,555
Kerosene	-	35	1	-	-8	-	8	36
Distillate Fuel Oil	-	4,155	248	0	-136	-	412	4,127
15 ppm sulfur and under	-	3,086	143	-27	2	-	0	3,199
Greater than 15 ppm to 500 ppm sulfur	-	572	9	27	-35	-	357	287
Greater than 500 ppm sulfur	-	497	96	-	-103	-	55	641
Residual Fuel Oil ^d	-	669	371	-	13	-	399	629
Less than 0.31 percent sulfur	-	79	26	-	-14	-	-	-
0.31 to 1.00 percent sulfur	-	115	63	-	4	-	-	-
Greater than 1.00 percent sulfur	-	475	282	-	23	-	-	-
Petrochemical Feedstocks	-	363	213	-	-2	-	-	579
Naphtha for Petro. Feed. Use	-	174	75	-	-2	-	-	251
Other Oils for Petro. Feed. Use	-	189	138	-	-1	-	-	328
Special Naphthas	-	46	15	-	-1	-	16	46
Lubricants	-	178	18	-	-9	-	66	139
Waxes	-	12	3	-	0	-	6	9
Petroleum Coke	-	809	21	-	-1	-	405	425
Marketable	-	582	21	-	-1	-	405	198
Catalyst	-	227	-	-	-	-	-	227
Asphalt and Road Oil	-	389	30	-	56	-	19	343
Still Gas	-	677	-	-	-	-	-	677
Miscellaneous Products	-	75	0	-	2	-	3	70
Total	6,985	17,969	12,955	798	77	16,990	1,813	19,826

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	659	-	42,550	-1,690	2,676	-169	44,240	124	0	15,949
Natural Gas Liquids and LRGs	584	2,453	3,098	1,405	-	1,441	376	61	5,662	6,117
Pentanes Plus	98	-	0	0	-	7	0	2	89	42
Liquefied Petroleum Gases	486	2,453	3,098	1,405	-	1,434	376	59	5,573	6,075
Ethane/Ethylene	9	9	0	0	-	0	0	0	18	0
Propane/Propylene	323	1,635	2,941	1,405	-	958	0	36	5,310	4,027
Normal Butane/Butylene	104	814	17	0	-	539	2	23	371	1,667
Isobutane/Isobutylene	50	-5	140	0	-	-63	374	0	-126	381
Other Liquids	-	-	28,043	9,730	2,231	-2,322	42,996	104	-774	40,709
Other Hydrocarbons/Oxygenates	-	-	691	0	4,672	13	5,257	93	0	4,607
Unfinished Oils	-	-	4,182	-70	-	-988	5,874	0	-774	6,834
Motor Gasoline Blend. Comp. (MGBC)	-	-	23,170	9,800	-2,441	-1,347	31,865	11	0	29,268
Reformulated	-	-	10,377	6,407	-2,812	-774	14,746	0	0	16,198
Conventional	-	-	12,793	3,393	371	-573	17,119	11	0	13,070
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	87,525	24,975	70,742	2,776	4,346	-	7,671	174,002	97,922
Finished Motor Gasoline	-	58,888	10,032	32,341	2,776	-820	-	324	104,534	26,474
Reformulated	-	37,849	0	0	2,899	48	-	9	40,691	152
Conventional	-	21,039	10,032	32,341	-123	-868	-	314	63,843	26,322
Finished Aviation Gasoline	-	0	4	108	-	3	-	0	109	92
Kerosene-Type Jet Fuel	-	3,384	2,923	14,796	-	1,140	-	475	19,488	9,970
Kerosene	-	137	7	0	-	105	-	1	38	1,050
Distillate Fuel Oil ^e	-	14,151	4,554	21,012	0	2,721	-	3,361	33,635	35,081
15 ppm sulfur and under	-	8,818	3,161	13,195	-68	141	-	0	24,965	14,232
Greater than 15 ppm to 500 ppm sulfur	-	1,068	36	3,675	68	1,024	-	3,359	464	5,755
Greater than 500 ppm sulfur	-	4,265	1,357	4,142	-	1,556	-	1	8,207	15,094
Residual Fuel Oil ^f	-	3,677	6,477	1,182	-	1,580	-	2,335	7,421	16,107
Less than 0.31 percent sulfur	-	852	818	405	-	-286	-	-	-	2,979
0.31 to 1.00 percent sulfur	-	954	751	0	-	692	-	-	-	6,064
Greater than 1.00 percent sulfur	-	1,871	4,908	777	-	1,174	-	-	-	7,064
Petrochemical Feedstocks	-	621	168	61	-	-121	-	-	971	539
Naphtha for Petro. Feed. Use	-	621	162	109	-	-121	-	-	1,013	539
Other Oils for Petro. Feed. Use	-	0	6	-48	-	0	-	-	-42	0
Special Naphthas	-	17	44	10	-	-3	-	2	72	44
Lubricants	-	580	162	628	-	-8	-	268	1,110	1,515
Waxes	-	25	52	0	-	21	-	52	4	203
Petroleum Coke	-	1,381	53	-	-	-3	-	533	904	121
Marketable	-	438	53	-	-	-3	-	533	-39	121
Catalyst	-	943	-	-	-	-	-	-	943	-
Asphalt and Road Oil	-	2,736	498	604	-	-279	-	309	3,808	6,649
Still Gas	-	1,849	-	-	-	-	-	-	1,849	-
Miscellaneous Products	-	79	1	0	-	10	-	11	59	77
Total	1,243	89,978	98,666	80,187	7,683	3,296	87,612	7,960	178,889	160,697

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	3,133	-	218,893	-3,821	2,278	3,040	216,771	672	0	15,949
Natural Gas Liquids and LRGs	2,784	8,028	14,936	15,411	-	-464	2,794	234	38,595	6,117
Pentanes Plus	463	-	340	0	-	8	0	12	783	42
Liquefied Petroleum Gases	2,321	8,028	14,596	15,411	-	-472	2,794	223	37,811	6,075
Ethane/Ethylene	43	41	0	0	-	0	0	0	84	0
Propane/Propylene	1,539	7,435	13,038	15,319	-	-523	0	165	37,689	4,027
Normal Butane/Butylene	500	238	656	92	-	-41	750	57	720	1,667
Isobutane/Isobutylene	239	314	902	0	-	92	2,044	0	-681	381
Other Liquids	-	-	119,463	41,438	-2,790	845	158,044	794	-1,572	40,709
Other Hydrocarbons/Oxygenates	-	-	2,447	0	20,611	1,205	21,264	589	0	4,607
Unfinished Oils	-	-	24,294	-467	-	-519	25,918	0	-1,572	6,834
Motor Gasoline Blend. Comp. (MGBC)	-	-	92,722	41,905	-23,401	159	110,862	205	0	29,268
Reformulated	-	-	43,100	34,823	-19,688	-1,248	59,483	0	0	16,198
Conventional	-	-	49,622	7,082	-3,713	1,407	51,379	205	0	13,070
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	382,970	132,522	358,208	26,119	-19,299	-	27,693	891,425	97,922
Finished Motor Gasoline	-	245,065	46,976	179,644	26,119	-2,606	-	4,503	495,907	26,474
Reformulated	-	177,218	0	0	21,014	-14	-	253	197,994	152
Conventional	-	67,847	46,976	179,644	5,105	-2,592	-	4,250	297,913	26,322
Finished Aviation Gasoline	-	0	11	455	-	-44	-	0	510	92
Kerosene-Type Jet Fuel	-	14,070	13,431	69,137	-	981	-	502	95,155	9,970
Kerosene	-	1,451	225	0	-	-961	-	336	2,301	1,050
Distillate Fuel Oil	-	69,943	31,722	100,607	0	-20,218	-	7,065	215,425	35,081
15 ppm sulfur and under	-	37,983	19,036	55,643	-358	-3,491	-	0	115,795	14,232
Greater than 15 ppm to 500 ppm sulfur	-	3,514	860	18,222	358	-1,685	-	6,324	18,315	5,755
Greater than 500 ppm sulfur	-	28,446	11,826	26,742	-	-15,042	-	741	81,315	15,094
Residual Fuel Oil ^e	-	17,613	34,237	2,625	-	1,434	-	11,094	41,947	16,107
Less than 0.31 percent sulfur	-	6,312	3,064	926	-	-625	-	-	-	2,979
0.31 to 1.00 percent sulfur	-	4,865	6,309	581	-	-445	-	-	-	6,064
Greater than 1.00 percent sulfur	-	6,436	24,864	1,118	-	2,504	-	-	-	7,064
Petrochemical Feedstocks	-	2,592	843	672	-	-198	-	-	4,305	539
Naphtha for Petro. Feed. Use	-	2,592	810	842	-	-198	-	-	4,442	539
Other Oils for Petro. Feed. Use	-	0	33	-170	-	0	-	-	-137	0
Special Naphthas	-	78	406	10	-	-17	-	13	498	44
Lubricants	-	2,721	595	2,751	-	-143	-	1,333	4,877	1,515
Waxes	-	136	128	16	-	37	-	257	-14	203
Petroleum Coke	-	7,943	1,327	-	-	41	-	1,692	7,537	121
Marketable	-	3,013	1,327	-	-	41	-	1,692	2,607	121
Catalyst	-	4,930	-	-	-	-	-	-	4,930	-
Asphalt and Road Oil	-	11,577	2,617	2,209	-	2,408	-	831	13,164	6,649
Still Gas	-	9,362	-	-	-	-	-	-	9,362	-
Miscellaneous Products	-	419	4	82	-	-13	-	68	450	77
Total	5,917	390,998	485,814	411,236	25,607	-15,878	377,609	29,393	928,447	160,697

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,373	-55	86	-5	1,427	4	0
Natural Gas Liquids and LRGs	19	79	100	45	-	46	12	2	183
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	79	100	45	-	46	12	2	180
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	53	95	45	-	31	0	1	171
Normal Butane/Butylene	3	26	1	0	-	17	0	1	12
Isobutane/Isobutylene	2	0	5	0	-	-2	12	0	-4
Other Liquids	-	-	905	314	72	-75	1,387	3	-25
Other Hydrocarbons/Oxygenates	-	-	22	0	151	0	170	3	0
Unfinished Oils	-	-	135	-2	-	-32	189	0	-25
Motor Gasoline Blend. Comp. (MGBC)	-	-	747	316	-79	-43	1,028	0	0
Reformulated	-	-	335	207	-91	-25	476	0	0
Conventional	-	-	413	109	12	-18	552	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,823	806	2,282	90	140	-	247	5,613
Finished Motor Gasoline	-	1,900	324	1,043	90	-26	-	10	3,372
Reformulated	-	1,221	0	0	94	2	-	0	1,313
Conventional	-	679	324	1,043	-4	-28	-	10	2,059
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	4
Kerosene-Type Jet Fuel	-	109	94	477	-	37	-	15	629
Kerosene	-	4	0	0	-	3	-	0	1
Distillate Fuel Oil ^e	-	456	147	678	0	88	-	108	1,085
15 ppm sulfur and under	-	284	102	426	-2	5	-	0	805
Greater than 15 ppm to 500 ppm	-	34	1	119	2	33	-	108	15
Greater than 500 ppm sulfur	-	138	44	134	-	50	-	0	265
Residual Fuel Oil ^f	-	119	209	38	-	51	-	75	239
Less than 0.31 percent sulfur	-	27	26	13	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	31	24	0	-	22	-	-	-
Greater than 1.00 percent sulfur	-	60	158	25	-	38	-	-	-
Petrochemical Feedstocks	-	20	5	2	-	-4	-	-	31
Naphtha for Petro. Feed. Use	-	20	5	4	-	-4	-	-	33
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-1
Special Naphthas	-	1	1	0	-	0	-	0	2
Lubricants	-	19	5	20	-	0	-	9	36
Waxes	-	1	2	0	-	1	-	2	0
Petroleum Coke	-	45	2	-	-	0	-	17	29
Marketable	-	14	2	-	-	0	-	17	-1
Catalyst	-	30	-	-	-	-	-	-	30
Asphalt and Road Oil	-	88	16	19	-	-9	-	10	123
Still Gas	-	60	-	-	-	-	-	-	60
Miscellaneous Products	-	3	0	0	-	0	-	0	2
Total	40	2,903	3,183	2,587	248	106	2,826	257	5,771

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,440	-25	15	20	1,426	4	0
Natural Gas Liquids and LRGs	18	53	98	101	-	-3	18	2	254
Pentanes Plus	3	-	2	0	-	0	0	0	5
Liquefied Petroleum Gases	15	53	96	101	-	-3	18	1	249
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	49	86	101	-	-3	0	1	248
Normal Butane/Butylene	3	2	4	1	-	0	5	0	5
Isobutane/Isobutylene	2	2	6	0	-	1	13	0	-4
Other Liquids	-	-	786	273	-18	6	1,040	5	-10
Other Hydrocarbons/Oxygenates	-	-	16	0	136	8	140	4	0
Unfinished Oils	-	-	160	-3	-	-3	171	0	-10
Motor Gasoline Blend. Comp. (MGBC)	-	-	610	276	-154	1	729	1	0
Reformulated	-	-	284	229	-130	-8	391	0	0
Conventional	-	-	326	47	-24	9	338	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,520	872	2,357	172	-127	-	182	5,865
Finished Motor Gasoline	-	1,612	309	1,182	172	-17	-	30	3,263
Reformulated	-	1,166	0	0	138	0	-	2	1,303
Conventional	-	446	309	1,182	34	-17	-	28	1,960
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	3
Kerosene-Type Jet Fuel	-	93	88	455	-	6	-	3	626
Kerosene	-	10	1	0	-	-6	-	2	15
Distillate Fuel Oil	-	460	209	662	0	-133	-	46	1,417
15 ppm sulfur and under	-	250	125	366	-2	-23	-	0	762
Greater than 15 ppm to 500 ppm sulfur	-	23	6	120	2	-11	-	42	120
Greater than 500 ppm sulfur	-	187	78	176	-	-99	-	5	535
Residual Fuel Oil ^e	-	116	225	17	-	9	-	73	276
Less than 0.31 percent sulfur	-	42	20	6	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	32	42	4	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	42	164	7	-	16	-	-	-
Petrochemical Feedstocks	-	17	6	4	-	-1	-	-	28
Naphtha for Petro. Feed. Use	-	17	5	6	-	-1	-	-	29
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	3	0	-	0	-	0	3
Lubricants	-	18	4	18	-	-1	-	9	32
Waxes	-	1	1	0	-	0	-	2	0
Petroleum Coke	-	52	9	-	-	0	-	11	50
Marketable	-	20	9	-	-	0	-	11	17
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	76	17	15	-	16	-	5	87
Still Gas	-	62	-	-	-	-	-	-	62
Miscellaneous Products	-	3	0	1	-	0	-	0	3
Total	39	2,572	3,196	2,706	168	-104	2,484	193	6,108

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	15,913	-	35,277	52,690	160	-1,075	104,661	453	0	65,325
Cushing, Oklahoma	-	-	-	-	-	1,050	-	-	-	21,157
Natural Gas Liquids and LRGs	9,972	6,059	1,683	77	-	6,291	2,545	1,284	7,671	31,159
Pentanes Plus	1,085	-	39	1,005	-	107	992	864	166	3,077
Liquefied Petroleum Gases	8,887	6,059	1,644	-928	-	6,184	1,553	420	7,505	28,082
Ethane/Ethylene	4,229	0	13	-2,171	-	194	0	0	1,877	3,451
Propane/Propylene	3,094	3,519	1,421	780	-	3,821	0	94	4,899	14,730
Normal Butane/Butylene	908	2,468	77	122	-	2,186	40	326	1,023	7,913
Isobutane/Isobutylene	656	72	133	341	-	-17	1,513	0	-294	1,988
Other Liquids	-	-	44	4,900	-613	-425	6,950	15	-2,209	36,584
Other Hydrocarbons/Oxygenates	-	-	6	0	6,057	415	5,633	15	0	4,646
Unfinished Oils	-	-	38	223	-	-412	2,882	0	-2,209	14,137
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,677	-6,670	-428	-1,565	0	0	17,801
Reformulated	-	-	0	2,370	-260	494	1,616	0	0	6,688
Conventional	-	-	0	2,307	-6,410	-922	-3,181	0	0	11,113
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	114,521	1,363	28,373	9,209	3,814	-	2,390	147,262	90,204
Finished Motor Gasoline	-	56,772	4	16,468	9,209	1,232	-	845	80,375	33,033
Reformulated	-	11,500	0	0	289	0	-	0	11,789	9
Conventional	-	45,272	4	16,468	8,920	1,232	-	845	68,587	33,024
Finished Aviation Gasoline	-	145	2	68	-	44	-	0	171	288
Kerosene-Type Jet Fuel	-	6,878	0	2,622	-	27	-	336	9,137	7,761
Kerosene	-	74	0	0	-	8	-	0	66	137
Distillate Fuel Oil	-	32,100	271	9,348	0	1,938	-	154	39,627	29,789
15 ppm sulfur and under	-	28,397	235	6,971	-127	1,506	-	0	33,970	23,343
Greater than 15 ppm to 500 ppm sulfur	-	2,283	30	1,843	127	70	-	74	4,139	3,885
Greater than 500 ppm sulfur	-	1,420	6	534	-	362	-	80	1,518	2,561
Residual Fuel Oil ^e	-	1,578	176	-335	-	9	-	494	916	1,610
Less than 0.31 percent sulfur	-	0	0	0	-	-3	-	-	-	57
0.31 to 1.00 percent sulfur	-	149	67	0	-	-16	-	-	-	111
Greater than 1.00 percent sulfur	-	1,429	109	-335	-	28	-	-	-	1,442
Petrochemical Feedstocks	-	1,319	147	69	-	32	-	-	1,503	493
Naphtha for Petro. Feed. Use	-	991	98	0	-	18	-	-	1,071	382
Other Oils for Petro. Feed. Use	-	328	49	69	-	14	-	-	432	111
Special Naphthas	-	145	28	46	-	26	-	1	192	216
Lubricants	-	420	82	443	-	70	-	235	640	1,087
Waxes	-	76	5	0	-	-10	-	33	58	47
Petroleum Coke	-	4,698	388	-	-	-3	-	227	4,862	1,260
Marketable	-	3,352	388	-	-	-3	-	227	3,516	1,260
Catalyst	-	1,346	-	-	-	-	-	-	1,346	-
Asphalt and Road Oil	-	5,566	255	-362	-	461	-	59	4,939	14,246
Still Gas	-	4,315	-	-	-	-	-	-	4,315	-
Miscellaneous Products	-	435	5	6	-	-20	-	5	461	237
Total	25,885	120,580	38,367	86,040	8,756	8,605	114,156	4,143	152,724	223,272

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	76,071	-	178,304	235,762	2,530	5,246	485,278	2,143	0	65,325
Cushing, Oklahoma	-	-	-	-	-	4,415	-	-	-	21,157
Natural Gas Liquids and LRGs	48,965	18,813	15,723	1,597	-	-5,163	15,185	5,262	69,814	31,159
Pentanes Plus	4,973	-	108	3,268	-	121	4,820	3,467	-59	3,077
Liquefied Petroleum Gases	43,992	18,813	15,615	-1,671	-	-5,284	10,365	1,795	69,873	28,082
Ethane/Ethylene	20,981	0	56	-10,918	-	321	0	0	9,798	3,451
Propane/Propylene	15,384	15,988	13,530	5,994	-	-4,815	0	328	55,383	14,730
Normal Butane/Butylene	4,315	2,897	1,277	700	-	-510	3,811	1,467	4,421	7,913
Isobutane/Isobutylene	3,312	-72	752	2,553	-	-280	6,554	0	271	1,988
Other Liquids	-	-	272	23,513	1,694	1,936	28,908	295	-5,660	36,584
Other Hydrocarbons/Oxygenates	-	-	41	0	25,619	224	25,329	107	0	4,646
Unfinished Oils	-	-	207	1,417	-	1,040	6,278	0	-5,694	14,137
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	22,096	-23,925	697	-2,690	188	0	17,801
Reformulated	-	-	0	12,230	-3,151	-507	9,586	0	0	6,688
Conventional	-	-	24	9,866	-20,774	1,204	-12,276	188	0	11,113
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	-9	0	34	0
Finished Petroleum Products	-	538,831	4,746	123,118	36,141	2,201	-	11,367	689,268	90,204
Finished Motor Gasoline	-	279,006	129	67,753	36,141	-2,585	-	2,679	382,935	33,033
Reformulated	-	56,998	0	0	3,445	1	-	0	60,442	9
Conventional	-	222,008	129	67,753	32,696	-2,586	-	2,678	322,493	33,024
Finished Aviation Gasoline	-	460	5	273	-	54	-	0	684	288
Kerosene-Type Jet Fuel	-	31,200	0	14,682	-	-30	-	1,956	43,956	7,761
Kerosene	-	76	1	101	-	-132	-	517	-207	137
Distillate Fuel Oil	-	143,820	984	39,790	0	-333	-	974	183,953	29,789
15 ppm sulfur and under	-	126,827	619	31,891	-618	2,157	-	0	156,562	23,343
Greater than 15 ppm to 500 ppm sulfur	-	10,401	325	5,423	618	-2,659	-	648	18,778	3,885
Greater than 500 ppm sulfur	-	6,592	40	2,476	-	169	-	326	8,613	2,561
Residual Fuel Oil ^e	-	8,126	855	-1,935	-	301	-	1,757	4,988	1,610
Less than 0.31 percent sulfur	-	0	0	0	-	36	-	-	-	57
0.31 to 1.00 percent sulfur	-	661	466	-15	-	-21	-	-	-	111
Greater than 1.00 percent sulfur	-	7,465	389	-1,920	-	286	-	-	-	1,442
Petrochemical Feedstocks	-	5,594	705	429	-	-40	-	-	6,768	493
Naphtha for Petro. Feed. Use	-	4,339	410	169	-	-49	-	-	4,967	382
Other Oils for Petro. Feed. Use	-	1,255	295	260	-	9	-	-	1,801	111
Special Naphthas	-	453	154	221	-	-33	-	1	860	216
Lubricants	-	1,927	619	2,759	-	-125	-	918	4,512	1,087
Waxes	-	356	31	-16	-	-12	-	122	261	47
Petroleum Coke	-	22,082	545	-	-	299	-	1,590	20,738	1,260
Marketable	-	15,812	545	-	-	299	-	1,590	14,468	1,260
Catalyst	-	6,270	-	-	-	-	-	-	6,270	-
Asphalt and Road Oil	-	23,990	677	-962	-	4,848	-	847	18,010	14,246
Still Gas	-	19,752	-	-	-	-	-	-	19,752	-
Miscellaneous Products	-	1,989	41	23	-	-11	-	6	2,058	237
Total	125,036	557,644	199,045	383,990	40,365	4,220	529,371	19,067	753,422	223,272

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	513	-	1,138	1,700	5	-35	3,376	15	0
Cushing, Oklahoma	-	-	-	-	-	34	-	-	-
Natural Gas Liquids and LRGs	322	195	54	2	-	203	82	41	247
Pentanes Plus	35	0	1	32	-	3	32	28	5
Liquefied Petroleum Gases	287	195	53	-30	-	199	50	14	242
Ethane/Ethylene	136	0	0	-70	-	6	0	0	61
Propane/Propylene	100	114	46	25	-	123	0	3	158
Normal Butane/Butylene	29	80	2	4	-	71	1	11	33
Isobutane/Isobutylene	21	2	4	11	-	-1	49	0	-9
Other Liquids	-	-	1	158	-20	-14	224	0	-71
Other Hydrocarbons/Oxygenates	-	-	0	0	195	13	182	0	0
Unfinished Oils	-	-	1	7	-	-13	93	0	-71
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	151	-215	-14	-50	0	0
Reformulated	-	-	0	76	-8	16	52	0	0
Conventional	-	-	0	74	-207	-30	-103	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,694	44	915	297	123	-	77	4,750
Finished Motor Gasoline	-	1,831	0	531	297	40	-	27	2,593
Reformulated	-	371	0	0	9	0	-	0	380
Conventional	-	1,460	0	531	288	40	-	27	2,212
Finished Aviation Gasoline	-	5	0	2	-	1	-	0	6
Kerosene-Type Jet Fuel	-	222	0	85	-	1	-	11	295
Kerosene	-	2	0	0	-	0	-	0	2
Distillate Fuel Oil	-	1,035	9	302	0	63	-	5	1,278
15 ppm sulfur and under	-	916	8	225	-4	49	-	0	1,096
Greater than 15 ppm to 500 ppm sulfur	-	74	1	59	4	2	-	2	134
Greater than 500 ppm sulfur	-	46	0	17	-	12	-	3	49
Residual Fuel Oil ^e	-	51	6	-11	-	0	-	16	30
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	2	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	46	4	-11	-	1	-	-	-
Petrochemical Feedstocks	-	43	5	2	-	1	-	-	48
Naphtha for Petro. Feed. Use	-	32	3	0	-	1	-	-	35
Other Oils for Petro. Feed. Use	-	11	2	2	-	0	-	-	14
Special Naphthas	-	5	1	1	-	1	-	0	6
Lubricants	-	14	3	14	-	2	-	8	21
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	152	-	-	-	0	-	7	157
Marketable	-	108	13	-	-	0	-	7	113
Catalyst	-	43	-	-	-	-	-	-	43
Asphalt and Road Oil	-	180	8	-12	-	15	-	2	159
Still Gas	-	139	0	-	-	-	-	-	139
Miscellaneous Products	-	14	0	0	-	-1	-	0	15
Total	835	3,890	1,238	2,775	282	278	3,682	134	4,927

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	500	-	1,173	1,551	17	35	3,193	14	0
Cushing, Oklahoma	-	-	-	-	-	29	-	-	-
Natural Gas Liquids and LRGs	322	124	103	11	-	-34	100	35	459
Pentanes Plus	33	0	1	22	-	1	32	23	0
Liquefied Petroleum Gases	289	124	103	-11	-	-35	68	12	460
Ethane/Ethylene	138	0	0	-72	-	2	0	0	64
Propane/Propylene	101	105	89	39	-	-32	0	2	364
Normal Butane/Butylene	28	19	8	5	-	-3	25	10	29
Isobutane/Isobutylene	22	0	5	17	-	-2	43	0	2
Other Liquids	-	-	2	155	11	13	190	2	-37
Other Hydrocarbons/Oxygenates	-	-	0	0	169	1	167	1	0
Unfinished Oils	-	-	1	9	-	7	41	0	-37
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	145	-157	5	-18	1	0
Reformulated	-	-	0	80	-21	-3	63	0	0
Conventional	-	-	0	65	-137	8	-81	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,545	31	810	238	14	-	75	4,535
Finished Motor Gasoline	-	1,836	1	446	238	-17	-	18	2,519
Reformulated	-	375	0	0	23	0	-	0	398
Conventional	-	1,461	1	446	215	-17	-	18	2,122
Finished Aviation Gasoline	-	3	0	2	-	0	-	0	5
Kerosene-Type Jet Fuel	-	205	0	97	-	0	-	13	289
Kerosene	-	1	0	1	-	-1	-	3	-1
Distillate Fuel Oil	-	946	6	262	0	-2	-	6	1,210
15 ppm sulfur and under	-	834	4	210	-4	14	-	0	1,030
Greater than 15 ppm to 500 ppm sulfur	-	68	2	36	4	-17	-	4	124
Greater than 500 ppm sulfur	-	43	0	16	-	1	-	2	57
Residual Fuel Oil ^e	-	53	6	-13	-	2	-	12	33
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	3	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	49	3	-13	-	2	-	-	-
Petrochemical Feedstocks	-	37	5	3	-	0	-	-	45
Naphtha for Petro. Feed. Use	-	29	3	1	-	0	-	-	33
Other Oils for Petro. Feed. Use	-	8	2	2	-	0	-	-	12
Special Naphthas	-	3	1	1	-	0	-	0	6
Lubricants	-	13	4	18	-	-1	-	6	30
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	145	-	-	-	2	-	10	136
Marketable	-	104	4	-	-	2	-	10	95
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	158	4	-6	-	32	-	6	118
Still Gas	-	130	0	-	-	-	-	-	130
Miscellaneous Products	-	13	0	0	-	0	-	0	14
Total	823	3,669	1,310	2,526	266	28	3,483	125	4,957

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	90,895	-	175,397	-47,301	-843	-12,137	230,285	0	0	856,359
Commercial	90,895	-	174,349	-	-843	-14,922	230,285	0	-	152,106
Strategic Petroleum Reserve (SPR)	-	-	1,048	-	-	2,785	-	-	-	704,253
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,048	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	37,230	15,134	2,114	5,742	-	5,218	8,617	1,451	44,934	60,958
Pentanes Plus	5,269	-	1,019	-148	-	-257	3,005	0	3,392	8,272
Liquefied Petroleum Gases	31,961	15,134	1,095	5,890	-	5,475	5,612	1,451	41,542	52,686
Ethane/Ethylene	15,286	658	0	5,710	-	-1,592	0	0	23,246	12,503
Propane/Propylene	10,519	9,816	0	-512	-	2,587	0	1,394	15,842	18,338
Normal Butane/Butylene	2,314	4,480	830	563	-	4,125	1,758	57	2,247	16,429
Isobutane/Isobutylene	3,842	180	265	129	-	355	3,854	0	207	5,416
Other Liquids	-	-	19,986	-15,361	1,393	904	2,773	1,836	505	79,947
Other Hydrocarbons/Oxygenates	-	-	157	0	5,210	264	3,510	1,593	0	3,272
Unfinished Oils	-	-	17,018	-153	-	2,294	14,066	0	505	45,033
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,811	-15,208	-3,817	-1,655	-14,802	243	0	31,634
Reformulated	-	-	0	-8,777	-3,258	-486	-11,549	0	0	9,313
Conventional	-	-	2,811	-6,431	-559	-1,169	-3,253	243	0	22,321
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-1	0	0	8
Finished Petroleum Products	-	242,924	10,364	-105,418	4,397	1,976	-	32,106	118,185	117,773
Finished Motor Gasoline	-	94,816	1,005	-52,942	4,397	545	-	3,455	43,275	34,771
Reformulated	-	11,455	0	-2,599	3,620	100	-	5	12,371	633
Conventional	-	83,361	1,005	-50,343	777	445	-	3,450	30,904	34,138
Finished Aviation Gasoline	-	402	0	-176	-	-33	-	0	259	451
Kerosene-Type Jet Fuel	-	22,601	18	-18,403	-	104	-	976	3,136	12,616
Kerosene	-	724	0	0	-	-131	-	1	854	362
Distillate Fuel Oil	-	69,215	249	-31,690	0	1,069	-	10,465	26,240	31,917
15 ppm sulfur and under	-	48,081	249	-21,496	-250	1,439	-	0	25,145	20,388
Greater than 15 ppm to 500 ppm sulfur	-	14,095	0	-5,518	250	-802	-	9,242	387	6,607
Greater than 500 ppm sulfur	-	7,039	0	-4,676	-	432	-	1,223	708	4,922
Residual Fuel Oil ^e	-	12,050	3,667	-847	-	527	-	8,036	6,307	17,220
Less than 0.31 percent sulfur	-	975	195	-405	-	-323	-	-	-	391
0.31 to 1.00 percent sulfur	-	934	499	0	-	193	-	-	-	5,348
Greater than 1.00 percent sulfur	-	10,141	2,973	-442	-	657	-	-	-	11,481
Petrochemical Feedstocks	-	8,865	4,507	-130	-	-495	-	-	13,737	1,930
Naphtha for Petro. Feed. Use	-	3,407	1,278	-109	-	-299	-	-	4,875	1,022
Other Oils for Petro. Feed. Use	-	5,458	3,229	-21	-	-196	-	-	8,862	908
Special Naphthas	-	1,130	428	-56	-	24	-	106	1,372	1,101
Lubricants	-	4,125	412	-926	-	-207	-	1,256	2,562	5,094
Waxes	-	281	19	0	-	-5	-	80	225	316
Petroleum Coke	-	13,995	58	-	-	861	-	7,665	5,527	6,456
Marketable	-	10,357	58	-	-	861	-	7,665	1,889	6,456
Catalyst	-	3,638	-	-	-	-	-	-	3,638	-
Asphalt and Road Oil	-	2,838	1	-242	-	-483	-	55	3,025	4,809
Still Gas	-	10,442	-	-	-	-	-	-	10,442	-
Miscellaneous Products	-	1,440	0	-6	-	200	-	11	1,223	730
Total	128,125	258,058	207,861	-162,338	4,947	-4,039	241,675	35,394	163,623	1,115,037

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	438,363	-	859,749	-213,145	7,564	14,329	1,078,202	0	0	856,359
Commercial	438,363	-	857,103	-	7,564	7,017	1,078,202	0	-	152,106
Strategic Petroleum Reserve (SPR)	-	-	2,646	-	-	7,312	-	-	-	704,253
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,646	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	180,030	62,231	9,034	15,206	-	4,579	42,511	10,062	209,349	60,958
Pentanes Plus	24,109	-	3,730	434	-	1,175	13,897	0	13,201	8,272
Liquefied Petroleum Gases	155,921	62,231	5,304	14,772	-	3,404	28,614	10,062	196,148	52,686
Ethane/Ethylene	75,832	2,892	0	27,478	-	1,186	0	0	105,016	12,503
Propane/Propylene	50,658	49,780	204	-14,457	-	-7,343	0	9,900	83,628	18,338
Normal Butane/Butylene	9,461	8,609	3,870	2,133	-	7,787	11,445	163	4,678	16,429
Isobutane/Isobutylene	19,970	950	1,230	-382	-	1,774	17,169	0	2,825	5,416
Other Liquids	-	-	92,632	-74,152	26,871	6,798	27,880	9,389	1,284	79,947
Other Hydrocarbons/Oxygenates	-	-	933	0	24,503	1,178	16,888	7,370	0	3,272
Unfinished Oils	-	-	81,807	-950	-	5,579	73,994	0	1,284	45,033
Motor Gasoline Blend. Comp. (MGBC)	-	-	9,892	-73,202	2,368	46	-63,007	2,019	0	31,634
Reformulated	-	-	0	-55,342	-1,635	-79	-56,898	0	0	9,313
Conventional	-	-	9,892	-17,860	4,002	125	-6,109	2,018	0	22,321
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-5	5	0	0	8
Finished Petroleum Products	-	1,165,924	63,027	-507,952	-700	417	-	162,715	557,167	117,773
Finished Motor Gasoline	-	480,756	7,800	-261,920	-700	506	-	15,822	209,609	34,771
Reformulated	-	54,259	0	-5,759	2,272	210	-	731	49,831	633
Conventional	-	426,497	7,800	-256,161	-2,972	296	-	15,091	159,778	34,138
Finished Aviation Gasoline	-	1,539	0	-728	-	-59	-	0	870	451
Kerosene-Type Jet Fuel	-	109,350	168	-89,099	-	113	-	3,809	16,497	12,616
Kerosene	-	3,560	0	0	-	-9	-	8	3,561	362
Distillate Fuel Oil	-	310,681	2,794	-147,742	0	682	-	43,072	121,979	31,917
15 ppm sulfur and under	-	213,023	249	-94,879	-3,061	2,477	-	0	112,855	20,388
Greater than 15 ppm to 500 ppm sulfur	-	64,146	0	-23,645	3,061	-1,058	-	36,851	7,769	6,607
Greater than 500 ppm sulfur	-	33,512	2,545	-29,218	-	-737	-	6,221	1,355	4,922
Residual Fuel Oil ^e	-	48,890	17,473	-690	-	660	-	43,079	21,934	17,220
Less than 0.31 percent sulfur	-	4,221	911	-926	-	-1,241	-	-	-	391
0.31 to 1.00 percent sulfur	-	4,179	2,150	-566	-	1,192	-	-	-	5,348
Greater than 1.00 percent sulfur	-	40,490	14,412	802	-	709	-	-	-	11,481
Petrochemical Feedstocks	-	46,743	30,385	-1,101	-	-135	-	-	76,162	1,930
Naphtha for Petro. Feed. Use	-	19,484	9,802	-1,011	-	6	-	-	28,269	1,022
Other Oils for Petro. Feed. Use	-	27,259	20,583	-90	-	-141	-	-	47,893	908
Special Naphthas	-	6,270	1,649	-231	-	-141	-	1,780	6,049	1,101
Lubricants	-	19,647	1,459	-5,089	-	-1,082	-	6,811	10,288	5,094
Waxes	-	1,370	196	0	-	9	-	484	1,073	316
Petroleum Coke	-	66,835	1,098	-	-	-472	-	46,486	21,919	6,456
Marketable	-	49,734	1,098	-	-	-472	-	46,486	4,818	6,456
Catalyst	-	17,101	-	-	-	-	-	-	17,101	-
Asphalt and Road Oil	-	13,476	5	-1,247	-	11	-	931	11,292	4,809
Still Gas	-	50,122	-	-	-	-	-	-	50,122	-
Miscellaneous Products	-	6,685	0	-105	-	334	-	433	5,813	730
Total	618,393	1,228,155	1,024,442	-780,043	33,735	26,123	1,148,593	182,166	767,800	1,115,037

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,932	-	5,658	-1,526	-27	-392	7,429	0	0
Commercial	2,932	-	5,624	-	-27	-481	7,429	0	-
Strategic Petroleum Reserve (SPR)	-	-	34	-	-	90	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	34	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,201	488	68	185	-	168	278	47	1,449
Pentanes Plus	170	-	33	-5	-	-8	97	0	109
Liquefied Petroleum Gases	1,031	488	35	190	-	177	181	47	1,340
Ethane/Ethylene	493	21	0	184	-	-51	0	0	750
Propane/Propylene	339	317	0	-17	-	83	0	45	511
Normal Butane/Butylene	75	145	27	18	-	133	57	2	72
Isobutane/Isobutylene	124	6	9	4	-	11	124	0	7
Other Liquids	-	-	645	-496	45	29	89	59	16
Other Hydrocarbons/Oxygenates	-	-	5	0	168	9	113	51	0
Unfinished Oils	-	-	549	-5	-	74	454	0	16
Motor Gasoline Blend. Comp. (MGBC)	-	-	91	-491	-123	-53	-477	8	0
Reformulated	-	-	0	-283	-105	-16	-373	0	0
Conventional	-	-	91	-207	-18	-38	-105	8	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,836	334	-3,401	142	64	-	1,036	3,812
Finished Motor Gasoline	-	3,059	32	-1,708	142	18	-	111	1,396
Reformulated	-	370	0	-84	117	3	-	0	399
Conventional	-	2,689	32	-1,624	25	14	-	111	997
Finished Aviation Gasoline	-	13	0	-6	-	-1	-	0	8
Kerosene-Type Jet Fuel	-	729	1	-594	-	3	-	31	101
Kerosene	-	23	0	0	-	-4	-	0	28
Distillate Fuel Oil	-	2,233	8	-1,022	0	34	-	338	846
15 ppm sulfur and under	-	1,551	8	-693	-8	46	-	0	811
Greater than 15 ppm to 500 ppm sulfur	-	455	0	-178	8	-26	-	298	12
Greater than 500 ppm sulfur	-	227	0	-151	-	14	-	39	23
Residual Fuel Oil ^e	-	389	118	-27	-	17	-	259	203
Less than 0.31 percent sulfur	-	31	6	-13	-	-10	-	-	-
0.31 to 1.00 percent sulfur	-	30	16	0	-	6	-	-	-
Greater than 1.00 percent sulfur	-	327	96	-14	-	21	-	-	-
Petrochemical Feedstocks	-	286	145	-4	-	-16	-	-	443
Naphtha for Petro. Feed. Use	-	110	41	-4	-	-10	-	-	157
Other Oils for Petro. Feed. Use	-	176	104	-1	-	-6	-	-	286
Special Naphthas	-	36	14	-2	-	1	-	3	44
Lubricants	-	133	13	-30	-	-7	-	41	83
Waxes	-	9	1	0	-	0	-	3	7
Petroleum Coke	-	451	2	-	-	28	-	247	178
Marketable	-	334	2	-	-	28	-	247	61
Catalyst	-	117	-	-	-	-	-	-	117
Asphalt and Road Oil	-	92	0	-8	-	-16	-	2	98
Still Gas	-	337	-	-	-	-	-	-	337
Miscellaneous Products	-	46	0	0	-	6	-	0	39
Total	4,133	8,324	6,705	-5,237	160	-130	7,796	1,142	5,278

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,884	-	5,656	-1,402	50	94	7,093	0	0
Commercial	2,884	-	5,639	-	50	46	7,093	0	-
Strategic Petroleum Reserve (SPR)	-	-	17	-	-	48	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	17	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,184	409	59	100	-	30	280	66	1,377
Pentanes Plus	159	-	25	3	-	8	91	0	87
Liquefied Petroleum Gases	1,026	409	35	97	-	22	188	66	1,290
Ethane/Ethylene	499	19	0	181	-	8	0	0	691
Propane/Propylene	333	328	1	-95	-	-48	0	65	550
Normal Butane/Butylene	62	57	25	14	-	51	75	1	31
Isobutane/Isobutylene	131	6	8	-3	-	12	113	0	19
Other Liquids	-	-	609	-488	177	45	183	62	8
Other Hydrocarbons/Oxygenates	-	-	6	0	161	8	111	48	0
Unfinished Oils	-	-	538	-6	-	37	487	0	8
Motor Gasoline Blend. Comp. (MGBC)	-	-	65	-482	16	0	-415	13	0
Reformulated	-	-	0	-364	-11	-1	-374	0	0
Conventional	-	-	65	-118	26	1	-40	13	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,671	415	-3,342	-5	3	-	1,070	3,666
Finished Motor Gasoline	-	3,163	51	-1,723	-5	3	-	104	1,379
Reformulated	-	357	0	-38	15	1	-	5	328
Conventional	-	2,806	51	-1,685	-20	2	-	99	1,051
Finished Aviation Gasoline	-	10	0	-5	-	0	-	0	6
Kerosene-Type Jet Fuel	-	719	1	-586	-	1	-	25	109
Kerosene	-	23	0	0	-	0	-	0	23
Distillate Fuel Oil	-	2,044	18	-972	0	4	-	283	802
15 ppm sulfur and under	-	1,401	2	-624	-20	16	-	0	742
Greater than 15 ppm to 500 ppm sulfur	-	422	0	-156	20	-7	-	242	51
Greater than 500 ppm sulfur	-	220	17	-192	-	-5	-	41	9
Residual Fuel Oil ^e	-	322	115	-5	-	4	-	283	144
Less than 0.31 percent sulfur	-	28	6	-6	-	-8	-	-	-
0.31 to 1.00 percent sulfur	-	27	14	-4	-	8	-	-	-
Greater than 1.00 percent sulfur	-	266	95	5	-	5	-	-	-
Petrochemical Feedstocks	-	308	200	-7	-	-1	-	-	501
Naphtha for Petro. Feed. Use	-	128	64	-7	-	0	-	-	186
Other Oils for Petro. Feed. Use	-	179	135	-1	-	-1	-	-	315
Special Naphthas	-	41	11	-2	-	-1	-	12	40
Lubricants	-	129	10	-33	-	-7	-	45	68
Waxes	-	9	1	0	-	0	-	3	7
Petroleum Coke	-	440	7	-	-	-3	-	306	144
Marketable	-	327	7	-	-	-3	-	306	32
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	89	0	-8	-	0	-	6	74
Still Gas	-	330	-	-	-	-	-	-	330
Miscellaneous Products	-	44	0	-1	-	2	-	3	38
Total	4,068	8,080	6,740	-5,132	222	172	7,557	1,198	5,051

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,015	-	9,854	-3,699	-153	-428	17,443	3	0	13,685
Natural Gas Liquids and LRGs	9,287	484	453	-7,224	-	54	599	300	2,047	1,468
Pentanes Plus	1,300	-	0	-857	-	27	263	286	-133	180
Liquefied Petroleum Gases	7,987	484	453	-6,367	-	27	336	13	2,181	1,288
Ethane/Ethylene	4,116	0	0	-3,539	-	-36	0	0	613	381
Propane/Propylene	2,419	305	453	-1,673	-	44	0	2	1,458	385
Normal Butane/Butylene	1,031	162	0	-685	-	21	113	11	363	344
Isobutane/Isobutylene	421	17	0	-470	-	-2	223	0	-253	178
Other Liquids	-	-	0	160	948	341	625	0	142	5,237
Other Hydrocarbons/Oxygenates	-	-	0	0	528	-26	554	0	0	127
Unfinished Oils	-	-	0	0	-	199	-341	0	142	3,201
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	160	420	168	412	0	0	1,909
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	160	420	168	412	0	0	1,909
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,842	385	1,226	-234	875	-	32	19,312	11,650
Finished Motor Gasoline	-	9,531	0	112	-234	105	-	0	9,304	4,388
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,531	0	112	-234	105	-	0	9,304	4,388
Finished Aviation Gasoline	-	14	0	0	-	4	-	0	10	32
Kerosene-Type Jet Fuel	-	875	0	809	-	91	-	1	1,592	667
Kerosene	-	-1	0	0	-	-8	-	0	7	3
Distillate Fuel Oil	-	5,449	317	305	0	549	-	0	5,522	3,463
15 ppm sulfur and under	-	4,797	312	305	0	553	-	0	4,861	2,938
Greater than 15 ppm to 500 ppm sulfur	-	628	3	0	0	1	-	0	630	320
Greater than 500 ppm sulfur	-	24	2	0	-	-5	-	0	31	205
Residual Fuel Oil ^e	-	406	0	0	-	42	-	4	360	274
Less than 0.31 percent sulfur	-	66	0	0	-	4	-	-	-	11
0.31 to 1.00 percent sulfur	-	137	0	0	-	30	-	-	-	78
Greater than 1.00 percent sulfur	-	203	0	0	-	8	-	-	-	185
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Special Naphthas	-	0	0	0	-	0	-	0	0	1
Lubricants	-	0	0	0	-	0	-	8	-8	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	713	0	-	-	13	-	4	696	159
Marketable	-	479	0	-	-	13	-	4	462	159
Catalyst	-	234	-	-	-	-	-	-	234	-
Asphalt and Road Oil	-	949	66	0	-	76	-	16	923	2,648
Still Gas	-	826	-	-	-	-	-	-	826	-
Miscellaneous Products	-	80	2	0	-	3	-	0	79	13
Total	20,302	19,326	10,692	-9,537	561	842	18,667	334	21,501	32,040

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	54,846	-	50,352	-18,796	-3,723	463	82,179	37	0	13,685
Natural Gas Liquids and LRGs	39,383	1,256	2,773	-32,222	-	-35	3,383	1,199	6,643	1,468
Pentanes Plus	5,409	-	0	-3,702	-	33	1,407	1,157	-890	180
Liquefied Petroleum Gases	33,974	1,256	2,773	-28,520	-	-68	1,976	42	7,533	1,288
Ethane/Ethylene	17,372	0	0	-16,560	-	-41	0	0	853	381
Propane/Propylene	10,316	1,387	2,643	-6,864	-	-29	0	3	7,508	385
Normal Butane/Butylene	4,624	-30	130	-2,925	-	-4	979	39	785	344
Isobutane/Isobutylene	1,662	-101	0	-2,171	-	6	997	0	-1,613	178
Other Liquids	-	-	7	341	3,763	-150	2,940	1	1,320	5,237
Other Hydrocarbons/Oxygenates	-	-	0	0	2,622	-18	2,639	1	0	127
Unfinished Oils	-	-	7	0	-	-68	-1,245	0	1,320	3,201
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	341	1,141	-64	1,546	0	0	1,909
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	341	1,141	-64	1,546	0	0	1,909
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	90,156	1,411	4,757	-174	892	-	164	95,095	11,650
Finished Motor Gasoline	-	45,533	0	-1,034	-174	-168	-	0	44,493	4,388
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	45,533	0	-1,034	-174	-168	-	0	44,493	4,388
Finished Aviation Gasoline	-	57	0	0	-	1	-	0	56	32
Kerosene-Type Jet Fuel	-	4,216	35	4,223	-	55	-	2	8,417	667
Kerosene	-	175	0	-101	-	-58	-	0	132	3
Distillate Fuel Oil	-	25,188	915	1,669	0	184	-	15	27,573	3,463
15 ppm sulfur and under	-	21,685	840	1,669	-1	133	-	0	24,060	2,938
Greater than 15 ppm to 500 ppm sulfur	-	3,386	46	0	1	-19	-	15	3,437	320
Greater than 500 ppm sulfur	-	117	29	0	-	70	-	0	76	205
Residual Fuel Oil ^e	-	2,056	27	0	-	-130	-	26	2,187	274
Less than 0.31 percent sulfur	-	318	0	0	-	-9	-	-	-	11
0.31 to 1.00 percent sulfur	-	427	27	0	-	-60	-	-	-	78
Greater than 1.00 percent sulfur	-	1,311	0	0	-	-61	-	-	-	185
Petrochemical Feedstocks	-	54	0	0	-	0	-	-	54	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	54	0	0	-	0	-	-	54	0
Special Naphthas	-	1	0	0	-	1	-	0	0	1
Lubricants	-	0	0	0	-	0	-	42	-42	0
Waxes	-	0	0	0	-	0	-	1	-1	2
Petroleum Coke	-	3,203	0	-	-	82	-	23	3,098	159
Marketable	-	2,113	0	-	-	82	-	23	2,008	159
Catalyst	-	1,090	-	-	-	-	-	-	1,090	-
Asphalt and Road Oil	-	5,658	432	0	-	923	-	54	5,113	2,648
Still Gas	-	3,698	-	-	-	-	-	-	3,698	-
Miscellaneous Products	-	317	2	0	-	2	-	0	317	13
Total	94,229	91,412	54,543	-45,920	-134	1,170	88,502	1,401	103,058	32,040

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	355	-	318	-119	-5	-14	563	0	0
Natural Gas Liquids and LRGs	300	16	15	-233	-	2	19	10	66
Pentanes Plus	42	-	0	-28	-	1	8	9	-4
Liquefied Petroleum Gases	258	16	15	-205	-	1	11	0	70
Ethane/Ethylene	133	0	0	-114	-	-1	0	0	20
Propane/Propylene	78	10	15	-54	-	1	0	0	47
Normal Butane/Butylene	33	5	0	-22	-	1	4	0	12
Isobutane/Isobutylene	14	1	0	-15	-	0	7	0	-8
Other Liquids	-	-	0	5	31	11	20	0	5
Other Hydrocarbons/Oxygenates	-	-	0	0	17	-1	18	0	0
Unfinished Oils	-	-	0	0	-	6	-11	0	5
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5	14	5	13	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	5	14	5	13	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	608	12	40	-8	28	-	1	623
Finished Motor Gasoline	-	307	0	4	-8	3	-	0	300
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	307	0	4	-8	3	-	0	300
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	0	26	-	3	-	0	51
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	176	10	10	0	18	-	0	178
15 ppm sulfur and under	-	155	10	10	0	18	-	0	157
Greater than 15 ppm to 500 ppm sulfur	-	20	0	0	0	0	-	0	20
Greater than 500 ppm sulfur	-	1	0	0	-	0	-	0	1
Residual Fuel Oil ^e	-	13	0	0	-	1	-	0	12
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	7	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	23	0	-	-	0	-	0	22
Marketable	-	15	0	-	-	0	-	0	15
Catalyst	-	8	-	-	-	-	-	-	8
Asphalt and Road Oil	-	31	2	0	-	2	-	1	30
Still Gas	-	27	-	-	-	-	-	-	27
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	655	623	345	-308	18	27	602	11	694

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	361	-	331	-124	-24	3	541	0	0
Natural Gas Liquids and LRGs	259	8	18	-212	-	0	22	8	44
Pentanes Plus	36	-	0	-24	-	0	9	8	-6
Liquefied Petroleum Gases	224	8	18	-188	-	0	13	0	50
Ethane/Ethylene	114	0	0	-109	-	0	0	0	6
Propane/Propylene	68	9	17	-45	-	0	0	0	49
Normal Butane/Butylene	30	0	1	-19	-	0	6	0	5
Isobutane/Isobutylene	11	-1	0	-14	-	0	7	0	-11
Other Liquids	-	-	0	2	25	-1	19	0	9
Other Hydrocarbons/Oxygenates	-	-	0	0	17	0	17	0	0
Unfinished Oils	-	-	0	0	-	0	-8	0	9
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	2	8	0	10	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	2	8	0	10	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	593	9	31	-1	6	-	1	626
Finished Motor Gasoline	-	300	0	-7	-1	-1	-	0	293
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	300	0	-7	-1	-1	-	0	293
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	0	28	-	0	-	0	55
Kerosene	-	1	0	-1	-	0	-	0	1
Distillate Fuel Oil	-	166	6	11	0	1	-	0	181
15 ppm sulfur and under	-	143	6	11	0	1	-	0	158
Greater than 15 ppm to 500 ppm sulfur	-	22	0	0	0	0	-	0	23
Greater than 500 ppm sulfur	-	1	0	0	-	0	-	0	1
Residual Fuel Oil ^e	-	14	0	0	-	-1	-	0	14
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	21	0	-	-	1	-	0	20
Marketable	-	14	0	-	-	1	-	0	13
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	37	3	0	-	6	-	0	34
Still Gas	-	24	-	-	-	-	-	-	24
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	620	601	359	-302	-1	8	582	9	678

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	41,677	-	36,302	0	-46	551	77,381	1	0	55,706
Natural Gas Liquids and LRGs	2,072	2,973	103	0	-	1,521	1,760	726	1,141	4,187
Pentanes Plus	929	-	0	0	-	125	646	15	143	145
Liquefied Petroleum Gases	1,143	2,973	103	0	-	1,396	1,114	710	999	4,042
Ethane/Ethylene	4	0	0	0	-	0	0	0	4	0
Propane/Propylene	405	1,645	103	0	-	203	0	704	1,246	657
Normal Butane/Butylene	119	1,347	0	0	-	1,185	539	6	-264	2,770
Isobutane/Isobutylene	615	-19	0	0	-	8	575	0	13	615
Other Liquids	-	-	3,035	571	4,032	-1,202	9,016	250	-426	42,562
Other Hydrocarbons/Oxygenates	-	-	50	0	3,998	49	3,780	219	0	1,437
Unfinished Oils	-	-	1,978	0	-	-1,597	4,001	0	-426	19,881
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,007	571	34	346	1,235	31	0	21,244
Reformulated	-	-	0	0	1,949	-449	2,398	0	0	9,917
Conventional	-	-	1,007	571	-1,915	795	-1,163	31	0	11,327
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	90,688	3,688	5,077	462	-1,397	-	7,165	94,147	39,824
Finished Motor Gasoline	-	43,234	827	4,021	462	-715	-	1,063	48,196	6,914
Reformulated	-	32,236	0	2,599	-1,949	-89	-	167	32,808	1,120
Conventional	-	10,998	827	1,422	2,411	-626	-	895	15,389	5,794
Finished Aviation Gasoline	-	68	0	0	-	27	-	0	41	314
Kerosene-Type Jet Fuel	-	13,870	1,393	176	-	-260	-	558	15,141	9,190
Kerosene	-	7	0	0	-	7	-	94	-94	100
Distillate Fuel Oil	-	17,316	445	1,025	0	448	-	1,346	16,992	12,531
15 ppm sulfur and under	-	14,630	358	1,025	-28	460	-	0	15,525	9,386
Greater than 15 ppm to 500 ppm sulfur	-	1,435	0	0	28	174	-	1,094	195	1,815
Greater than 500 ppm sulfur	-	1,251	87	0	-	-186	-	253	1,271	1,330
Residual Fuel Oil ^e	-	5,056	526	0	-	-1,208	-	1,315	5,475	5,354
Less than 0.31 percent sulfur	-	197	0	0	-	25	-	-	-	232
0.31 to 1.00 percent sulfur	-	1,246	0	0	-	-252	-	-	-	1,176
Greater than 1.00 percent sulfur	-	3,613	526	0	-	-961	-	-	-	3,915
Petrochemical Feedstocks	-	106	269	0	-	-14	-	-	389	13
Naphtha for Petro. Feed. Use	-	2	269	0	-	2	-	-	269	3
Other Oils for Petro. Feed. Use	-	104	0	0	-	-16	-	-	120	10
Special Naphthas	-	28	0	0	-	-11	-	6	33	24
Lubricants	-	810	0	-145	-	297	-	261	107	1,550
Waxes	-	0	38	0	-	0	-	6	32	0
Petroleum Coke	-	4,645	37	-	-	97	-	2,436	2,149	1,220
Marketable	-	3,623	37	-	-	97	-	2,436	1,127	1,220
Catalyst	-	1,022	-	-	-	-	-	0	1,022	-
Asphalt and Road Oil	-	968	152	0	-	-36	-	79	1,077	2,309
Still Gas	-	4,173	-	-	-	-	-	0	4,173	-
Miscellaneous Products	-	407	1	0	-	-29	-	1	436	305
Total	43,749	93,661	43,128	5,648	4,447	-527	88,157	8,141	94,862	142,279

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	208,102	-	176,462	0	224	1,142	383,644	1	0	55,706
Natural Gas Liquids and LRGs	9,970	10,805	689	8	-	-515	9,490	4,238	8,259	4,187
Pentanes Plus	4,437	-	0	0	-	101	3,153	150	1,033	145
Liquefied Petroleum Gases	5,533	10,805	689	8	-	-616	6,337	4,088	7,226	4,042
Ethane/Ethylene	27	0	0	0	-	0	0	0	27	0
Propane/Propylene	2,008	7,389	607	8	-	-1,300	0	3,166	8,146	657
Normal Butane/Butylene	1,037	3,121	82	0	-	552	3,372	922	-606	2,770
Isobutane/Isobutylene	2,461	295	0	0	-	132	2,965	0	-341	615
Other Liquids	-	-	11,344	8,860	24,467	-3,448	45,294	1,953	872	42,562
Other Hydrocarbons/Oxygenates	-	-	338	0	19,277	-124	18,772	967	0	1,437
Unfinished Oils	-	-	6,542	0	-	681	4,989	0	872	19,881
Motor Gasoline Blend. Comp. (MGBC)	-	-	4,464	8,860	5,190	-4,005	21,533	986	0	21,244
Reformulated	-	-	637	8,289	6,208	-3,816	18,950	0	0	9,917
Conventional	-	-	3,827	571	-1,018	-189	2,583	986	0	11,327
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	452,256	16,779	21,869	-2,997	-1,104	-	37,287	451,724	39,824
Finished Motor Gasoline	-	225,909	3,192	15,557	-2,997	403	-	4,218	237,040	6,914
Reformulated	-	166,158	0	5,759	-6,208	513	-	336	164,860	1,120
Conventional	-	59,751	3,192	9,798	3,211	-110	-	3,882	72,180	5,794
Finished Aviation Gasoline	-	232	0	0	-	1	-	0	231	314
Kerosene-Type Jet Fuel	-	66,670	6,983	1,057	-	-373	-	2,812	72,271	9,190
Kerosene	-	19	0	0	-	8	-	334	-323	100
Distillate Fuel Oil	-	81,990	1,258	5,676	0	-1,042	-	11,544	78,422	12,531
15 ppm sulfur and under	-	69,499	1,019	5,676	-118	-945	-	0	77,021	9,386
Greater than 15 ppm to 500 ppm sulfur	-	5,556	103	0	118	62	-	10,399	-4,684	1,815
Greater than 500 ppm sulfur	-	6,935	136	0	-	-159	-	1,145	6,085	1,330
Residual Fuel Oil ^e	-	24,977	3,844	0	-	-315	-	4,655	24,481	5,354
Less than 0.31 percent sulfur	-	1,122	0	0	-	-257	-	-	-	232
0.31 to 1.00 percent sulfur	-	7,382	672	0	-	-108	-	-	-	1,176
Greater than 1.00 percent sulfur	-	16,473	3,172	0	-	41	-	-	-	3,915
Petrochemical Feedstocks	-	235	415	0	-	-2	-	-	652	13
Naphtha for Petro. Feed. Use	-	5	415	0	-	2	-	-	418	3
Other Oils for Petro. Feed. Use	-	230	0	0	-	-4	-	-	234	10
Special Naphthas	-	194	75	0	-	5	-	656	-392	24
Lubricants	-	2,829	6	-421	-	21	-	965	1,428	1,550
Waxes	-	0	77	0	-	0	-	29	48	0
Petroleum Coke	-	22,941	152	-	-	-63	-	11,776	11,380	1,220
Marketable	-	17,815	152	-	-	-63	-	11,776	6,254	1,220
Catalyst	-	5,126	-	-	-	-	-	0	5,126	-
Asphalt and Road Oil	-	4,365	774	0	-	252	-	295	4,592	2,309
Still Gas	-	19,904	-	-	-	-	-	0	19,904	-
Miscellaneous Products	-	1,991	3	0	-	1	-	4	1,989	305
Total	218,072	463,061	205,274	30,737	21,694	-3,925	438,428	43,479	460,855	142,279

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,344	-	1,171	0	-1	18	2,496	0	0
Natural Gas Liquids and LRGs	67	96	3	0	-	49	57	23	37
Pentanes Plus	30	-	0	0	-	4	21	0	5
Liquefied Petroleum Gases	37	96	3	0	-	45	36	23	32
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	53	3	0	-	7	0	23	40
Normal Butane/Butylene	4	43	0	0	-	38	17	0	-9
Isobutane/Isobutylene	20	-1	0	0	-	0	19	0	0
Other Liquids	-	-	98	18	130	-39	291	8	-14
Other Hydrocarbons/Oxygenates	-	-	2	0	129	2	122	7	0
Unfinished Oils	-	-	64	0	-	-52	129	0	-14
Motor Gasoline Blend. Comp. (MGBC)	-	-	32	18	1	11	40	1	0
Reformulated	-	-	0	0	63	-14	77	0	0
Conventional	-	-	32	18	-62	26	-38	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,925	119	164	15	-45	-	231	3,037
Finished Motor Gasoline	-	1,395	27	130	15	-23	-	34	1,555
Reformulated	-	1,040	0	84	-63	-3	-	5	1,058
Conventional	-	355	27	46	78	-20	-	29	496
Finished Aviation Gasoline	-	2	0	0	-	1	-	0	1
Kerosene-Type Jet Fuel	-	447	45	6	-	-8	-	18	488
Kerosene	-	0	0	0	-	0	-	3	-3
Distillate Fuel Oil	-	559	14	33	0	14	-	43	548
15 ppm sulfur and under	-	472	12	33	-1	15	-	0	501
Greater than 15 ppm to 500 ppm sulfur	-	46	0	0	1	6	-	35	6
Greater than 500 ppm sulfur	-	40	3	0	-	-6	-	8	41
Residual Fuel Oil ^e	-	163	17	0	-	-39	-	42	177
Less than 0.31 percent sulfur	-	6	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	40	0	0	-	-8	-	-	-
Greater than 1.00 percent sulfur	-	117	17	0	-	-31	-	-	-
Petrochemical Feedstocks	-	3	9	0	-	0	-	-	13
Naphtha for Petro. Feed. Use	-	0	9	0	-	0	-	-	9
Other Oils for Petro. Feed. Use	-	3	0	0	-	-1	-	-	4
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	26	0	-5	-	10	-	8	3
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	150	1	-	-	3	-	79	69
Marketable	-	117	1	-	-	3	-	79	36
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	31	5	0	-	-1	-	3	35
Still Gas	-	135	-	-	-	-	-	-	135
Miscellaneous Products	-	13	0	0	-	-1	-	0	14
Total	1,411	3,021	1,391	182	143	-17	2,844	263	3,060

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,369	-	1,161	0	1	8	2,524	0	0
Natural Gas Liquids and LRGs	66	71	5	0	-	-3	62	28	54
Pentanes Plus	29	-	0	0	-	1	21	1	7
Liquefied Petroleum Gases	36	71	5	0	-	-4	42	27	48
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	49	4	0	-	-9	0	21	54
Normal Butane/Butylene	7	21	1	0	-	4	22	6	-4
Isobutane/Isobutylene	16	2	0	0	-	1	20	0	-2
Other Liquids	-	-	75	58	161	-23	298	13	6
Other Hydrocarbons/Oxygenates	-	-	2	0	127	-1	124	6	0
Unfinished Oils	-	-	43	0	-	4	33	0	6
Motor Gasoline Blend. Comp. (MGBC)	-	-	29	58	34	-26	142	6	0
Reformulated	-	-	4	55	41	-25	125	0	0
Conventional	-	-	25	4	-7	-1	17	6	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,975	110	144	-20	-7	-	245	2,972
Finished Motor Gasoline	-	1,486	21	102	-20	3	-	28	1,559
Reformulated	-	1,093	0	38	-41	3	-	2	1,085
Conventional	-	393	21	64	21	-1	-	26	475
Finished Aviation Gasoline	-	2	0	0	-	0	-	0	2
Kerosene-Type Jet Fuel	-	439	46	7	-	-2	-	18	475
Kerosene	-	0	0	0	-	0	-	2	-2
Distillate Fuel Oil	-	539	8	37	0	-7	-	76	516
15 ppm sulfur and under	-	457	7	37	-1	-6	-	0	507
Greater than 15 ppm to 500 ppm sulfur	-	37	1	0	1	0	-	68	-31
Greater than 500 ppm sulfur	-	46	1	0	-	-1	-	8	40
Residual Fuel Oil ^e	-	164	25	0	-	-2	-	31	161
Less than 0.31 percent sulfur	-	7	0	0	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	49	4	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	108	21	0	-	0	-	-	-
Petrochemical Feedstocks	-	2	3	0	-	0	-	-	4
Naphtha for Petro. Feed. Use	-	0	3	0	-	0	-	-	3
Other Oils for Petro. Feed. Use	-	2	0	0	-	0	-	-	2
Special Naphthas	-	1	0	0	-	0	-	4	-3
Lubricants	-	19	0	-3	-	0	-	6	9
Waxes	-	0	1	0	-	0	-	0	0
Petroleum Coke	-	151	1	-	-	0	-	77	75
Marketable	-	117	1	-	-	0	-	77	41
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	29	5	0	-	2	-	2	30
Still Gas	-	131	-	-	-	-	-	-	131
Miscellaneous Products	-	13	0	0	-	0	-	0	13
Total	1,435	3,046	1,350	202	143	-26	2,884	286	3,032

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 25. Production of Crude Oil by PAD District and State
(Thousand Barrels)

PAD District and State	March 2008		January-March 2008	
	Total	Daily Average	Total	Daily Average
PAD District 1	611	20	1,819	20
Florida	184	6	552	6
New York	26	1	88	1
Pennsylvania	279	9	832	9
Virginia	1	0	2	0
West Virginia	124	4	365	4
Adjustment ^a	-4	0	-19	0
PAD District 2	15,443	498	44,909	494
Illinois	806	26	2,300	25
Indiana	141	5	428	5
Kansas	3,285	106	9,704	107
Kentucky	155	5	623	7
Michigan	502	16	1,431	16
Missouri	7	0	18	0
Nebraska	197	6	572	6
North Dakota	4,454	144	12,655	139
Ohio	489	16	1,412	16
Oklahoma	5,288	171	15,536	171
South Dakota	152	5	442	5
Tennessee	30	1	79	1
Adjustment ^a	-62	-2	-293	-3
PAD District 3	89,173	2,877	260,391	2,861
Alabama	631	20	1,901	21
Arkansas	512	17	1,494	16
Louisiana	6,538	211	18,882	207
Mississippi	1,848	60	5,322	58
New Mexico	5,043	163	14,741	162
Texas	33,182	1,070	96,878	1,065
Federal Offshore PAD District 3	41,385	1,335	120,898	1,329
Adjustment ^a	35	1	276	3
PAD District 4	11,177	361	32,877	361
Colorado	2,024	65	5,977	66
Montana	2,622	85	7,832	86
Utah	1,659	54	4,927	54
Wyoming	4,584	148	13,332	147
Adjustment ^a	287	9	809	9
PAD District 5	42,917	1,384	125,493	1,379
Alaska	22,517	726	65,023	715
South Alaska	405	13	1,191	13
North Slope	22,112	713	63,832	701
Adjustment for Alaska ^a	0	0	0	0
Arizona	5	0	9	0
California	18,179	586	53,517	588
Nevada	36	1	100	1
Federal Offshore PAD District 5	1,983	64	5,971	66
Adjustment excluding Alaska ^a	197	6	873	10
State Offshore Production				
U.S.	9,401	303	27,471	302
Louisiana	775	25	2,084	23
Texas	62	2	177	2
Alaska	7,378	238	21,691	238
California	1,186	38	3,519	39
U.S. Total	159,321	5,139	465,489	5,115

^a These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorado, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, May 2008

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Production							
Natural Gas Liquids	0	584	584	2,481	445	7,046	9,972
Pentanes Plus	0	98	98	132	99	854	1,085
Liquefied Petroleum Gases	0	486	486	2,349	346	6,192	8,887
Ethane	0	9	9	1,416	0	2,813	4,229
Propane	0	323	323	663	224	2,207	3,094
Normal Butane	0	104	104	67	108	733	908
Isobutane	0	50	50	203	14	439	656
Stocks							
Natural Gas Liquids	7	66	73	182	44	944	1,170
Pentanes Plus	0	42	42	22	11	204	237
Liquefied Petroleum Gases	7	24	31	160	33	740	933
Ethane	0	0	0	17	0	213	230
Propane	6	18	24	98	22	203	323
Normal Butane	1	3	4	21	10	216	247
Isobutane	0	3	3	24	1	108	133

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	20,484	3,184	7,304	527	5,731	37,230	9,287	2,072	59,145
Pentanes Plus	3,099	434	957	121	658	5,269	1,300	929	8,681
Liquefied Petroleum Gases	17,385	2,750	6,347	406	5,073	31,961	7,987	1,143	50,464
Ethane	8,232	1,430	2,784	131	2,709	15,286	4,116	4	23,644
Propane	5,790	825	2,221	144	1,539	10,519	2,419	405	16,760
Normal Butane	2,143	-1,189	748	79	533	2,314	1,031	119	4,476
Isobutane	1,220	1,684	594	52	292	3,842	421	615	5,584
Stocks									
Natural Gas Liquids	141	2,579	1,354	16	69	4,159	161	185	5,748
Pentanes Plus	26	174	355	4	20	579	53	19	930
Liquefied Petroleum Gases	115	2,405	999	12	49	3,580	108	166	4,818
Ethane	30	438	0	0	0	468	0	0	698
Propane	66	835	16	9	30	956	55	31	1,389
Normal Butane	16	960	657	3	14	1,650	37	50	1,988
Isobutane	3	172	326	0	5	506	16	85	743

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	41,608	2,632	44,240	68,692	12,707	23,262	104,661
Natural Gas Liquids and LRGs	376	0	376	1,495	191	859	2,545
Pentanes Plus	0	0	0	470	132	390	992
Liquefied Petroleum Gases	376	0	376	1,025	59	469	1,553
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	2	0	2	18	0	22	40
Isobutane	374	0	374	1,007	59	447	1,513
Other Liquids	42,739	257	42,996	4,953	479	1,518	6,950
Other Hydrocarbons/Oxygenates	5,109	148	5,257	3,367	1,033	1,233	5,633
Other Hydrocarbons/Hydrogen	30	0	30	361	63	97	521
Oxygenates	5,079	148	5,227	3,006	970	1,136	5,112
Fuel Ethanol (FE)	5,079	148	5,227	3,006	970	1,136	5,112
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	5,766	108	5,874	3,883	-123	-878	2,882
Naphthas and Lighter	963	165	1,128	1,679	-89	-204	1,386
Kerosene and Light Gas Oils	-93	0	-93	751	-128	-205	418
Heavy Gas Oils	2,386	-57	2,329	1,863	94	0	1,957
Residuum	2,510	0	2,510	-410	0	-469	-879
Motor Gasoline Blending Components (MGBC) (net)	31,864	1	31,865	-2,297	-431	1,163	-1,565
Reformulated	14,746	0	14,746	-710	1,109	1,217	1,616
GTAB	101	0	101	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	14,645	0	14,645	-710	1,109	1,217	1,616
Conventional	17,118	1	17,119	-1,587	-1,540	-54	-3,181
CBOB for Blending with Alcohol	4,958	0	4,958	-947	-1,511	-1	-2,459
GTAB	3,278	0	3,278	0	453	0	453
Other	8,882	1	8,883	-640	-482	-53	-1,175
Aviation Gasoline Blending Components (net)	0	0	0	0	0	0	0
Total Input	84,723	2,889	87,612	75,140	13,377	25,639	114,156

See footnotes at end of table.

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 2008 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	18,676	113,059	89,402	6,307	2,841	230,285	17,443	77,381	474,010
Natural Gas Liquids and LRGs	887	4,756	2,676	119	179	8,617	599	1,760	13,897
Pentanes Plus	439	1,509	886	91	80	3,005	263	646	4,906
Liquefied Petroleum Gases	448	3,247	1,790	28	99	5,612	336	1,114	8,991
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	260	1,021	477	0	0	1,758	113	539	2,452
Isobutane	188	2,226	1,313	28	99	3,854	223	575	6,539
Other Liquids	3,669	-2,408	1,480	275	-243	2,773	625	9,016	62,360
Other Hydrocarbons/Oxygenates	843	1,669	797	154	47	3,510	554	3,780	18,734
Other Hydrocarbons/Hydrogen	159	1,121	797	31	6	2,114	191	1,095	3,951
Oxygenates	684	548	0	123	41	1,396	363	2,685	14,783
Fuel Ethanol (FE)	684	533	0	123	41	1,381	363	2,685	14,768
Methyl Tertiary Butyl Ether (MTBE)	0	15	0	0	0	15	0	0	15
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	-188	6,216	8,160	-85	-37	14,066	-341	4,001	26,482
Naphthas and Lighter	107	711	662	58	-66	1,472	22	364	4,372
Kerosene and Light Gas Oils	25	-1,945	1,120	-98	18	-880	-199	-317	-1,071
Heavy Gas Oils	-276	6,992	4,626	3	11	11,356	167	3,722	19,531
Residuum	-44	458	1,752	-48	0	2,118	-331	232	3,650
Motor Gasoline Blending Components (MGBC) (net)	3,015	-10,293	-7,477	206	-253	-14,802	412	1,235	17,145
Reformulated	4,149	-11,175	-4,188	0	-335	-11,549	0	2,398	7,211
GTAB	0	0	0	0	0	0	0	0	101
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	4,149	-11,175	-4,188	0	-335	-11,549	0	2,398	7,110
Conventional	-1,134	882	-3,289	206	82	-3,253	412	-1,163	9,934
CBOB for Blending with Alcohol	-899	-3,323	-2,445	178	17	-6,472	421	-1,569	-5,121
GTAB	0	0	0	0	0	0	0	0	3,731
Other	-235	4,205	-844	28	65	3,219	-9	406	11,324
Aviation Gasoline Blending Components (net)	-1	0	0	0	0	-1	0	0	-1
Total Input	23,232	115,407	93,558	6,701	2,777	241,675	18,667	88,157	550,267

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	2,347	106	2,453	4,770	506	783	6,059
Ethane/Ethylene	9	0	9	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	9	0	9	0	0	0	0
Propane/Propylene	1,603	32	1,635	2,564	314	641	3,519
Propane	869	32	901	2,060	313	514	2,887
Propylene	734	0	734	504	1	127	632
Normal Butane/Butylene	756	58	814	2,115	198	155	2,468
Normal Butane	855	58	913	1,967	198	156	2,321
Butylene	-99	0	-99	148	0	-1	147
Isobutane/Isobutylene	-21	16	-5	91	-6	-13	72
Isobutane	-90	16	-74	91	-6	-14	71
Isobutylene	69	0	69	0	0	1	1
Finished Motor Gasoline	57,859	1,029	58,888	36,948	6,803	13,021	56,772
Reformulated	37,849	0	37,849	8,538	1,607	1,355	11,500
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	37,849	0	37,849	8,538	1,607	1,355	11,500
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	20,010	1,029	21,039	28,410	5,196	11,666	45,272
Conventional Blended with Alcohol	13,161	1,476	14,637	21,238	7,856	9,788	38,882
Conventional Other	6,849	-447	6,402	7,172	-2,660	1,878	6,390
Finished Aviation Gasoline	0	0	0	45	100	0	145
Kerosene-Type Jet Fuel	3,384	0	3,384	5,032	889	957	6,878
Commercial	3,384	0	3,384	4,986	810	759	6,555
Military	0	0	0	46	79	198	323
Kerosene	87	50	137	0	0	74	74
Distillate Fuel Oil	13,357	794	14,151	19,663	3,729	8,708	32,100
15 ppm sulfur and under	8,130	688	8,818	16,892	3,709	7,796	28,397
Greater than 15 ppm to 500 ppm sulfur	970	98	1,068	1,943	204	136	2,283
Greater than 500 ppm sulfur	4,257	8	4,265	828	-184	776	1,420
Residual Fuel Oil	3,651	26	3,677	1,150	238	190	1,578
Less than 0.31 percent sulfur	847	5	852	0	0	0	0
0.31 to 1.00 percent sulfur	954	0	954	31	89	29	149
Greater than 1.00 percent sulfur	1,850	21	1,871	1,119	149	161	1,429
Petrochemical Feedstocks	621	0	621	1,209	0	110	1,319
Naphtha for Petro. Feed. Use	621	0	621	956	0	35	991
Other Oils for Petro. Feed. Use	0	0	0	253	0	75	328
Special Naphthas	0	17	17	145	0	0	145
Lubricants	363	217	580	191	0	229	420
Naphthenic	0	0	0	0	0	0	0
Paraffinic	363	217	580	191	0	229	420
Waxes	0	25	25	26	0	50	76
Petroleum Coke	1,358	23	1,381	3,055	717	926	4,698
Marketable	438	0	438	2,005	550	797	3,352
Catalyst	920	23	943	1,050	167	129	1,346
Asphalt and Road Oil	2,204	532	2,736	4,073	979	514	5,566
Still Gas	1,768	81	1,849	2,644	637	1,034	4,315
Miscellaneous Products	58	21	79	266	102	67	435
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	58	21	79	266	102	67	435
Total	87,057	2,921	89,978	79,217	14,700	26,663	120,580
Processing Gain(-) or Loss(+) ^a	-2,334	-32	-2,366	-4,077	-1,323	-1,024	-6,424

See footnotes at end of table.

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts,
May 2008 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,002	7,592	6,334	110	96	15,134	484	2,973	27,103
Ethane/Ethylene	0	614	44	0	0	658	0	0	667
Ethane	0	433	44	0	0	477	0	0	477
Ethylene	0	181	0	0	0	181	0	0	190
Propane/Propylene	636	4,584	4,502	45	49	9,816	305	1,645	16,920
Propane	372	2,506	1,907	4	49	4,838	285	1,551	10,462
Propylene	264	2,078	2,595	41	0	4,978	20	94	6,458
Normal Butane/Butylene	384	2,462	1,522	65	47	4,480	162	1,347	9,271
Normal Butane	381	2,371	1,488	65	47	4,352	169	1,346	9,101
Butylene	3	91	34	0	0	128	-7	1	170
Isobutane/Isobutylene	-18	-68	266	0	0	180	17	-19	245
Isobutane	-18	-91	266	0	0	157	17	-19	152
Isobutylene	0	23	0	0	0	23	0	0	93
Finished Motor Gasoline	13,642	42,997	34,969	1,719	1,489	94,816	9,531	43,234	263,241
Reformulated	6,266	5,189	0	0	0	11,455	0	32,236	93,040
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	5,714	5,183	0	0	0	10,897	0	31,915	92,161
Reformulated (Non-Oxygenated)	552	6	0	0	0	558	0	321	879
Conventional	7,376	37,808	34,969	1,719	1,489	83,361	9,531	10,998	170,201
Conventional Blended with Alcohol	1,145	147	0	1,176	414	2,882	3,590	7,440	67,431
Conventional Other	6,231	37,661	34,969	543	1,075	80,479	5,941	3,558	102,770
Finished Aviation Gasoline	67	99	236	0	0	402	14	68	629
Kerosene-Type Jet Fuel	1,158	10,045	11,161	232	5	22,601	875	13,870	47,608
Commercial	805	8,434	10,754	175	0	20,168	722	12,404	43,233
Military	353	1,611	407	57	5	2,433	153	1,466	4,375
Kerosene	-7	682	47	2	0	724	-1	7	941
Distillate Fuel Oil	5,906	33,623	26,779	1,966	941	69,215	5,449	17,316	138,231
15 ppm sulfur and under	5,377	25,380	15,086	1,334	904	48,081	4,797	14,630	104,723
Greater than 15 ppm to 500 ppm sulfur	84	6,123	7,817	49	22	14,095	628	1,435	19,509
Greater than 500 ppm sulfur	445	2,120	3,876	583	15	7,039	24	1,251	13,999
Residual Fuel Oil	182	6,472	4,985	312	99	12,050	406	5,056	22,767
Less than 0.31 percent sulfur	55	5	915	0	0	975	66	197	2,090
0.31 to 1.00 percent sulfur	0	80	553	285	16	934	137	1,246	3,420
Greater than 1.00 percent sulfur	127	6,387	3,517	27	83	10,141	203	3,613	17,257
Petrochemical Feedstocks	26	4,762	4,096	1	-20	8,865	0	106	10,911
Naphtha for Petro. Feed. Use	44	2,189	1,193	1	-20	3,407	0	2	5,021
Other Oils for Petro. Feed. Use	-18	2,573	2,903	0	0	5,458	0	104	5,890
Special Naphthas	156	745	32	197	0	1,130	0	28	1,320
Lubricants	43	1,930	1,368	784	0	4,125	0	810	5,935
Naphthenic	43	97	0	614	0	754	0	115	869
Paraffinic	0	1,833	1,368	170	0	3,371	0	695	5,066
Waxes	0	147	103	31	0	281	0	0	382
Petroleum Coke	457	8,279	5,116	103	40	13,995	713	4,645	25,432
Marketable	289	6,147	3,818	103	0	10,357	479	3,623	18,249
Catalyst	168	2,132	1,298	0	40	3,638	234	1,022	7,183
Asphalt and Road Oil	610	299	918	966	45	2,838	949	968	13,057
Still Gas	1,051	5,173	3,863	233	122	10,442	826	4,173	21,605
Miscellaneous Products	118	833	466	17	6	1,440	80	407	2,441
Fuel Use	0	0	0	0	0	0	5	54	59
Nonfuel Use	118	833	466	17	6	1,440	75	353	2,382
Total	24,411	123,678	100,473	6,673	2,823	258,058	19,326	93,661	581,603
Processing Gain(-) or Loss(+) ^a	-1,179	-8,271	-6,915	28	-46	-16,383	-659	-5,504	-31,336

^a Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2008
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	41,608	2,632	44,240	68,692	12,707	23,262	104,661
Natural Gas Liquids and LRGs	374	0	374	1,493	191	843	2,527
Pentanes Plus	0	0	0	468	132	385	985
Liquefied Petroleum Gases	374	0	374	1,025	59	458	1,542
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	18	0	11	29
Isobutane	374	0	374	1,007	59	447	1,513
Other Liquids	-4,542	109	-4,433	-12,260	-3,570	-835	-16,665
Other Hydrocarbons/Oxygenates	217	0	217	418	118	97	633
Other Hydrocarbons/Hydrogen	30	0	30	361	63	97	521
Oxygenates	187	0	187	57	55	0	112
Fuel Ethanol (FE)	187	0	187	57	55	0	112
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	5,766	108	5,874	3,883	-123	-878	2,882
Naphthas and Lighter	963	165	1,128	1,679	-89	-204	1,386
Kerosene and Light Gas Oils	-93	0	-93	751	-128	-205	418
Heavy Gas Oils	2,386	-57	2,329	1,863	94	0	1,957
Residuum	2,510	0	2,510	-410	0	-469	-879
Motor Gasoline Blending Components (MGBC) (net)	-10,525	1	-10,524	-16,561	-3,565	-54	-20,180
Reformulated	-11,628	0	-11,628	-8,386	-338	0	-8,724
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-11,628	0	-11,628	-8,386	-338	0	-8,724
Conventional	1,103	1	1,104	-8,175	-3,227	-54	-11,456
CBOB for Blending with Alcohol	-508	0	-508	-7,494	-2,745	-1	-10,240
GTAB	0	0	0	0	0	0	0
Other	1,611	1	1,612	-681	-482	-53	-1,216
Aviation Gasoline Blending Components (net)	0	0	0	0	0	0	0
Total Input to Refineries	37,440	2,741	40,181	57,925	9,328	23,270	90,523
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,316	85	1,401	2,237	411	751	3,400
Operable Capacity (daily average)	1,627	95	1,722	2,377	454	839	3,671
Operable Utilization Rate (percent) ^b	80.9	89.4	81.4	94.1	90.4	89.6	92.6
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	570	12	582	697	127	190	1,014
Catalytic Hydrocracking	34	0	34	135	97	48	280
Delayed and Fluid Coking	44	0	44	173	61	85	319
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.80	1.50	0.84	1.35	2.30	0.99	1.39
API Gravity, Weighted Average (degrees)	32.79	32.11	32.75	32.77	26.76	34.76	32.48
Operable Capacity (daily average)	1,627	95	1,722	2,377	454	839	3,671
Operating	1,547	95	1,642	2,372	454	839	3,665
Idle	80	0	80	6	0	0	6
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2008 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist.	PAD Dist.	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	4 Rocky Mt.	5 West Coast	
Crude Oil	18,676	113,059	89,402	6,307	2,841	230,285	17,443	77,381	474,010
Natural Gas Liquids and LRGs	887	4,756	2,676	119	179	8,617	477	1,760	13,755
Pentanes Plus	439	1,509	886	91	80	3,005	141	646	4,777
Liquefied Petroleum Gases	448	3,247	1,790	28	99	5,612	336	1,114	8,978
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	260	1,021	477	0	0	1,758	113	539	2,439
Isobutane	188	2,226	1,313	28	99	3,854	223	575	6,539
Other Liquids	-2,167	-11,256	1,480	-87	-283	-12,313	-273	-25,889	-59,573
Other Hydrocarbons/Oxygenates	240	1,136	797	31	24	2,228	266	1,174	4,518
Other Hydrocarbons/Hydrogen	159	1,121	797	31	6	2,114	191	1,095	3,951
Oxygenates	81	15	0	0	18	114	75	79	567
Fuel Ethanol (FE)	81	0	0	0	18	99	75	79	552
Methyl Tertiary Butyl Ether (MTBE)	0	15	0	0	0	15	0	0	15
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	-188	6,216	8,160	-85	-37	14,066	-341	4,001	26,482
Naphthas and Lighter	107	711	662	58	-66	1,472	22	364	4,372
Kerosene and Light Gas Oils	25	-1,945	1,120	-98	18	-880	-199	-317	-1,071
Heavy Gas Oils	-276	6,992	4,626	3	11	11,356	167	3,722	19,531
Residuum	-44	458	1,752	-48	0	2,118	-331	232	3,650
Motor Gasoline Blending Components (MGBC) (net)	-2,218	-18,608	-7,477	-33	-270	-28,606	-198	-31,064	-90,572
Reformulated	-994	-14,964	-4,188	0	-335	-20,481	0	-26,475	-67,308
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-994	-14,964	-4,188	0	-335	-20,481	0	-26,475	-67,308
Conventional	-1,224	-3,644	-3,289	-33	65	-8,125	-198	-4,589	-23,264
CBOB for Blending with Alcohol	-979	-2,771	-2,445	0	0	-6,195	-130	-4,995	-22,068
GTAB	0	0	0	0	0	0	0	0	0
Other	-245	-873	-844	-33	65	-1,930	-68	406	-1,196
Aviation Gasoline Blending Components (net)	-1	0	0	0	0	-1	0	0	-1
Total Input to Refineries	17,396	106,559	93,558	6,339	2,737	226,589	17,647	53,252	428,192
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	610	3,653	2,975	191	92	7,521	565	2,742	15,629
Operable Capacity (daily average)	671	4,081	3,329	213	122	8,416	603	3,195	17,606
Operable Utilization Rate (percent) ^{b,c}	91.0	89.5	89.4	89.7	75.4	89.4	93.7	85.8	88.8
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	151	1,318	1,094	17	24	2,604	167	685	5,052
Catalytic Hydrocracking	45	229	218	0	0	492	17	482	1,304
Delayed and Fluid Coking	6	633	444	14	0	1,097	43	443	1,947
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.97	2.04	1.51	1.60	0.53	1.71	1.48	1.28	1.48
API Gravity, Weighted Average (degrees)	37.28	27.83	29.63	31.17	39.79	29.55	32.02	27.40	30.23
Operable Capacity (daily average)	671	4,081	3,329	213	122	8,416	603	3,195	17,606
Operating	671	4,081	3,304	213	122	8,391	603	3,160	17,461
Idle	0	0	25	0	0	25	0	35	146
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	21,736	21,736

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable calendar day capacity.

Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	2,347	106	2,453	4,770	506	783	6,059
Ethane/Ethylene	9	0	9	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	9	0	9	0	0	0	0
Propane/Propylene	1,603	32	1,635	2,564	314	641	3,519
Propane	869	32	901	2,060	313	514	2,887
Propylene	734	0	734	504	1	127	632
Normal Butane/Butylene	756	58	814	2,115	198	155	2,468
Normal Butane	855	58	913	1,967	198	156	2,321
Butylene	-99	0	-99	148	0	-1	147
Isobutane/Isobutylene	-21	16	-5	91	-6	-13	72
Isobutane	-90	16	-74	91	-6	-14	71
Isobutylene	69	0	69	0	0	1	1
Finished Motor Gasoline	10,576	881	11,457	19,733	2,754	10,652	33,139
Reformulated	1,783	0	1,783	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	1,783	0	1,783	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	8,793	881	9,674	19,733	2,754	10,652	33,139
Conventional Blended with Alcohol	0	0	0	519	561	0	1,080
Conventional Other	8,793	881	9,674	19,214	2,193	10,652	32,059
Finished Aviation Gasoline	0	0	0	45	100	0	145
Kerosene-Type Jet Fuel	3,384	0	3,384	5,032	889	957	6,878
Kerosene	87	50	137	0	0	74	74
Distillate Fuel Oil	13,357	794	14,151	19,663	3,729	8,708	32,100
15 ppm sulfur and under	8,130	688	8,818	16,892	3,709	7,796	28,397
Greater than 15 ppm to 500 ppm sulfur	970	98	1,068	1,943	204	136	2,283
Greater than 500 ppm sulfur	4,257	8	4,265	828	-184	776	1,420
Residual Fuel Oil	3,651	26	3,677	1,150	238	190	1,578
Less than 0.31 percent sulfur	847	5	852	0	0	0	0
0.31 to 1.00 percent sulfur	954	0	954	31	89	29	149
Greater than 1.00 percent sulfur	1,850	21	1,871	1,119	149	161	1,429
Petrochemical Feedstocks	621	0	621	1,209	0	110	1,319
Naphtha for Petro. Feed. Use	621	0	621	956	0	35	991
Other Oils for Petro. Feed. Use	0	0	0	253	0	75	328
Special Naphthas	0	17	17	145	0	0	145
Lubricants	363	217	580	191	0	229	420
Waxes	0	25	25	26	0	50	76
Petroleum Coke	1,358	23	1,381	3,055	717	926	4,698
Marketable	438	0	438	2,005	550	797	3,352
Catalyst	920	23	943	1,050	167	129	1,346
Asphalt and Road Oil	2,204	532	2,736	4,073	979	514	5,566
Still Gas	1,768	81	1,849	2,644	637	1,034	4,315
Miscellaneous Products	58	21	79	266	102	67	435
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	58	21	79	266	102	67	435
Total	39,774	2,773	42,547	62,002	10,651	24,294	96,947
Processing Gain(-) or Loss(+) ^a	-2,334	-32	-2,366	-4,077	-1,323	-1,024	-6,424

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2008 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,002	7,592	6,334	110	96	15,134	484	2,973	27,103
Ethane/Ethylene	0	614	44	0	0	658	0	0	667
Ethane	0	433	44	0	0	477	0	0	477
Ethylene	0	181	0	0	0	181	0	0	190
Propane/Propylene	636	4,584	4,502	45	49	9,816	305	1,645	16,920
Propane	372	2,506	1,907	4	49	4,838	285	1,551	10,462
Propylene	264	2,078	2,595	41	0	4,978	20	94	6,458
Normal Butane/Butylene	384	2,462	1,522	65	47	4,480	162	1,347	9,271
Normal Butane	381	2,371	1,488	65	47	4,352	169	1,346	9,101
Butylene	3	91	34	0	0	128	-7	1	170
Isobutane/Isobutylene	-18	-68	266	0	0	180	17	-19	245
Isobutane	-18	-91	266	0	0	157	17	-19	152
Isobutylene	0	23	0	0	0	23	0	0	93
Finished Motor Gasoline	7,806	34,149	34,969	1,357	1,449	79,730	8,511	8,329	141,166
Reformulated	552	0	0	0	0	552	0	1,505	3,840
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,184	2,967
Reformulated (Non-Oxygenated)	552	0	0	0	0	552	0	321	873
Conventional	7,254	34,149	34,969	1,357	1,449	79,178	8,511	6,824	137,326
Conventional Blended with Alcohol	819	0	0	0	178	997	753	0	2,830
Conventional Other	6,435	34,149	34,969	1,357	1,271	78,181	7,758	6,824	134,496
Finished Aviation Gasoline	67	99	236	0	0	402	14	68	629
Kerosene-Type Jet Fuel	1,158	10,045	11,161	232	5	22,601	875	13,870	47,608
Kerosene	-7	682	47	2	0	724	-1	7	941
Distillate Fuel Oil	5,906	33,623	26,779	1,966	941	69,215	5,449	17,316	138,231
15 ppm sulfur and under	5,377	25,380	15,086	1,334	904	48,081	4,797	14,630	104,723
Greater than 15 ppm to 500 ppm sulfur	84	6,123	7,817	49	22	14,095	628	1,435	19,509
Greater than 500 ppm sulfur	445	2,120	3,876	583	15	7,039	24	1,251	13,999
Residual Fuel Oil	182	6,472	4,985	312	99	12,050	406	5,056	22,767
Less than 0.31 percent sulfur	55	5	915	0	0	975	66	197	2,090
0.31 to 1.00 percent sulfur	0	80	553	285	16	934	137	1,246	3,420
Greater than 1.00 percent sulfur	127	6,387	3,517	27	83	10,141	203	3,613	17,257
Petrochemical Feedstocks	26	4,762	4,096	1	-20	8,865	0	106	10,911
Naphtha for Petro. Feed. Use	44	2,189	1,193	1	-20	3,407	0	2	5,021
Other Oils for Petro. Feed. Use	-18	2,573	2,903	0	0	5,458	0	104	5,890
Special Naphthas	156	745	32	197	0	1,130	0	28	1,320
Lubricants	43	1,930	1,368	784	0	4,125	0	810	5,935
Waxes	0	147	103	31	0	281	0	0	382
Petroleum Coke	457	8,279	5,116	103	40	13,995	713	4,645	25,432
Marketable	289	6,147	3,818	103	0	10,357	479	3,623	18,249
Catalyst	168	2,132	1,298	0	40	3,638	234	1,022	7,183
Asphalt and Road Oil	610	299	918	966	45	2,838	949	968	13,057
Still Gas	1,051	5,173	3,863	233	122	10,442	826	4,173	21,605
Miscellaneous Products	118	833	466	17	6	1,440	80	407	2,441
Fuel Use	0	0	0	0	0	0	5	54	59
Nonfuel Use	118	833	466	17	6	1,440	75	353	2,382
Total	18,575	114,830	100,473	6,311	2,783	242,972	18,306	58,756	459,528
Processing Gain(-) or Loss(+) ^a	-1,179	-8,271	-6,915	28	-46	-16,383	-659	-5,504	-31,336

^a Represents the arithmetic difference between input and production

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, May 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Input (Blended)							
Total Net Input	47,283	148	47,431	17,215	4,049	2,369	23,633
Pentanes Plus	0	0	0	2	0	5	7
Normal Butane	2	0	2	0	0	11	11
Isobutane	0	0	0	0	0	0	0
Oxygenates	4,892	148	5,040	2,949	915	1,136	5,000
Fuel Ethanol (FE)	4,892	148	5,040	2,949	915	1,136	5,000
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	42,389	0	42,389	14,264	3,134	1,217	18,615
Reformulated	26,374	0	26,374	7,676	1,447	1,217	10,340
GTAB	101	0	101	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	26,273	0	26,273	7,676	1,447	1,217	10,340
Conventional	16,015	0	16,015	6,588	1,687	0	8,275
CBOB for Blending with Alcohol	5,466	0	5,466	6,547	1,234	0	7,781
GTAB	3,278	0	3,278	0	453	0	453
Other	7,271	0	7,271	41	0	0	41
Net Production							
Finished Motor Gasoline	47,283	148	47,431	17,215	4,049	2,369	23,633
Reformulated	36,066	0	36,066	8,538	1,607	1,355	11,500
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	36,066	0	36,066	8,538	1,607	1,355	11,500
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	11,217	148	11,365	8,677	2,442	1,014	12,133
Conventional Blended with Alcohol	13,161	1,476	14,637	20,719	7,295	9,788	37,802
Conventional Other	-1,944	-1,328	-3,272	-12,042	-4,853	-8,774	-25,669

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Input (Blended)									
Total Net Input	5,836	8,848	0	362	40	15,086	1,020	34,905	122,075
Pentanes Plus	0	0	0	0	0	0	122	0	129
Normal Butane	0	0	0	0	0	0	0	0	13
Isobutane	0	0	0	0	0	0	0	0	0
Oxygenates	603	533	0	123	23	1,282	288	2,606	14,216
Fuel Ethanol (FE)	603	533	0	123	23	1,282	288	2,606	14,216
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	5,233	8,315	0	239	17	13,804	610	32,299	107,717
Reformulated	5,143	3,789	0	0	0	8,932	0	28,873	74,519
GTAB	0	0	0	0	0	0	0	0	101
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	5,143	3,789	0	0	0	8,932	0	28,873	74,418
Conventional	90	4,526	0	239	17	4,872	610	3,426	33,198
CBOB for Blending with Alcohol	80	-552	0	178	17	-277	551	3,426	16,947
GTAB	0	0	0	0	0	0	0	0	3,731
Other	10	5,078	0	61	0	5,149	59	0	12,520
Net Production									
Finished Motor Gasoline	5,836	8,848	0	362	40	15,086	1,020	34,905	122,075
Reformulated	5,714	5,189	0	0	0	10,903	0	30,731	89,200
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	5,714	5,183	0	0	0	10,897	0	30,731	89,194
Reformulated (Non-Oxygenated)	0	6	0	0	0	6	0	0	6
Conventional	122	3,659	0	362	40	4,183	1,020	4,174	32,875
Conventional Blended with Alcohol	326	147	0	1,176	236	1,885	2,837	7,440	64,601
Conventional Other	-204	3,512	0	-814	-196	2,298	-1,817	-3,266	-31,726

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	14,275	574	14,849	8,080	2,056	2,123	12,259
Petroleum Products	26,850	1,707	28,557	28,804	7,585	11,281	47,670
Pentanes Plus	0	0	0	45	111	395	551
Liquefied Petroleum Gases	1,707	38	1,745	2,100	271	816	3,187
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	313	3	316	1,078	16	212	1,306
Normal Butane/Butylene	1,047	4	1,051	833	195	331	1,359
Isobutane/Isobutylene	347	31	378	189	60	273	522
Other Hydrocarbons/Hydrogen/Oxygenates	160	0	160	60	15	3	78
Other Hydrocarbons/Hydrogen	0	0	0	33	0	0	33
Oxygenates	160	0	160	27	15	3	45
Fuel Ethanol (FE)	160	0	160	27	15	3	45
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils	6,210	425	6,635	8,989	796	4,259	14,044
Naphthas and Lighter	1,026	241	1,267	2,124	393	1,338	3,855
Kerosene and Light Gas Oils	575	0	575	2,133	203	546	2,882
Heavy Gas Oils	2,746	173	2,919	2,712	200	1,529	4,441
Residuum	1,863	11	1,874	2,020	0	846	2,866
Motor Gasoline Blending Components (MGBC)	7,624	22	7,646	5,348	1,413	1,141	7,902
Reformulated	2,957	0	2,957	926	100	0	1,026
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	2,957	0	2,957	926	100	0	1,026
Conventional	4,667	22	4,689	4,422	1,313	1,141	6,876
CBOB for Blending with Alcohol	75	0	75	1,008	458	1	1,467
GTAB	0	0	0	0	0	0	0
Other	4,592	22	4,614	3,414	855	1,140	5,409
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	1,894	171	2,065	2,212	571	1,820	4,603
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	1,894	171	2,065	2,212	571	1,820	4,603
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	1,894	171	2,065	2,212	571	1,820	4,603
Finished Aviation Gasoline	0	0	0	19	63	0	82
Kerosene-Type Jet Fuel	1,222	0	1,222	1,390	273	478	2,141
Kerosene	80	21	101	23	0	83	106
Distillate Fuel Oil	4,287	275	4,562	3,832	914	1,530	6,276
15 ppm sulfur and under	1,751	164	1,915	2,720	593	1,190	4,503
Greater than 15 ppm to 500 ppm sulfur	363	81	444	521	199	42	762
Greater than 500 ppm sulfur	2,173	30	2,203	591	122	298	1,011
Residual Fuel Oil	1,793	25	1,818	910	224	87	1,221
Less than 0.31 percent sulfur	258	9	267	0	0	0	0
0.31 to 1.00 percent sulfur	816	4	820	76	18	12	106
Greater than 1.00 percent sulfur	719	12	731	834	206	75	1,115
Petrochemical Feedstocks	539	0	539	480	0	13	493
Naphtha for Petro. Feed. Use	539	0	539	369	0	13	382
Other Oils for Petro. Feed. Use	0	0	0	111	0	0	111
Special Naphthas	0	7	7	155	0	0	155
Lubricants	356	179	535	89	0	133	222
Waxes	0	203	203	18	0	29	47
Petroleum Coke	121	0	121	216	951	93	1,260
Marketable	121	0	121	216	951	93	1,260
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	848	327	1,175	2,867	1,971	396	5,234
Miscellaneous Products	9	14	23	51	12	5	68
Total Stocks, All Oils	41,125	2,281	43,406	36,884	9,641	13,404	59,929

See footnotes at end of table.

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2008 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,481	24,057	17,106	1,495	440	44,579	2,082	22,475	96,244
Petroleum Products	9,857	58,703	47,002	4,185	1,610	121,357	11,269	52,098	260,951
Pentanes Plus	259	67	118	8	3	455	22	0	1,028
Liquefied Petroleum Gases	2,207	905	3,774	9	36	6,931	396	1,606	13,865
Ethane/Ethylene	293	0	0	0	0	293	0	0	293
Propane/Propylene	915	75	661	2	4	1,657	98	147	3,524
Normal Butane/Butylene	840	491	2,337	2	18	3,688	201	936	7,235
Isobutane/Isobutylene	159	339	776	5	14	1,293	97	523	2,813
Other Hydrocarbons/Hydrogen/Oxygenates	20	120	1	0	1	142	43	31	454
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	7	41
Oxygenates	20	120	0	0	1	141	43	24	413
Fuel Ethanol (FE)	20	0	0	0	1	21	43	24	293
Methyl Tertiary Butyl Ether (MTBE)	0	120	0	0	0	120	0	0	120
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils	2,506	24,465	15,394	1,043	691	44,099	3,201	19,668	87,647
Naphthas and Lighter	999	6,168	2,880	198	176	10,421	753	4,118	20,414
Kerosene and Light Gas Oils	455	4,327	2,841	415	61	8,099	591	3,724	15,871
Heavy Gas Oils	463	8,730	7,414	428	454	17,489	1,067	8,463	34,379
Residuum	589	5,240	2,259	2	0	8,090	790	3,363	16,983
Motor Gasoline Blending Components (MGBC)	1,538	9,304	6,110	69	326	17,347	1,540	13,170	47,605
Reformulated	55	1,788	486	0	0	2,329	0	4,641	10,953
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	55	1,788	486	0	0	2,329	0	4,641	10,953
Conventional	1,483	7,516	5,624	69	326	15,018	1,540	8,529	36,652
CBOB for Blending with Alcohol	135	448	204	0	0	787	0	1,034	3,363
GTAB	0	0	0	0	0	0	0	0	0
Other	1,348	7,068	5,420	69	326	14,231	1,540	7,495	33,289
Aviation Gasoline Blending Components	8	0	0	0	0	8	0	0	8
Finished Motor Gasoline	991	4,976	6,107	329	92	12,495	1,930	1,960	23,053
Reformulated	76	0	0	0	0	76	0	148	224
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	19	19
Reformulated (Non-Oxygenated)	76	0	0	0	0	76	0	129	205
Conventional	915	4,976	6,107	329	92	12,419	1,930	1,812	22,829
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	915	4,976	6,107	329	92	12,419	1,930	1,812	22,829
Finished Aviation Gasoline	56	109	228	0	0	393	32	225	732
Kerosene-Type Jet Fuel	451	2,134	2,510	78	34	5,207	423	3,807	12,800
Kerosene	13	241	4	4	0	262	3	88	560
Distillate Fuel Oil	872	6,078	5,326	700	271	13,247	1,819	4,957	30,861
15 ppm sulfur and under	744	3,537	2,298	325	116	7,020	1,361	3,564	18,363
Greater than 15 ppm to 500 ppm sulfur	30	1,490	1,371	17	7	2,915	270	584	4,975
Greater than 500 ppm sulfur	98	1,051	1,657	358	148	3,312	188	809	7,523
Residual Fuel Oil	73	2,073	1,791	289	42	4,268	274	2,743	10,324
Less than 0.31 percent sulfur	4	31	147	0	0	182	11	197	657
0.31 to 1.00 percent sulfur	0	54	55	238	7	354	78	980	2,338
Greater than 1.00 percent sulfur	69	1,988	1,589	51	35	3,732	185	1,566	7,329
Petrochemical Feedstocks	43	1,056	796	3	32	1,930	0	13	2,975
Naphtha for Petro. Feed. Use	10	532	445	3	32	1,022	0	3	1,946
Other Oils for Petro. Feed. Use	33	524	351	0	0	908	0	10	1,029
Special Naphthas	97	815	0	76	0	988	1	24	1,175
Lubricants	49	1,762	1,378	630	0	3,819	0	1,054	5,630
Waxes	0	124	126	66	0	316	2	0	568
Petroleum Coke	21	4,063	2,372	0	0	6,456	159	1,220	9,216
Marketable	21	4,063	2,372	0	0	6,456	159	1,220	9,216
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	615	283	829	880	81	2,688	1,415	1,303	11,815
Miscellaneous Products	38	128	138	1	1	306	9	229	635
Total Stocks, All Oils	11,338	82,760	64,108	5,680	2,050	165,936	13,351	74,573	357,195

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, May 2008

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	5.0	3.9	4.9	6.6	4.0	3.5	5.6
Finished Motor Gasoline ^a	43.3	32.1	42.7	47.4	47.8	43.6	46.6
Finished Aviation Gasoline ^b	0.0	0.0	0.0	0.1	0.8	0.0	0.1
Kerosene-Type Jet Fuel	7.1	0.0	6.8	6.9	7.1	4.3	6.4
Kerosene	0.2	1.8	0.3	0.0	0.0	0.3	0.1
Distillate Fuel Oil	28.2	29.0	28.2	27.1	29.6	38.9	29.8
Residual Fuel Oil	7.7	0.9	7.3	1.6	1.9	0.8	1.5
Naphtha for Petro. Feed. Use	1.3	0.0	1.2	1.3	0.0	0.2	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.3	0.3
Special Naphthas	0.0	0.6	0.0	0.2	0.0	0.0	0.1
Lubricants	0.8	7.9	1.2	0.3	0.0	1.0	0.4
Waxes	0.0	0.9	0.0	0.0	0.0	0.2	0.1
Petroleum Coke	2.9	0.8	2.8	4.2	5.7	4.1	4.4
Asphalt and Road Oil	4.7	19.4	5.5	5.6	7.8	2.3	5.2
Still Gas	3.7	3.0	3.7	3.6	5.1	4.6	4.0
Miscellaneous Products	0.1	0.8	0.2	0.4	0.8	0.3	0.4
Processing Gain(-) or Loss(+) ^c	-4.9	-1.2	-4.7	-5.6	-10.5	-4.6	-6.0

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.4	6.4	6.5	1.8	3.4	6.2	2.8	3.7	5.4
Finished Motor Gasoline ^a	48.1	39.3	39.9	19.9	54.1	39.9	46.6	44.8	42.7
Finished Aviation Gasoline ^b	0.4	0.1	0.2	0.0	0.0	0.2	0.1	0.1	0.1
Kerosene-Type Jet Fuel	6.3	8.4	11.4	3.7	0.2	9.2	5.1	17.0	9.5
Kerosene	0.0	0.6	0.0	0.0	0.0	0.3	0.0	0.0	0.2
Distillate Fuel Oil	31.9	28.2	27.4	31.6	33.6	28.3	31.9	21.3	27.6
Residual Fuel Oil	1.0	5.4	5.1	5.0	3.5	4.9	2.4	6.2	4.5
Naphtha for Petro. Feed. Use	0.2	1.8	1.2	0.0	-0.7	1.4	0.0	0.0	1.0
Other Oils for Petro. Feed. Use	-0.1	2.2	3.0	0.0	0.0	2.2	0.0	0.1	1.2
Special Naphthas	0.8	0.6	0.0	3.2	0.0	0.5	0.0	0.0	0.3
Lubricants	0.2	1.6	1.4	12.6	0.0	1.7	0.0	1.0	1.2
Waxes	0.0	0.1	0.1	0.5	0.0	0.1	0.0	0.0	0.1
Petroleum Coke	2.5	6.9	5.2	1.7	1.4	5.7	4.2	5.7	5.1
Asphalt and Road Oil	3.3	0.3	0.9	15.5	1.6	1.2	5.5	1.2	2.6
Still Gas	5.7	4.3	4.0	3.7	4.4	4.3	4.8	5.1	4.3
Miscellaneous Products	0.6	0.7	0.5	0.0	0.0	0.6	0.5	0.5	0.5
Processing Gain(-) or Loss(+) ^c	-6.4	-6.9	-7.1	0.5	-1.6	-6.7	-3.9	-6.8	-6.3

^a Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^b Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^c Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, May 2008
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	818	751	4,908	6,477
Connecticut	0	0	0	0
Delaware	0	0	46	46
Florida	630	226	441	1,297
Georgia	0	0	415	415
Maine	0	0	208	208
Maryland	0	0	0	0
Massachusetts	0	0	0	0
New Hampshire	0	0	0	0
New Jersey	90	511	2,467	3,068
New York	11	4	448	463
North Carolina	0	0	245	245
Pennsylvania	0	0	275	275
Rhode Island	87	0	0	87
South Carolina	0	0	345	345
Vermont	0	10	18	28
Virginia	0	0	0	0
PAD District 2	0	67	109	176
Illinois	0	0	0	0
Indiana	0	0	30	30
Michigan	0	5	0	5
Minnesota	0	55	25	80
North Dakota	0	7	54	61
Ohio	0	0	0	0
Wisconsin	0	0	0	0
PAD District 3	195	499	2,973	3,667
Alabama	0	0	0	0
Louisiana	0	499	436	935
Mississippi	193	0	1,007	1,200
New Mexico	0	0	0	0
Texas	2	0	1,530	1,532
PAD District 4	0	0	0	0
Idaho	0	0	0	0
Montana	0	0	0	0
PAD District 5	0	0	526	526
Alaska	0	0	0	0
California	0	0	350	350
Hawaii	0	0	95	95
Oregon	0	0	67	67
Washington	0	0	14	14
U.S. Total	1,013	1,317	8,516	10,846

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, May 2008
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	42,550	45,220	166,979	8,329	36,302	299,380	9,657
Natural Gas Liquids and LRG's	3,098	1,683	2,114	453	103	7,451	240
Pentanes Plus	0	39	1,019	0	0	1,058	34
Liquefied Petroleum Gases	3,098	1,644	1,095	453	103	6,393	206
Ethane	0	0	0	0	0	0	0
Ethylene	0	13	0	0	0	13	0
Propane	2,643	970	0	453	103	4,169	134
Propylene	298	451	0	0	0	749	24
Normal Butane	17	25	830	0	0	872	28
Butylene	0	52	0	0	0	52	2
Isobutane	140	133	265	0	0	538	17
Isobutylene	0	0	0	0	0	0	0
Other Liquids	28,044	186	19,843	0	3,035	51,108	1,649
Other Hydrocarbons/Oxygenates	691	6	157	0	50	904	29
Other Hydrocarbons/Hydrogen	0	0	3	0	0	3	0
Oxygenates	691	6	154	0	50	901	29
Fuel Ethanol	691	6	119	0	50	866	28
MTBE	0	0	35	0	0	35	1
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	4,183	180	16,875	0	1,978	23,216	749
Naphthas and Lighter	488	0	2,499	0	276	3,263	105
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	3,061	180	5,265	0	1,350	9,856	318
Residuum	634	0	9,111	0	352	10,097	326
Motor Gasoline Blending Components	23,170	0	2,811	0	1,007	26,988	871
Reformulated	10,377	0	0	0	0	10,377	335
GTAB	2,125	0	0	0	0	2,125	69
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	8,252	0	0	0	0	8,252	266
Conventional	12,793	0	2,811	0	1,007	16,611	536
CBOB for Blending with Alcohol	0	0	0	0	220	220	7
GTAB	1,166	0	662	0	0	1,828	59
Other	11,627	0	2,149	0	787	14,563	470
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, May 2008 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	24,975	1,363	10,364	385	3,688	40,775	1,315
Finished Motor Gasoline	10,032	4	1,005	0	827	11,868	383
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	10,032	4	1,005	0	827	11,868	383
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	10,032	4	1,005	0	827	11,868	383
Finished Aviation Gasoline	4	2	0	0	0	6	0
Kerosene-Type Jet Fuel	2,923	0	18	0	1,393	4,334	140
Bonded Aircraft Fuel	7	0	0	0	670	677	22
Other	2,916	0	18	0	723	3,657	118
Kerosene	7	0	0	0	0	7	0
Distillate Fuel Oil	4,554	271	249	317	445	5,836	188
15 ppm sulfur and under	3,161	235	249	312	358	4,315	139
Bonded	0	0	0	0	27	27	1
Other	3,161	235	249	312	331	4,288	138
Greater than 15 ppm to 500 ppm sulfur	36	30	0	3	0	69	2
Bonded	0	2	0	0	0	2	0
Other	36	28	0	3	0	67	2
Greater than 500 ppm to 2000 ppm sulfur	1,196	0	0	0	0	1,196	39
Bonded	0	0	0	0	0	0	0
Other	1,196	0	0	0	0	1,196	39
Greater than 2000 ppm	161	6	0	2	87	256	8
Bonded	0	0	0	0	0	0	0
Other	161	6	0	2	87	256	8
Residual Fuel Oil	6,477	176	3,667	0	526	10,846	350
Less than 0.31 percent sulfur	818	0	195	0	0	1,013	33
0.31 to 1.00 percent sulfur	751	67	499	0	0	1,317	42
Greater than 1.00 percent sulfur	4,908	109	2,973	0	526	8,516	275
Petrochemical Feedstocks	168	147	4,507	0	269	5,091	164
Naphtha for Petro. Feed. Use	162	98	1,278	0	269	1,807	58
Other Oils for Petro. Feed. Use	6	49	3,229	0	0	3,284	106
Special Naphthas	44	28	428	0	0	500	16
Lubricants	162	82	412	0	0	656	21
Waxes	52	5	19	0	38	114	4
Petroleum Coke (Marketable)	53	388	58	0	37	536	17
Asphalt and Road Oil	498	255	1	66	152	972	31
Miscellaneous Products	1	5	0	2	1	9	0
Total	98,667	48,452	199,300	9,167	43,128	398,714	12,862

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-May 2008
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	218,893	227,346	819,850	41,199	176,472	1,483,760	9,762
Natural Gas Liquids and LRG's	14,936	15,723	9,034	2,773	689	43,155	284
Pentanes Plus	340	108	3,730	0	0	4,178	27
Liquefied Petroleum Gases	14,596	15,615	5,304	2,773	689	38,977	256
Ethane	0	0	0	0	0	0	0
Ethylene	0	56	0	0	0	56	0
Propane	11,901	11,480	204	2,643	607	26,835	177
Propylene	1,137	2,050	0	0	0	3,187	21
Normal Butane	656	508	3,275	130	82	4,651	31
Butylene	0	769	595	0	0	1,364	9
Isobutane	902	752	1,230	0	0	2,884	19
Isobutylene	0	0	0	0	0	0	0
Other Liquids	119,343	1,812	90,976	7	11,580	223,718	1,472
Other Hydrocarbons/Oxygenates	2,447	41	933	0	338	3,759	25
Other Hydrocarbons/Hydrogen	0	4	57	0	0	61	0
Oxygenates	2,447	37	876	0	338	3,698	24
Fuel Ethanol	2,447	37	841	0	338	3,663	24
MTBE	0	0	35	0	0	35	0
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	24,174	1,747	80,151	7	6,778	112,857	742
Naphthas and Lighter	3,984	0	10,298	0	567	14,849	98
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	15,676	1,598	36,658	5	5,859	59,796	393
Residuum	4,514	149	33,195	2	352	38,212	251
Motor Gasoline Blending Components (MGBC)	92,722	24	9,892	0	4,464	107,102	705
Reformulated	43,100	0	0	0	637	43,737	288
GTAB	6,763	0	0	0	637	7,400	49
RBOB for Blending with Ether	240	0	0	0	0	240	2
RBOB for Blending with Alcohol	36,097	0	0	0	0	36,097	237
Conventional	49,622	24	9,892	0	3,827	63,365	417
CBOB for Blending with Alcohol	135	0	187	0	806	1,128	7
GTAB	5,441	0	1,707	0	5	7,153	47
Other	44,046	24	7,998	0	3,016	55,084	362
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-May 2008 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	132,522	4,746	63,027	1,411	16,779	218,485	1,437
Finished Motor Gasoline	46,976	129	7,800	0	3,192	58,097	382
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	46,976	129	7,800	0	3,192	58,097	382
Conventional Blended with Alcohol	0	20	0	0	0	20	0
Conventional Other	46,976	109	7,800	0	3,192	58,077	382
Finished Aviation Gasoline	11	5	0	0	0	16	0
Kerosene-Type Jet Fuel	13,431	0	168	35	6,983	20,617	136
Bonded Aircraft Fuel	15	0	0	0	2,395	2,410	16
Other	13,416	0	168	35	4,588	18,207	120
Kerosene	225	1	0	0	0	226	1
Distillate Fuel Oil	31,722	984	2,794	915	1,258	37,673	248
15 ppm sulfur and under	19,036	619	249	840	1,019	21,763	143
Bonded	0	0	0	0	104	104	1
Other	19,036	619	249	840	915	21,659	142
Greater than 15 ppm to 500 ppm sulfur	860	325	0	46	103	1,334	9
Bonded	0	2	0	0	0	2	0
Other	860	323	0	46	103	1,332	9
Greater than 500 ppm to 2000 ppm sulfur	9,847	14	2,545	27	0	12,433	82
Bonded	0	0	0	0	0	0	0
Other	9,847	14	2,545	27	0	12,433	82
Greater than 2000 ppm sulfur	1,979	26	0	2	136	2,143	14
Bonded	0	0	0	0	0	0	0
Other	1,979	26	0	2	136	2,143	14
Residual Fuel Oil	34,237	855	17,473	27	3,844	56,436	371
Less than 0.31 percent sulfur	3,064	0	911	0	0	3,975	26
0.31 to 1.00 percent sulfur	6,309	466	2,150	27	672	9,624	63
Greater than 1.00 percent sulfur	24,864	389	14,412	0	3,172	42,837	282
Petrochemical Feedstocks	843	705	30,385	0	415	32,348	213
Naphtha for Petro. Feed. Use	810	410	9,802	0	415	11,437	75
Other Oils for Petro. Feed. Use	33	295	20,583	0	0	20,911	138
Special Naphthas	406	154	1,649	0	75	2,284	15
Lubricants	595	619	1,459	0	6	2,679	18
Waxes	128	31	196	0	77	432	3
Petroleum Coke (Marketable)	1,327	545	1,098	0	152	3,122	21
Asphalt and Road Oil	2,617	677	5	432	774	4,505	30
Miscellaneous Products	4	41	0	2	3	50	0
Total	485,694	249,627	982,887	45,390	205,520	1,969,118	12,955

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, May 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	170,015	719	1,939	3,737	0	300	300
Algeria	13,629	0	1,714	1,578	0	0	0
Angola	14,388	0	0	375	0	0	0
Ecuador	5,009	0	0	0	0	0	0
Indonesia	539	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	18,066	0	0	0	0	0	0
Kuwait	8,166	0	0	0	0	0	0
Libya	2,966	0	0	471	0	0	0
Nigeria	26,373	125	185	692	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	48,938	0	0	0	0	300	300
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	31,941	594	40	621	0	0	0
Non OPEC	129,365	339	4,454	19,479	0	11,568	11,568
Argentina	695	0	0	0	0	0	0
Aruba	0	0	0	2,612	0	0	0
Australia	300	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	953	0	741	741
Brazil	9,859	0	0	177	0	41	41
Brunei	0	0	0	0	0	0	0
Cameroon	301	0	0	228	0	0	0
Canada	57,037	39	3,006	38	0	609	609
Chad	1,779	0	0	0	0	0	0
China	702	0	0	0	0	0	0
Colombia	7,588	0	0	0	0	0	0
Congo (Brazzaville)	989	0	0	0	0	0	0
Denmark	0	0	0	366	0	0	0
Egypt	0	0	0	0	0	322	322
Equatorial Guinea	2,877	0	260	0	0	0	0
Estonia	0	0	0	606	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	113	0	911	911
Gabon	914	0	0	0	0	0	0
Germany	0	0	0	772	0	150	150
Guatemala	442	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	1,051	1,051
Korea, South	0	0	0	0	0	596	596
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	530	530
Malaysia	0	0	0	124	0	0	0
Mexico	34,596	170	0	685	0	0	0
Netherlands	0	130	209	60	0	675	675
Netherlands Antilles	0	0	0	0	0	0	0
Norway	2,835	0	858	663	0	1,238	1,238
Oman	367	0	0	0	0	0	0
Portugal	0	0	0	0	0	356	356
Russia	3,682	0	0	5,499	0	297	297
Spain	0	0	0	0	0	494	494
Sweden	0	0	0	139	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	76	0	0	335	0	0	0
United Kingdom	1,493	0	16	1,387	0	1,346	1,346
Vietnam	441	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	105	1,677	0	2,026	2,026
Yemen	0	0	0	0	0	0	0
Other	2,392	0	0	3,045	0	185	185
Total	299,380	1,058	6,393	23,216	0	11,868	11,868
Persian Gulf^b	75,170	0	0	0	0	300	300

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	188	2,638	2,826	0	35	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	188	883	1,071	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	283	283	0	35	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	1,472	1,472	0	0	0	0	0	0	0	0
Non OPEC	10,189	13,973	24,162	866	0	0	4,315	69	1,196	256	5,836
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	268	268	0	0	0	0	0	0	0	0
Brazil	0	22	22	282	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,656	337	3,993	9	0	0	2,442	69	343	256	3,110
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	327	327	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	240	240	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	64	64	0	0	0	0	0	0	0	0
Finland	697	1,874	2,571	0	0	0	0	0	0	0	0
France	163	2,097	2,260	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	7	7	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	399	399	0	0	0	0	0	0	0	0
Korea, South	0	183	183	0	0	0	41	0	0	0	41
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	413	413	0	0	0	33	0	0	0	33
Netherlands	1,089	3,443	4,532	0	0	0	98	0	0	0	98
Netherlands Antilles	0	181	181	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	34	34	0	0	0	0	0	0	0	0
Russia	0	693	693	0	0	0	216	0	0	0	216
Spain	174	537	711	0	0	0	0	0	0	0	0
Sweden	300	0	300	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	336	336	158	0	0	0	0	0	0	0
United Kingdom	1,505	1,310	2,815	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,605	240	2,845	99	0	0	1,195	0	853	0	2,048
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	968	968	318	0	0	290	0	0	0	290
Total	10,377	16,611	26,988	866	35	0	4,315	69	1,196	256	5,836
Persian Gulf^b	0	283	283	0	35	0	0	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	1,271	163	0	0	314	314
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	163	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,271	0	0	0	314	314
Non OPEC	7	6	0	3,063	337	1,013	1,317	8,202	10,532
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	101	101
Brazil	0	0	0	0	14	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	7	6	0	410	114	11	556	1,844	2,411
Chad	0	0	0	0	0	0	34	0	34
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	46	986	1,032
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	30	0	0	0	0
Korea, South	0	0	0	836	105	0	0	0	0
Latvia	0	0	0	0	0	0	0	150	150
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	95	95
Mexico	0	0	0	236	0	0	0	1,134	1,134
Netherlands	0	0	0	0	0	0	0	68	68
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	90	0	0	90
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	100	0	100
Russia	0	0	0	0	0	0	581	1,735	2,316
Spain	0	0	0	0	0	630	0	419	1,049
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	952	952
United Kingdom	0	0	0	0	0	282	0	0	282
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,247	74	0	0	355	355
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	334	0	0	0	363	363
Total	7	6	0	4,334	500	1,013	1,317	8,516	10,846
Persian Gulf^b	0	0	0	0	163	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	37	2,289	0	45	6	0	0	13,681	183,696	5,484	441	5,926
Algeria	0	2,289	0	0	0	0	0	5,581	19,210	440	180	620
Angola	0	0	0	0	0	0	0	375	14,763	464	12	476
Ecuador	0	0	0	0	0	0	0	0	5,009	162	0	162
Indonesia	37	0	0	0	0	0	0	37	576	17	1	19
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	18,066	583	0	583
Kuwait	0	0	0	0	0	0	0	0	8,166	263	0	263
Libya	0	0	0	0	0	0	0	471	3,437	96	15	111
Nigeria	0	0	0	0	0	0	0	2,073	28,446	851	67	918
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	781	49,719	1,579	25	1,604
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	45	6	0	0	4,363	36,304	1,030	141	1,171
Non OPEC	1,770	995	114	491	966	656	9	85,653	215,018	4,173	2,763	6,936
Argentina	0	29	0	0	0	0	0	29	724	22	1	23
Aruba	0	0	0	0	0	0	0	2,612	2,612	0	84	84
Australia	0	0	0	0	0	0	0	0	300	10	0	10
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	70	0	0	39	0	1	0	2,173	2,173	0	70	70
Brazil	0	0	0	0	0	0	0	536	10,395	318	17	335
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	228	529	10	7	17
Canada	193	55	10	452	965	238	9	15,674	72,711	1,840	506	2,346
Chad	0	0	0	0	0	0	0	34	1,813	57	1	58
China	0	0	72	0	0	0	0	399	1,101	23	13	36
Colombia	0	0	0	0	0	0	0	1,032	8,620	245	33	278
Congo (Brazzaville)	0	0	0	0	0	0	0	0	989	32	0	32
Denmark	0	0	0	0	0	0	0	366	366	0	12	12
Egypt	0	0	0	0	0	0	0	562	562	0	18	18
Equatorial Guinea	0	0	0	0	0	0	0	260	3,137	93	8	101
Estonia	0	0	0	0	0	0	0	670	670	0	22	22
Finland	0	0	0	0	0	0	0	2,571	2,571	0	83	83
France	0	33	0	0	0	1	0	3,318	3,318	0	107	107
Gabon	0	0	0	0	0	0	0	0	914	29	0	29
Germany	0	0	0	0	0	6	0	935	935	0	30	30
Guatemala	0	0	0	0	0	0	0	0	442	14	0	14
India	0	0	0	0	1	0	0	1	1	0	0	0
Italy	0	0	0	0	0	2	0	1,482	1,482	0	48	48
Korea, South	313	0	0	0	0	399	0	2,473	2,473	0	80	80
Latvia	0	0	0	0	0	0	0	150	150	0	5	5
Lithuania	0	0	0	0	0	0	0	530	530	0	17	17
Malaysia	0	0	10	0	0	8	0	237	237	0	8	8
Mexico	479	0	0	0	0	0	0	3,150	37,746	1,116	102	1,218
Netherlands	179	0	0	0	0	0	0	5,951	5,951	0	192	192
Netherlands Antilles	0	0	0	0	0	0	0	181	181	0	6	6
Norway	0	0	0	0	0	0	0	2,849	5,684	91	92	183
Oman	0	0	0	0	0	0	0	0	367	12	0	12
Portugal	0	0	0	0	0	0	0	490	490	0	16	16
Russia	104	861	0	0	0	0	0	9,986	13,668	119	322	441
Spain	0	0	0	0	0	0	0	2,254	2,254	0	73	73
Sweden	0	0	0	0	0	0	0	439	439	0	14	14
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,781	1,857	2	57	60
United Kingdom	0	17	0	0	0	0	0	5,863	7,356	48	189	237
Vietnam	0	0	0	0	0	0	0	0	441	14	0	14
Virgin Islands, U.S.	72	0	0	0	0	0	0	10,548	10,548	0	340	340
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	360	0	22	0	0	1	0	5,889	8,281	77	190	267
Total	1,807	3,284	114	536	972	656	9	99,334	398,714	9,657	3,204	12,862
Persian Gulf^b	0	0	0	0	0	0	0	781	75,951	2,425	25	2,450

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	845,310	3,300	8,823	20,489	0	947	947
Algeria	49,943	0	6,735	9,334	0	0	0
Angola	71,125	0	0	1,504	0	0	0
Ecuador	29,549	0	0	0	0	0	0
Indonesia	1,851	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	101,874	0	0	0	0	0	0
Kuwait	34,579	0	0	0	0	0	0
Libya	11,139	0	0	3,660	0	0	0
Nigeria	160,108	520	797	2,096	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	232,755	0	0	399	0	634	634
United Arab Emirates	700	0	0	0	0	0	0
Venezuela	151,687	2,780	1,291	3,496	0	313	313
Non OPEC	638,450	878	30,154	92,368	0	57,150	57,150
Argentina	5,479	0	186	216	0	609	609
Aruba	0	0	0	7,545	0	225	225
Australia	3,625	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	10,000	0	3,866	3,866
Brazil	31,827	0	0	177	0	325	325
Brunei	356	0	0	0	0	0	0
Cameroon	886	0	0	495	0	0	0
Canada	287,197	108	24,354	508	0	4,815	4,815
Chad	15,112	0	0	0	0	0	0
China	1,838	0	0	0	0	0	0
Colombia	27,911	0	0	854	0	0	0
Congo (Brazzaville)	11,266	0	0	0	0	0	0
Denmark	0	0	0	942	0	0	0
Egypt	0	0	0	193	0	322	322
Equatorial Guinea	8,845	0	520	0	0	0	0
Estonia	0	0	0	749	0	0	0
Finland	0	0	0	398	0	521	521
France	0	0	16	557	0	4,313	4,313
Gabon	7,654	0	0	0	0	0	0
Germany	0	0	0	4,902	0	2,624	2,624
Guatemala	2,135	0	0	0	0	0	0
India	0	0	0	1,117	0	0	0
Italy	0	0	0	505	0	4,019	4,019
Korea, South	0	0	3	0	0	1,973	1,973
Latvia	0	0	0	2	0	0	0
Lithuania	0	0	0	240	0	2,231	2,231
Malaysia	0	0	0	246	0	0	0
Mexico	183,415	405	141	4,241	0	579	579
Netherlands	0	365	1,367	2,944	0	6,238	6,238
Netherlands Antilles	0	0	0	297	0	274	274
Norway	5,906	0	3,161	3,380	0	4,927	4,927
Oman	1,745	0	0	0	0	0	0
Portugal	0	0	0	0	0	357	357
Russia	13,037	0	0	27,342	0	2,122	2,122
Spain	0	0	35	266	0	1,367	1,367
Sweden	0	0	0	1,883	0	35	35
Syria	0	0	0	892	0	0	0
Trinidad and Tobago	5,025	0	0	1,305	0	0	0
United Kingdom	10,353	0	104	4,368	0	6,677	6,677
Vietnam	3,400	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	105	7,682	0	8,069	8,069
Yemen	0	0	0	0	0	0	0
Other	11,438	0	162	8,122	0	662	662
Total	1,483,760	4,178	38,977	112,857	0	58,097	58,097
Persian Gulf^b	369,908	0	0	399	0	634	634

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	924	11,635	12,559	0	35	0	924	553	97	0	1,574
Algeria	0	20	20	0	0	0	0	553	0	0	553
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	596	596	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	445	0	0	0	445
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	444	3,372	3,816	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	955	955	0	35	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	480	6,692	7,172	0	0	0	479	0	97	0	576
Non OPEC	42,813	51,730	94,543	3,663	0	0	20,839	781	12,336	2,143	36,099
Argentina	0	634	634	0	0	0	79	0	0	0	79
Aruba	0	43	43	0	0	0	200	0	0	503	703
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	312	312	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	85	1,375	1,460	0	0	0	0	0	18	0	18
Brazil	0	160	160	751	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	19,636	2,679	22,315	45	0	0	12,616	618	3,130	1,533	17,897
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	327	327	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	918	918	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	333	333	0	0	0	0	0	211	0	211
Finland	1,884	2,314	4,198	0	0	0	0	0	15	0	15
France	721	7,084	7,805	0	0	0	0	0	88	0	88
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	322	1,165	1,487	0	0	0	0	0	307	0	307
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	2,607	2,607	0	0	0	0	0	0	0	0
Korea, South	0	483	483	0	0	0	41	35	0	0	76
Latvia	0	1,396	1,396	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	199	199	0	0	0	0	0	0	0	0
Mexico	0	688	688	0	0	0	33	0	0	0	33
Netherlands	2,495	7,385	9,880	0	0	0	98	0	0	70	168
Netherlands Antilles	131	1,016	1,147	0	0	0	0	0	0	0	0
Norway	0	276	276	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	442	549	991	0	0	0	0	0	0	0	0
Russia	264	5,212	5,476	0	0	0	216	0	1,608	37	1,861
Spain	319	2,576	2,895	0	0	0	0	0	0	0	0
Sweden	617	1,056	1,673	0	0	0	0	0	24	0	24
Syria	0	0	0	0	0	0	0	0	303	0	303
Trinidad and Tobago	121	2,077	2,198	693	0	0	0	0	0	0	0
United Kingdom	4,535	5,044	9,579	0	0	0	0	0	41	0	41
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	11,241	541	11,782	394	0	0	5,983	128	5,843	0	11,954
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	3,281	3,281	1,780	0	0	1,573	0	748	0	2,321
Total	43,737	63,365	107,102	3,663	35	0	21,763	1,334	12,433	2,143	37,673
Persian Gulf^b	0	955	955	0	35	0	0	0	0	0	0

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	5,051	509	521	815	4,375	5,711
Algeria	0	0	0	0	0	206	0	0	206
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	208	566	774
Indonesia	0	0	0	0	0	0	1	3	4
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	315	0	167	482
Nigeria	0	0	0	0	0	0	606	0	606
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	381	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	74	74
Venezuela	0	0	0	5,051	128	0	0	3,565	3,565
Non OPEC	226	16	0	15,566	1,775	3,454	8,809	38,462	50,725
Argentina	0	0	0	0	0	207	395	147	749
Aruba	0	0	0	150	0	0	158	231	389
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	496	2	498
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	202	202
Brazil	0	0	0	0	93	0	1,576	33	1,609
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	279	129	0	408
Canada	226	16	0	1,220	702	118	2,251	9,524	11,893
Chad	0	0	0	0	0	0	206	112	318
China	0	0	0	45	21	0	0	0	0
Colombia	0	0	0	0	0	0	277	2,870	3,147
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	512	512
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	341	0	341
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	30	0	230	0	230
Korea, South	0	0	0	5,114	193	0	0	0	0
Latvia	0	0	0	0	0	0	0	300	300
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	301	0	0	0	95	95
Mexico	0	0	0	467	0	0	99	4,495	4,594
Netherlands	0	0	0	257	22	0	2	966	968
Netherlands Antilles	0	0	0	0	0	576	0	0	576
Norway	0	0	0	0	0	180	0	0	180
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	290	0	290
Russia	0	0	0	0	0	15	903	10,399	11,317
Spain	0	0	0	0	0	1,333	2	459	1,794
Sweden	0	0	0	0	0	265	0	0	265
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	63	0	0	212	3,736	3,948
United Kingdom	0	0	0	0	0	475	306	0	781
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	6,686	657	6	0	2,956	2,962
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	1,263	57	0	936	1,423	2,359
Total	226	16	0	20,617	2,284	3,975	9,624	42,837	56,436
Persian Gulf^b	0	0	0	0	381	0	0	74	74

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	620	18,232	0	589	192	49	0	78,680	923,990	5,561	518	6,079
Algeria	0	15,885	0	0	0	0	0	32,733	82,676	329	215	544
Angola	0	0	0	0	0	0	0	1,504	72,629	468	10	478
Ecuador	0	0	0	0	0	0	0	1,370	30,919	194	9	203
Indonesia	37	699	0	0	0	0	0	1,185	3,036	12	8	20
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	101,874	670	0	670
Kuwait	0	0	0	435	0	0	0	435	35,014	227	3	230
Libya	102	1,648	0	0	0	0	0	5,892	17,031	73	39	112
Nigeria	140	0	0	0	0	0	0	7,975	168,083	1,053	52	1,106
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	2,404	235,159	1,531	16	1,547
United Arab Emirates	0	0	0	0	0	0	0	74	774	5	0	5
Venezuela	341	0	0	154	192	49	0	25,108	176,795	998	165	1,163
Non OPEC	10,817	2,679	432	2,533	4,313	2,630	50	406,678	1,045,128	4,200	2,676	6,876
Argentina	0	90	0	196	0	7	0	2,766	8,245	36	18	54
Aruba	279	0	0	0	0	0	0	9,334	9,334	0	61	61
Australia	0	651	0	0	0	0	0	651	4,276	24	4	28
Bahamas	0	0	0	0	0	0	0	810	810	0	5	5
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	98	0	0	39	0	5	0	15,688	15,688	0	103	103
Brazil	146	0	3	240	0	0	0	3,504	35,331	209	23	232
Brunei	0	0	0	0	0	0	0	0	356	2	0	2
Cameroon	0	0	0	0	0	0	0	903	1,789	6	6	12
Canada	1,116	328	55	800	4,308	1,193	50	91,953	379,150	1,889	605	2,494
Chad	0	0	0	0	0	0	0	318	15,430	99	2	102
China	0	0	191	0	0	0	0	584	2,422	12	4	16
Colombia	0	0	0	0	0	0	0	4,001	31,912	184	26	210
Congo (Brazzaville)	0	0	0	0	0	0	0	0	11,266	74	0	74
Denmark	0	0	0	0	0	0	0	942	942	0	6	6
Egypt	0	0	0	0	0	0	0	1,433	1,433	0	9	9
Equatorial Guinea	0	0	0	0	0	0	0	520	9,365	58	3	62
Estonia	0	0	0	0	0	0	0	1,293	1,293	0	9	9
Finland	0	0	0	0	0	0	0	5,132	5,132	0	34	34
France	40	104	4	0	0	24	0	13,463	13,463	0	89	89
Gabon	0	0	0	0	0	0	0	0	7,654	50	0	50
Germany	5	0	6	74	0	21	0	9,767	9,767	0	64	64
Guatemala	0	0	0	0	0	0	0	0	2,135	14	0	14
India	0	0	0	0	5	0	0	1,122	1,122	0	7	7
Italy	21	0	0	0	0	37	0	7,494	7,494	0	49	49
Korea, South	903	23	0	0	0	1,320	0	10,088	10,088	0	66	66
Latvia	0	0	0	0	0	0	0	1,698	1,698	0	11	11
Lithuania	0	0	0	0	0	0	0	2,471	2,471	0	16	16
Malaysia	0	0	64	0	0	8	0	913	913	0	6	6
Mexico	5,222	0	0	0	0	0	0	16,370	199,785	1,207	108	1,314
Netherlands	248	0	2	0	0	0	0	22,459	22,459	0	148	148
Netherlands Antilles	0	0	0	0	0	0	0	2,294	2,294	0	15	15
Norway	0	0	0	0	0	0	0	11,924	17,830	39	78	117
Oman	0	0	0	0	0	0	0	0	1,745	11	0	11
Portugal	0	0	0	0	0	0	0	1,638	1,638	0	11	11
Russia	972	1,298	0	0	0	0	0	50,388	63,425	86	332	417
Spain	0	0	0	0	0	0	0	6,357	6,357	0	42	42
Sweden	0	0	0	0	0	1	0	3,881	3,881	0	26	26
Syria	0	0	0	0	0	0	0	1,195	1,195	0	8	8
Trinidad and Tobago	0	0	0	0	0	0	0	8,207	13,232	33	54	87
United Kingdom	152	17	0	0	0	2	0	21,721	32,074	68	143	211
Vietnam	0	0	0	0	0	0	0	0	3,400	22	0	22
Virgin Islands, U.S.	72	168	0	1,169	0	0	0	51,700	51,700	0	340	340
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	1,543	0	107	15	0	12	0	21,696	33,134	75	143	218
Total	11,437	20,911	432	3,122	4,505	2,679	50	485,358	1,969,118	9,762	3,193	12,955
Persian Gulf^b	0	0	0	435	0	0	0	2,913	372,821	2,434	19	2,453

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	26,740	0	1,654	1,194	0	300	300
Algeria	2,123	0	1,474	1,194	0	0	0
Angola	2,982	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	1,045	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	1,000	0	0	0	0	0	0
Nigeria	11,922	0	140	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	3,870	0	0	0	0	300	300
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	3,798	0	40	0	0	0	0
Non OPEC	15,810	0	1,444	2,989	0	9,732	9,732
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	741	741
Brazil	1,401	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	8,618	0	851	1	0	574	574
Chad	952	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	95	95
Equatorial Guinea	545	0	260	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	911	911
Gabon	351	0	0	0	0	0	0
Germany	0	0	0	382	0	150	150
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	1,051	1,051
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	530	530
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	200	0	0	157	157
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,050	0	133	330	0	1,238	1,238
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	356	356
Russia	791	0	0	1,330	0	297	297
Spain	0	0	0	0	0	494	494
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	335	0	0	0
United Kingdom	0	0	0	0	0	927	927
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	389	0	2,026	2,026
Yemen	0	0	0	0	0	0	0
Other	2,102	0	0	222	0	185	185
Total	42,550	0	3,098	4,183	0	10,032	10,032
Persian Gulf^b	4,915	0	0	0	0	300	300

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	188	2,098	2,286	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	188	883	1,071	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	283	283	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	932	932	0	0	0	0	0	0	0	0
Non OPEC	10,189	10,695	20,884	691	0	0	3,161	36	1,196	161	4,554
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	201	201	0	0	0	0	0	0	0	0
Brazil	0	0	0	282	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,656	0	3,656	3	0	0	1,868	36	343	161	2,408
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	64	64	0	0	0	0	0	0	0	0
Finland	697	1,874	2,571	0	0	0	0	0	0	0	0
France	163	1,761	1,924	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	7	7	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	322	322	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	1,089	2,926	4,015	0	0	0	98	0	0	0	98
Netherlands Antilles	0	181	181	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	34	34	0	0	0	0	0	0	0	0
Russia	0	693	693	0	0	0	0	0	0	0	0
Spain	174	537	711	0	0	0	0	0	0	0	0
Sweden	300	0	300	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	158	0	0	0	0	0	0	0
United Kingdom	1,505	1,122	2,627	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,605	165	2,770	99	0	0	1,195	0	853	0	2,048
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	808	808	149	0	0	0	0	0	0	0
Total	10,377	12,793	23,170	691	0	0	3,161	36	1,196	161	4,554
Persian Gulf^b	0	283	283	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	1,271	0	0	0	314	314
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,271	0	0	0	314	314
Non OPEC	7	4	0	1,652	44	818	751	4,594	6,163
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	7	4	0	405	44	11	160	1,654	1,825
Chad	0	0	0	0	0	0	34	0	34
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	46	986	1,032
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	150	150
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	1	1
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	90	0	0	90
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	100	0	100
Russia	0	0	0	0	0	0	411	412	823
Spain	0	0	0	0	0	630	0	419	1,049
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	617	617
United Kingdom	0	0	0	0	0	87	0	0	87
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,247	0	0	0	355	355
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	7	4	0	2,923	44	818	751	4,908	6,477
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	26	6	0	0	7,051	33,791	863	227	1,090
Algeria	0	0	0	0	0	0	0	2,668	4,791	68	86	155
Angola	0	0	0	0	0	0	0	0	2,982	96	0	96
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	1,045	34	0	34
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	1,000	32	0	32
Nigeria	0	0	0	0	0	0	0	1,211	13,133	385	39	424
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	583	4,453	125	19	144
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	26	6	0	0	2,589	6,387	123	84	206
Non OPEC	162	6	52	27	492	162	1	49,066	64,876	510	1,583	2,093
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	70	0	0	0	0	0	0	1,012	1,012	0	33	33
Brazil	0	0	0	0	0	0	0	282	1,683	45	9	54
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	92	6	5	27	492	157	1	10,558	19,176	278	341	619
Chad	0	0	0	0	0	0	0	34	986	31	1	32
China	0	0	34	0	0	0	0	34	34	0	1	1
Colombia	0	0	0	0	0	0	0	1,032	1,032	0	33	33
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	95	95	0	3	3
Equatorial Guinea	0	0	0	0	0	0	0	260	805	18	8	26
Estonia	0	0	0	0	0	0	0	64	64	0	2	2
Finland	0	0	0	0	0	0	0	2,571	2,571	0	83	83
France	0	0	0	0	0	1	0	2,836	2,836	0	91	91
Gabon	0	0	0	0	0	0	0	0	351	11	0	11
Germany	0	0	0	0	0	3	0	542	542	0	17	17
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	1	0	1,374	1,374	0	44	44
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	150	150	0	5	5
Lithuania	0	0	0	0	0	0	0	530	530	0	17	17
Malaysia	0	0	2	0	0	0	0	2	2	0	0	0
Mexico	0	0	0	0	0	0	0	1	1	0	0	0
Netherlands	0	0	0	0	0	0	0	4,470	4,470	0	144	144
Netherlands Antilles	0	0	0	0	0	0	0	181	181	0	6	6
Norway	0	0	0	0	0	0	0	1,791	2,841	34	58	92
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	490	490	0	16	16
Russia	0	0	0	0	0	0	0	3,143	3,934	26	101	127
Spain	0	0	0	0	0	0	0	2,254	2,254	0	73	73
Sweden	0	0	0	0	0	0	0	300	300	0	10	10
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,110	1,110	0	36	36
United Kingdom	0	0	0	0	0	0	0	3,641	3,641	0	117	117
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	8,934	8,934	0	288	288
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	11	0	0	0	0	1,375	3,477	68	44	112
Total	162	6	52	53	498	162	1	56,117	98,667	1,373	1,810	3,183
Persian Gulf^b	0	0	0	0	0	0	0	583	5,498	159	19	177

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	11,415	0	0	0	0	0	0
Algeria	4,699	0	0	0	0	0	0
Angola	68	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	522	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,627	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	499	0	0	0	0	0	0
Non OPEC	33,805	39	1,644	180	0	4	4
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	180	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	682	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	33,116	39	1,644	0	0	4	4
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	7	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Total	45,220	39	1,644	180	0	4	4
Persian Gulf^b	6,149	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	6	0	0	235	30	0	6	271
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	6	0	0	235	30	0	6	271
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	6	0	0	235	30	0	6	271
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	2	0	0	28	0	67	109	176
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	2	0	0	28	0	67	109	176
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	2	0	0	28	0	67	109	176
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	11,415	368	0	368
Algeria	0	0	0	0	0	0	0	0	4,699	152	0	152
Angola	0	0	0	0	0	0	0	0	68	2	0	2
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	522	17	0	17
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	5,627	182	0	182
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	499	16	0	16
Non OPEC	98	49	5	388	255	82	5	3,232	37,037	1,090	104	1,195
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	180	180	0	6	6
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	682	22	0	22
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	98	49	5	388	255	81	5	3,051	36,167	1,068	98	1,167
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	7	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	1	0	1	1	0	0	0
Total	98	49	5	388	255	82	5	3,232	48,452	1,459	104	1,563
Persian Gulf^b	0	0	0	0	0	0	0	0	6,149	198	0	198

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	110,584	719	240	2,159	0	0	0
Algeria	6,807	0	240	0	0	0	0
Angola	8,996	0	0	375	0	0	0
Ecuador	364	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	11,950	0	0	0	0	0	0
Kuwait	7,507	0	0	0	0	0	0
Libya	1,966	0	0	471	0	0	0
Nigeria	14,451	125	0	692	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	30,899	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	27,644	594	0	621	0	0	0
Non OPEC	56,395	300	855	14,716	0	1,005	1,005
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	2,156	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	953	0	0	0
Brazil	4,526	0	0	177	0	41	41
Brunei	0	0	0	0	0	0	0
Cameroon	301	0	0	0	0	0	0
Canada	3,687	0	0	37	0	0	0
Chad	827	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	3,891	0	0	0	0	0	0
Congo (Brazzaville)	989	0	0	0	0	0	0
Denmark	0	0	0	366	0	0	0
Egypt	0	0	0	0	0	227	227
Equatorial Guinea	2,332	0	0	0	0	0	0
Estonia	0	0	0	606	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	113	0	0	0
Gabon	563	0	0	0	0	0	0
Germany	0	0	0	390	0	0	0
Guatemala	442	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	124	0	0	0
Mexico	34,596	170	0	685	0	0	0
Netherlands	0	130	9	60	0	318	318
Netherlands Antilles	0	0	0	0	0	0	0
Norway	481	0	725	333	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	2,149	0	0	3,817	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	139	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	76	0	0	0	0	0	0
United Kingdom	1,493	0	16	1,387	0	419	419
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	105	550	0	0	0
Yemen	0	0	0	0	0	0	0
Other	42	0	0	2,823	0	0	0
Total	166,979	1,019	1,095	16,875	0	1,005	1,005
Persian Gulf^b	50,356	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	540	540	0	35	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	35	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	540	540	0	0	0	0	0	0	0	0
Non OPEC	0	2,271	2,271	119	0	0	249	0	0	0	249
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	67	67	0	0	0	0	0	0	0	0
Brazil	0	22	22	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	240	240	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	336	336	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	77	77	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	413	413	0	0	0	33	0	0	0	33
Netherlands	0	517	517	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	216	0	0	0	216
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	336	336	0	0	0	0	0	0	0	0
United Kingdom	0	188	188	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	75	75	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	119	0	0	0	0	0	0	0
Total	0	2,811	2,811	119	35	0	249	0	0	0	249
Persian Gulf^b	0	0	0	0	35	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	163	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	163	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	18	265	195	499	2,973	3,667
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	101	101
Brazil	0	0	0	0	14	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	42	0	329	0	329
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	30	0	0	0	0
Korea, South	0	0	0	0	105	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	18	0	0	0	1,133	1,133
Netherlands	0	0	0	0	0	0	0	68	68
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	170	1,323	1,493
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	335	335
United Kingdom	0	0	0	0	0	195	0	0	195
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	74	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	13	13
Total	0	0	0	18	428	195	499	2,973	3,667
Persian Gulf^b	0	0	0	0	163	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	37	2,289	0	19	0	0	0	6,201	116,785	3,567	200	3,767
Algeria	0	2,289	0	0	0	0	0	2,529	9,336	220	82	301
Angola	0	0	0	0	0	0	0	375	9,371	290	12	302
Ecuador	0	0	0	0	0	0	0	0	364	12	0	12
Indonesia	37	0	0	0	0	0	0	37	37	0	1	1
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	11,950	385	0	385
Kuwait	0	0	0	0	0	0	0	0	7,507	242	0	242
Libya	0	0	0	0	0	0	0	471	2,437	63	15	79
Nigeria	0	0	0	0	0	0	0	817	15,268	466	26	493
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	198	31,097	997	6	1,003
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	19	0	0	0	1,774	29,418	892	57	949
Non OPEC	1,241	940	19	39	1	412	0	26,120	82,515	1,819	843	2,662
Argentina	0	29	0	0	0	0	0	29	29	0	1	1
Aruba	0	0	0	0	0	0	0	2,156	2,156	0	70	70
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	39	0	1	0	1,161	1,161	0	37	37
Brazil	0	0	0	0	0	0	0	254	4,780	146	8	154
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	301	10	0	10
Canada	3	0	0	0	0	0	0	411	4,098	119	13	132
Chad	0	0	0	0	0	0	0	0	827	27	0	27
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	3,891	126	0	126
Congo (Brazzaville)	0	0	0	0	0	0	0	0	989	32	0	32
Denmark	0	0	0	0	0	0	0	366	366	0	12	12
Egypt	0	0	0	0	0	0	0	467	467	0	15	15
Equatorial Guinea	0	0	0	0	0	0	0	0	2,332	75	0	75
Estonia	0	0	0	0	0	0	0	606	606	0	20	20
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	33	0	0	0	0	0	482	482	0	16	16
Gabon	0	0	0	0	0	0	0	0	563	18	0	18
Germany	0	0	0	0	0	3	0	393	393	0	13	13
Guatemala	0	0	0	0	0	0	0	0	442	14	0	14
India	0	0	0	0	1	0	0	1	1	0	0	0
Italy	0	0	0	0	0	1	0	108	108	0	3	3
Korea, South	313	0	0	0	0	399	0	817	817	0	26	26
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	8	0	0	8	0	140	140	0	5	5
Mexico	479	0	0	0	0	0	0	2,931	37,527	1,116	95	1,211
Netherlands	179	0	0	0	0	0	0	1,281	1,281	0	41	41
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	1,058	1,539	16	34	50
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	104	861	0	0	0	0	0	6,491	8,640	69	209	279
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	139	139	0	4	4
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	671	747	2	22	24
United Kingdom	0	17	0	0	0	0	0	2,222	3,715	48	72	120
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	72	0	0	0	0	0	0	876	876	0	28	28
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	91	0	11	0	0	0	0	3,060	3,102	1	99	100
Total	1,278	3,229	19	58	1	412	0	32,321	199,300	5,386	1,043	6,429
Persian Gulf^b	0	0	0	0	0	0	0	198	50,554	1,624	6	1,631

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	8,329	0	453	0	0	0	0
Canada	8,329	0	453	0	0	0	0
Other	0	0	0	0	0	0	0
Total	8,329	0	453	0	0	0	0
PAD District 5							
OPEC	21,276	0	45	384	0	0	0
Algeria	0	0	0	384	0	0	0
Angola	2,342	0	0	0	0	0	0
Ecuador	4,645	0	0	0	0	0	0
Indonesia	539	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	5,071	0	0	0	0	0	0
Kuwait	137	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	45	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	8,542	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	15,026	0	58	1,594	0	827	827
Argentina	695	0	0	0	0	0	0
Aruba	0	0	0	276	0	0	0
Australia	300	0	0	0	0	0	0
Brazil	3,250	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Canada	3,287	0	58	0	0	31	31
China	702	0	0	0	0	0	0
Colombia	3,697	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	596	596
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	200	200
Netherlands Antilles	0	0	0	0	0	0	0
Oman	367	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	441	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	738	0	0	0
Other	2,287	0	0	580	0	0	0
Total	36,302	0	103	1,978	0	827	827
Persian Gulf^b	13,750	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	312	3	0	2	317
Canada	0	0	0	0	0	0	312	3	0	2	317
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	312	3	0	2	317
PAD District 5											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	1,007	1,007	50	0	0	358	0	0	87	445
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	337	337	0	0	0	27	0	0	87	114
China	0	327	327	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	290	0	0	0	290
Korea, South	0	183	183	0	0	0	41	0	0	0	41
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	160	160	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	50	0	0	0	0	0	0	0
Total	0	1,007	1,007	50	0	0	358	0	0	87	445
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	1,393	0	0	0	526	526
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	5	0	0	0	81	81
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	334	0	0	0	0	0
Korea, South	0	0	0	836	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	95	95
Mexico	0	0	0	218	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	342	342
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	8	8
Total	0	0	0	1,393	0	0	0	526	526
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	66	0	2	838	9,167	269	27	296
Canada	0	0	0	0	66	0	2	838	9,167	269	27	296
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	66	0	2	838	9,167	269	27	296
PAD District 5												
OPEC	0	0	0	0	0	0	0	429	21,705	686	14	700
Algeria	0	0	0	0	0	0	0	384	384	0	12	12
Angola	0	0	0	0	0	0	0	0	2,342	76	0	76
Ecuador	0	0	0	0	0	0	0	0	4,645	150	0	150
Indonesia	0	0	0	0	0	0	0	0	539	17	0	17
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	5,071	164	0	164
Kuwait	0	0	0	0	0	0	0	0	137	4	0	4
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	45	45	0	1	1
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	8,542	276	0	276
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	269	0	38	37	152	0	1	6,397	21,423	485	206	691
Argentina	0	0	0	0	0	0	0	0	695	22	0	22
Aruba	0	0	0	0	0	0	0	276	276	0	9	9
Australia	0	0	0	0	0	0	0	0	300	10	0	10
Brazil	0	0	0	0	0	0	0	0	3,250	105	0	105
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	37	152	0	1	816	4,103	106	26	132
China	0	0	38	0	0	0	0	365	1,067	23	12	34
Colombia	0	0	0	0	0	0	0	0	3,697	119	0	119
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	624	624	0	20	20
Korea, South	0	0	0	0	0	0	0	1,656	1,656	0	53	53
Malaysia	0	0	0	0	0	0	0	95	95	0	3	3
Mexico	0	0	0	0	0	0	0	218	218	0	7	7
Netherlands	0	0	0	0	0	0	0	200	200	0	6	6
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	367	12	0	12
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	269	0	0	0	0	0	0	611	611	0	20	20
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	160	160	0	5	5
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	441	14	0	14
Virgin Islands, U.S.	0	0	0	0	0	0	0	738	738	0	24	24
Other	0	0	0	0	0	0	0	638	2,925	74	21	94
Total	269	0	38	37	152	0	1	6,826	43,128	1,171	220	1,391
Persian Gulf^b	0	0	0	0	0	0	0	0	13,750	444	0	444

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	138,268	340	6,036	7,015	0	364	364
Algeria	5,683	0	5,605	6,648	0	0	0
Angola	14,379	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	1,045	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	4,731	0	0	0	0	0	0
Nigeria	67,785	0	215	367	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	25,802	0	0	0	0	300	300
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	18,843	340	216	0	0	64	64
Non OPEC	80,625	0	8,560	17,159	0	46,612	46,612
Argentina	0	0	0	216	0	0	0
Aruba	0	0	0	22	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	445	0	3,794	3,794
Brazil	6,013	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	267	0	0	0
Canada	35,793	0	5,415	83	0	4,534	4,534
Chad	11,048	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	2,227	0	0	262	0	0	0
Congo (Brazzaville)	4,940	0	0	0	0	0	0
Denmark	0	0	0	430	0	0	0
Egypt	0	0	0	193	0	95	95
Equatorial Guinea	1,090	0	520	0	0	0	0
Estonia	0	0	0	142	0	0	0
Finland	0	0	0	355	0	521	521
France	0	0	0	296	0	3,290	3,290
Gabon	7,091	0	0	0	0	0	0
Germany	0	0	0	2,919	0	2,512	2,512
Guatemala	100	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	233	0	3,742	3,742
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	2,231	2,231
Malaysia	0	0	0	0	0	0	0
Mexico	2,830	0	0	0	0	439	439
Netherlands	0	0	1,170	397	0	4,306	4,306
Netherlands Antilles	0	0	0	0	0	0	0
Norway	2,322	0	1,420	1,067	0	4,927	4,927
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	357	357
Russia	2,285	0	0	4,900	0	1,182	1,182
Spain	0	0	35	0	0	1,165	1,165
Sweden	0	0	0	564	0	35	35
Syria	0	0	0	597	0	0	0
Trinidad and Tobago	0	0	0	335	0	0	0
United Kingdom	685	0	0	0	0	5,366	5,366
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,873	0	7,931	7,931
Yemen	0	0	0	0	0	0	0
Other	4,201	0	0	1,563	0	185	185
Total	218,893	340	14,596	24,174	0	46,976	46,976
Persian Gulf^b	26,847	0	0	0	0	300	300

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	924	10,034	10,958	0	0	0	924	553	97	0	1,574
Algeria	0	20	20	0	0	0	0	553	0	0	553
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	596	596	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	445	0	0	0	445
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	444	3,352	3,796	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	629	629	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	480	5,437	5,917	0	0	0	479	0	97	0	576
Non OPEC	42,176	39,588	81,764	2,447	0	0	18,112	307	9,750	1,979	30,148
Argentina	0	446	446	0	0	0	79	0	0	0	79
Aruba	0	0	0	0	0	0	200	0	0	503	703
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	85	1,098	1,183	0	0	0	0	0	7	0	7
Brazil	0	0	0	661	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	19,636	910	20,546	8	0	0	11,053	179	3,089	1,406	15,727
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	252	252	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	333	333	0	0	0	0	0	0	0	0
Finland	1,884	2,314	4,198	0	0	0	0	0	0	0	0
France	721	6,395	7,116	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	322	1,010	1,332	0	0	0	0	0	279	0	279
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	2,509	2,509	0	0	0	0	0	0	0	0
Korea, South	0	50	50	0	0	0	0	0	0	0	0
Latvia	0	1,396	1,396	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	1,858	5,731	7,589	0	0	0	98	0	0	70	168
Netherlands Antilles	131	467	598	0	0	0	0	0	0	0	0
Norway	0	276	276	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	442	545	987	0	0	0	0	0	0	0	0
Russia	264	4,304	4,568	0	0	0	0	0	527	0	527
Spain	319	2,492	2,811	0	0	0	0	0	0	0	0
Sweden	617	749	1,366	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	121	1,655	1,776	597	0	0	0	0	0	0	0
United Kingdom	4,535	4,160	8,695	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	11,241	466	11,707	394	0	0	5,983	128	5,843	0	11,954
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	2,030	2,030	787	0	0	699	0	5	0	704
Total	43,100	49,622	92,722	2,447	0	0	19,036	860	9,847	1,979	31,722
Persian Gulf^b	0	629	629	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	4,944	0	0	607	3,638	4,245
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	70	70
Indonesia	0	0	0	0	0	0	1	3	4
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	606	0	606
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	4,944	0	0	0	3,565	3,565
Non OPEC	225	11	0	8,487	406	3,064	5,702	21,226	29,992
Argentina	0	0	0	0	0	205	395	147	747
Aruba	0	0	0	150	0	0	109	231	340
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	496	2	498
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	1,576	33	1,609
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	279	129	0	408
Canada	225	11	0	1,178	406	118	1,097	8,914	10,129
Chad	0	0	0	0	0	0	206	112	318
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	277	2,870	3,147
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	285	285
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	232	0	232
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	300	300
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	153	0	0	0	332	332
Netherlands	0	0	0	257	0	0	2	830	832
Netherlands Antilles	0	0	0	0	0	576	0	0	576
Norway	0	0	0	0	0	180	0	0	180
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	100	0	100
Russia	0	0	0	0	0	15	411	507	933
Spain	0	0	0	0	0	1,333	2	459	1,794
Sweden	0	0	0	0	0	265	0	0	265
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	63	0	0	0	3,401	3,401
United Kingdom	0	0	0	0	0	87	50	0	137
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	6,686	0	6	0	2,767	2,773
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	620	36	656
Total	225	11	0	13,431	406	3,064	6,309	24,864	34,237
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	140	0	0	54	190	0	0	35,860	174,128	910	236	1,146
Algeria	0	0	0	0	0	0	0	12,826	18,509	37	84	122
Angola	0	0	0	0	0	0	0	0	14,379	95	0	95
Ecuador	0	0	0	0	0	0	0	666	666	0	4	4
Indonesia	0	0	0	0	0	0	0	449	449	0	3	3
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	1,045	7	0	7
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	4,731	31	0	31
Nigeria	140	0	0	0	0	0	0	5,124	72,909	446	34	480
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	929	26,731	170	6	176
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	54	190	0	0	15,866	34,709	124	104	228
Non OPEC	670	33	128	1,273	2,427	595	4	230,941	311,566	530	1,519	2,050
Argentina	0	0	0	0	0	0	0	1,488	1,488	0	10	10
Aruba	0	0	0	0	0	0	0	1,215	1,215	0	8	8
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	498	498	0	3	3
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	70	0	0	0	0	0	0	5,499	5,499	0	36	36
Brazil	50	0	3	0	0	0	0	2,323	8,336	40	15	55
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	675	675	0	4	4
Canada	550	33	24	103	2,427	579	4	61,982	97,775	235	408	643
Chad	0	0	0	0	0	0	0	318	11,366	73	2	75
China	0	0	35	0	0	0	0	35	35	0	0	0
Colombia	0	0	0	0	0	0	0	3,409	5,636	15	22	37
Congo (Brazzaville)	0	0	0	0	0	0	0	0	4,940	33	0	33
Denmark	0	0	0	0	0	0	0	430	430	0	3	3
Egypt	0	0	0	0	0	0	0	540	540	0	4	4
Equatorial Guinea	0	0	0	0	0	0	0	520	1,610	7	3	11
Estonia	0	0	0	0	0	0	0	475	475	0	3	3
Finland	0	0	0	0	0	0	0	5,074	5,074	0	33	33
France	0	0	0	0	0	9	0	10,996	10,996	0	72	72
Gabon	0	0	0	0	0	0	0	0	7,091	47	0	47
Germany	0	0	5	1	0	6	0	7,286	7,286	0	48	48
Guatemala	0	0	0	0	0	0	0	0	100	1	0	1
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	1	0	6,485	6,485	0	43	43
Korea, South	0	0	0	0	0	0	0	50	50	0	0	0
Latvia	0	0	0	0	0	0	0	1,696	1,696	0	11	11
Lithuania	0	0	0	0	0	0	0	2,231	2,231	0	15	15
Malaysia	0	0	4	0	0	0	0	4	4	0	0	0
Mexico	0	0	0	0	0	0	0	924	3,754	19	6	25
Netherlands	0	0	2	0	0	0	0	14,721	14,721	0	97	97
Netherlands Antilles	0	0	0	0	0	0	0	1,174	1,174	0	8	8
Norway	0	0	0	0	0	0	0	7,870	10,192	15	52	67
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	1,444	1,444	0	10	10
Russia	0	0	0	0	0	0	0	12,110	14,395	15	80	95
Spain	0	0	0	0	0	0	0	5,805	5,805	0	38	38
Sweden	0	0	0	0	0	0	0	2,230	2,230	0	15	15
Syria	0	0	0	0	0	0	0	597	597	0	4	4
Trinidad and Tobago	0	0	0	0	0	0	0	6,172	6,172	0	41	41
United Kingdom	0	0	0	0	0	0	0	14,198	14,883	5	93	98
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,169	0	0	0	44,487	44,487	0	293	293
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	55	0	0	0	0	5,980	10,181	28	39	67
Total	810	33	128	1,327	2,617	595	4	266,801	485,694	1,440	1,755	3,195
Persian Gulf^b	0	0	0	0	0	0	0	929	27,776	177	6	183

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008

(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	51,196	0	0	0	0	0	0
Algeria	10,369	0	0	0	0	0	0
Angola	6,263	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	2,240	0	0	0	0	0	0
Kuwait	2,324	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	1,049	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	27,297	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,654	0	0	0	0	0	0
Non OPEC	176,150	108	15,615	1,747	0	129	129
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	180	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	878	0	0	0
Brazil	1,934	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	171,788	108	15,615	164	0	129	129
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	449	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	1,972	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	7	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	525	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Total	227,346	108	15,615	1,747	0	129	129
Persian Gulf^b	31,861	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	24	24	37	0	0	619	325	14	26	984
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	24	24	37	0	0	619	325	14	26	984
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	24	24	37	0	0	619	325	14	26	984
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	1	5	0	0	154	0	466	389	855
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	1	5	0	0	154	0	466	389	855
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	1	5	0	0	154	0	466	389	855
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	51,196	337	0	337
Algeria	0	0	0	0	0	0	0	0	10,369	68	0	68
Angola	0	0	0	0	0	0	0	0	6,263	41	0	41
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	2,240	15	0	15
Kuwait	0	0	0	0	0	0	0	0	2,324	15	0	15
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	1,049	7	0	7
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	27,297	180	0	180
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	1,654	11	0	11
Non OPEC	410	295	31	545	677	619	41	22,281	198,431	1,159	147	1,305
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	180	180	0	1	1
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	878	878	0	6	6
Brazil	0	0	0	0	0	0	0	0	1,934	13	0	13
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	410	295	31	545	677	613	41	20,692	192,480	1,130	136	1,266
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	449	3	0	3
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	1	0	1	1	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	1	0	1	1	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	1,972	13	0	13
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	7	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	525	525	0	3	3
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	1	0	1	1	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	3	0	3	3	0	0	0
Total	410	295	31	545	677	619	41	22,281	249,627	1,496	147	1,642
Persian Gulf^b	0	0	0	0	0	0	0	0	31,861	210	0	210

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	539,151	2,960	2,652	10,948	0	583	583
Algeria	33,891	0	1,130	160	0	0	0
Angola	42,128	0	0	1,504	0	0	0
Ecuador	4,972	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	68,399	0	0	0	0	0	0
Kuwait	30,132	0	0	0	0	0	0
Libya	5,412	0	0	3,660	0	0	0
Nigeria	88,551	520	537	1,729	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	135,581	0	0	399	0	334	334
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	130,085	2,440	985	3,496	0	249	249
Non OPEC	280,699	770	2,652	69,203	0	7,217	7,217
Argentina	263	0	186	0	0	609	609
Aruba	0	0	0	6,806	0	225	225
Australia	2,151	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	8,677	0	72	72
Brazil	15,588	0	0	177	0	325	325
Brunei	0	0	0	0	0	0	0
Cameroon	886	0	0	0	0	0	0
Canada	18,191	0	0	224	0	0	0
Chad	4,064	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	15,769	0	0	592	0	0	0
Congo (Brazzaville)	5,877	0	0	0	0	0	0
Denmark	0	0	0	366	0	0	0
Egypt	0	0	0	0	0	227	227
Equatorial Guinea	7,755	0	0	0	0	0	0
Estonia	0	0	0	607	0	0	0
Finland	0	0	0	43	0	0	0
France	0	0	16	261	0	1,023	1,023
Gabon	563	0	0	0	0	0	0
Germany	0	0	0	1,983	0	112	112
Guatemala	2,035	0	0	0	0	0	0
India	0	0	0	1,117	0	0	0
Italy	0	0	0	272	0	277	277
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	2	0	0	0
Lithuania	0	0	0	240	0	0	0
Malaysia	0	0	0	246	0	0	0
Mexico	177,812	405	141	4,241	0	140	140
Netherlands	0	365	197	2,547	0	934	934
Netherlands Antilles	0	0	0	297	0	274	274
Norway	2,078	0	1,741	2,313	0	0	0
Oman	519	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	8,152	0	0	21,264	0	940	940
Spain	0	0	0	232	0	202	202
Sweden	0	0	0	943	0	0	0
Syria	0	0	0	295	0	0	0
Trinidad and Tobago	5,025	0	0	840	0	0	0
United Kingdom	9,668	0	104	4,368	0	1,311	1,311
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	105	3,866	0	138	138
Yemen	0	0	0	0	0	0	0
Other	4,303	0	162	6,384	0	408	408
Total	819,850	3,730	5,304	80,151	0	7,800	7,800
Persian Gulf^b	234,112	0	0	399	0	334	334

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	1,275	1,275	0	35	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	20	20	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	35	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	1,255	1,255	0	0	0	0	0	0	0	0
Non OPEC	0	8,617	8,617	841	0	0	249	0	2,545	0	2,794
Argentina	0	188	188	0	0	0	0	0	0	0	0
Aruba	0	43	43	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	312	312	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	158	158	0	0	0	0	0	11	0	11
Brazil	0	160	160	90	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	666	666	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	211	0	211
Finland	0	0	0	0	0	0	0	0	15	0	15
France	0	689	689	0	0	0	0	0	88	0	88
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	155	155	0	0	0	0	0	28	0	28
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	98	98	0	0	0	0	0	0	0	0
Korea, South	0	129	129	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	688	688	0	0	0	33	0	0	0	33
Netherlands	0	1,654	1,654	0	0	0	0	0	0	0	0
Netherlands Antilles	0	549	549	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	4	4	0	0	0	0	0	0	0	0
Russia	0	908	908	0	0	0	216	0	1,081	0	1,297
Spain	0	84	84	0	0	0	0	0	0	0	0
Sweden	0	307	307	0	0	0	0	0	24	0	24
Syria	0	0	0	0	0	0	0	0	303	0	303
Trinidad and Tobago	0	422	422	0	0	0	0	0	0	0	0
United Kingdom	0	884	884	0	0	0	0	0	41	0	41
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	75	75	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	444	444	751	0	0	0	0	743	0	743
Total	0	9,892	9,892	841	35	0	249	0	2,545	0	2,794
Persian Gulf^b	0	0	0	0	35	0	0	0	0	0	0

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	72	509	521	0	329	850
Algeria	0	0	0	0	0	206	0	0	206
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	88	88
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	315	0	167	482
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	381	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	74	74
Venezuela	0	0	0	72	128	0	0	0	0
Non OPEC	0	0	0	96	1,140	390	2,150	14,083	16,623
Argentina	0	0	0	0	0	2	0	0	2
Aruba	0	0	0	0	0	0	49	0	49
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	202	202
Brazil	0	0	0	0	93	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	142	0	496	0	496
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	21	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	227	227
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	109	0	109
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	30	0	230	0	230
Korea, South	0	0	0	0	193	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	96	0	0	0	2,731	2,731
Netherlands	0	0	0	0	22	0	0	136	136
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	190	0	190
Russia	0	0	0	0	0	0	492	9,892	10,384
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	212	335	547
United Kingdom	0	0	0	0	0	388	256	0	644
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	582	0	0	189	189
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	57	0	116	371	487
Total	0	0	0	168	1,649	911	2,150	14,412	17,473
Persian Gulf^b	0	0	0	0	381	0	0	74	74

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	480	18,232	0	535	0	49	0	39,180	578,331	3,547	258	3,805
Algeria	0	15,885	0	0	0	0	0	17,381	51,272	223	114	337
Angola	0	0	0	0	0	0	0	1,504	43,632	277	10	287
Ecuador	0	0	0	0	0	0	0	88	5,060	33	1	33
Indonesia	37	699	0	0	0	0	0	736	736	0	5	5
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	68,399	450	0	450
Kuwait	0	0	0	435	0	0	0	435	30,567	198	3	201
Libya	102	1,648	0	0	0	0	0	5,892	11,304	36	39	74
Nigeria	0	0	0	0	0	0	0	2,806	91,357	583	18	601
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,149	136,730	892	8	900
United Arab Emirates	0	0	0	0	0	0	0	74	74	0	0	0
Venezuela	341	0	0	100	0	49	0	9,115	139,200	856	60	916
Non OPEC	9,322	2,351	196	563	5	1,410	0	123,857	404,556	1,847	815	2,662
Argentina	0	90	0	196	0	7	0	1,278	1,541	2	8	10
Aruba	279	0	0	0	0	0	0	7,402	7,402	0	49	49
Australia	0	651	0	0	0	0	0	651	2,802	14	4	18
Bahamas	0	0	0	0	0	0	0	312	312	0	2	2
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	28	0	0	39	0	5	0	9,192	9,192	0	60	60
Brazil	96	0	0	240	0	0	0	1,181	16,769	103	8	110
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	886	6	0	6
Canada	156	0	0	0	0	0	0	1,018	19,209	120	7	126
Chad	0	0	0	0	0	0	0	0	4,064	27	0	27
China	0	0	80	0	0	0	0	101	101	0	1	1
Colombia	0	0	0	0	0	0	0	592	16,361	104	4	108
Congo (Brazzaville)	0	0	0	0	0	0	0	0	5,877	39	0	39
Denmark	0	0	0	0	0	0	0	366	366	0	2	2
Egypt	0	0	0	0	0	0	0	893	893	0	6	6
Equatorial Guinea	0	0	0	0	0	0	0	0	7,755	51	0	51
Estonia	0	0	0	0	0	0	0	818	818	0	5	5
Finland	0	0	0	0	0	0	0	58	58	0	0	0
France	40	104	4	0	0	14	0	2,466	2,466	0	16	16
Gabon	0	0	0	0	0	0	0	0	563	4	0	4
Germany	5	0	1	73	0	14	0	2,480	2,480	0	16	16
Guatemala	0	0	0	0	0	0	0	0	2,035	13	0	13
India	0	0	0	0	5	0	0	1,122	1,122	0	7	7
Italy	21	0	0	0	0	36	0	1,009	1,009	0	7	7
Korea, South	757	23	0	0	0	1,319	0	2,421	2,421	0	16	16
Latvia	0	0	0	0	0	0	0	2	2	0	0	0
Lithuania	0	0	0	0	0	0	0	240	240	0	2	2
Malaysia	0	0	60	0	0	8	0	314	314	0	2	2
Mexico	5,222	0	0	0	0	0	0	13,697	191,509	1,170	90	1,260
Netherlands	248	0	0	0	0	0	0	6,103	6,103	0	40	40
Netherlands Antilles	0	0	0	0	0	0	0	1,120	1,120	0	7	7
Norway	0	0	0	0	0	0	0	4,054	6,132	14	27	40
Oman	0	0	0	0	0	0	0	0	519	3	0	3
Portugal	0	0	0	0	0	0	0	194	194	0	1	1
Russia	972	1,298	0	0	0	0	0	37,063	45,215	54	244	297
Spain	0	0	0	0	0	0	0	518	518	0	3	3
Sweden	0	0	0	0	0	0	0	1,274	1,274	0	8	8
Syria	0	0	0	0	0	0	0	598	598	0	4	4
Trinidad and Tobago	0	0	0	0	0	0	0	1,809	6,834	33	12	45
United Kingdom	152	17	0	0	0	0	0	7,521	17,189	64	49	113
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	72	168	0	0	0	0	0	5,195	5,195	0	34	34
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	1,274	0	51	15	0	7	0	10,795	15,098	28	71	99
Total	9,802	20,583	196	1,098	5	1,459	0	163,037	982,887	5,394	1,073	6,466
Persian Gulf^b	0	0	0	435	0	0	0	1,658	235,770	1,540	11	1,551

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	41,199	0	2,773	7	0	0	0
Canada	41,199	0	2,773	7	0	0	0
Other	0	0	0	0	0	0	0
Total	41,199	0	2,773	7	0	0	0
PAD District 5							
OPEC	116,695	0	135	2,526	0	0	0
Algeria	0	0	0	2,526	0	0	0
Angola	8,355	0	0	0	0	0	0
Ecuador	24,577	0	0	0	0	0	0
Indonesia	1,851	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	30,190	0	0	0	0	0	0
Kuwait	2,123	0	0	0	0	0	0
Libya	996	0	0	0	0	0	0
Nigeria	2,723	0	45	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	44,075	0	0	0	0	0	0
United Arab Emirates	700	0	0	0	0	0	0
Venezuela	1,105	0	90	0	0	0	0
Non OPEC	59,777	0	554	4,252	0	3,192	3,192
Argentina	5,216	0	0	0	0	0	0
Aruba	0	0	0	537	0	0	0
Australia	1,474	0	0	0	0	0	0
Brazil	8,292	0	0	0	0	0	0
Brunei	356	0	0	0	0	0	0
Canada	20,226	0	551	30	0	152	152
China	1,838	0	0	0	0	0	0
Colombia	9,915	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	3	0	0	1,973	1,973
Malaysia	0	0	0	0	0	0	0
Mexico	801	0	0	0	0	0	0
Netherlands	0	0	0	0	0	998	998
Netherlands Antilles	0	0	0	0	0	0	0
Oman	1,226	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	1,282	0	0	175	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	376	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	3,400	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,943	0	0	0
Other	5,751	0	0	1,191	0	69	69
Total	176,472	0	689	6,778	0	3,192	3,192
Persian Gulf^b	77,088	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	840	46	27	2	915
Canada	0	0	0	0	0	0	840	46	27	2	915
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	840	46	27	2	915
PAD District 5											
OPEC	0	326	326	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	326	326	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	637	3,501	4,138	338	0	0	1,019	103	0	136	1,258
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	1,745	1,745	0	0	0	104	68	0	99	271
China	0	327	327	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	124	124	0	0	0	874	0	0	0	874
Korea, South	0	304	304	0	0	0	41	35	0	0	76
Malaysia	0	199	199	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	637	0	637	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	240	240	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	562	562	338	0	0	0	0	0	37	37
Total	637	3,827	4,464	338	0	0	1,019	103	0	136	1,258
Persian Gulf^b	0	326	326	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total	
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur		
PAD District 4										
OPEC	0	0	0	35	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	35	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	27	0	0	27
Canada	0	0	0	0	0	0	27	0	0	27
Other	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	35	0	0	27	0	0	27
PAD District 5										
OPEC	0	0	0	0	0	0	208	408	0	616
Algeria	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	208	408	0	616
Indonesia	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	6,983	75	0	464	2,764	0	3,228
Argentina	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	42	0	0	165	221	0	386
China	0	0	0	45	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	937	0	0	0	0	0	0
Korea, South	0	0	0	5,114	0	0	0	0	0	0
Malaysia	0	0	0	301	0	0	0	95	0	95
Mexico	0	0	0	218	0	0	99	1,432	0	1,531
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	200	678	0	878
Singapore	0	0	0	326	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	75	0	0	0	0	0
Other	0	0	0	0	0	0	0	338	0	338
Total	0	0	0	6,983	75	0	672	3,172	0	3,844
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naptha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	35	35	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	35	35	0	0	0
Non OPEC	0	0	0	0	432	0	2	4,156	45,355	271	27	298
Canada	0	0	0	0	432	0	2	4,156	45,355	271	27	298
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	432	0	2	4,191	45,390	271	28	299
PAD District 5												
OPEC	0	0	0	0	2	0	0	3,605	120,300	768	24	791
Algeria	0	0	0	0	0	0	0	2,526	2,526	0	17	17
Angola	0	0	0	0	0	0	0	0	8,355	55	0	55
Ecuador	0	0	0	0	0	0	0	616	25,193	162	4	166
Indonesia	0	0	0	0	0	0	0	0	1,851	12	0	12
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	30,190	199	0	199
Kuwait	0	0	0	0	0	0	0	0	2,123	14	0	14
Libya	0	0	0	0	0	0	0	0	996	7	0	7
Nigeria	0	0	0	0	0	0	0	45	2,768	18	0	18
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	326	44,401	290	2	292
United Arab Emirates	0	0	0	0	0	0	0	0	700	5	0	5
Venezuela	0	0	0	0	2	0	0	92	1,197	7	1	8
Non OPEC	415	0	77	152	772	6	3	25,443	85,220	393	167	561
Argentina	0	0	0	0	0	0	0	0	5,216	34	0	34
Aruba	0	0	0	0	0	0	0	537	537	0	4	4
Australia	0	0	0	0	0	0	0	0	1,474	10	0	10
Brazil	0	0	0	0	0	0	0	0	8,292	55	0	55
Brunei	0	0	0	0	0	0	0	0	356	2	0	2
Canada	0	0	0	152	772	1	3	4,105	24,331	133	27	160
China	0	0	76	0	0	0	0	448	2,286	12	3	15
Colombia	0	0	0	0	0	0	0	0	9,915	65	0	65
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	1	0	0	2	0	1,938	1,938	0	13	13
Korea, South	146	0	0	0	0	1	0	7,617	7,617	0	50	50
Malaysia	0	0	0	0	0	0	0	595	595	0	4	4
Mexico	0	0	0	0	0	0	0	1,749	2,550	5	12	17
Netherlands	0	0	0	0	0	0	0	1,635	1,635	0	11	11
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	1,226	8	0	8
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	269	0	0	0	0	0	0	1,322	2,604	8	9	17
Singapore	0	0	0	0	0	0	0	326	326	0	2	2
Sweden	0	0	0	0	0	0	0	376	376	0	2	2
Taiwan	0	0	0	0	0	0	0	240	240	0	2	2
United Kingdom	0	0	0	0	0	2	0	2	2	0	0	0
Vietnam	0	0	0	0	0	0	0	0	3,400	22	0	22
Virgin Islands, U.S.	0	0	0	0	0	0	0	2,018	2,018	0	13	13
Other	0	0	0	0	0	0	0	2,535	8,286	38	17	55
Total	415	0	77	152	774	6	3	29,048	205,520	1,161	191	1,352
Persian Gulf^b	0	0	0	0	0	0	0	326	77,414	507	2	509

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. Exports of Crude Oil and Petroleum Products by PAD District, May 2008
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	124	453	0	3	1	581	19
Natural Gas Liquids	61	1,284	1,451	300	726	3,822	123
Pentanes Plus	2	864	0	286	15	1,168	38
Liquefied Petroleum Gases	59	420	1,451	13	710	2,654	86
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	36	94	1,394	2	704	2,230	72
Normal Butane/Butylene	23	326	57	11	6	424	14
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	104	15	1,836	0	250	2,205	71
Other Hydrocarbons/Oxygenates	93	15	1,593	0	219	1,920	62
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	93	15	1,593	0	219	1,920	62
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	1	1,526	0	1	1,528	49
Other Oxygenates	93	14	67	0	218	392	13
Motor Gasoline Blend. Comp	11	0	243	0	31	285	9
Reformulated	0	0	0	0	0	0	0
Conventional	11	0	243	0	31	285	9
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
Finished Petroleum Products	7,671	2,390	32,106	32	7,165	49,363	1,592
Finished Motor Gasoline	324	845	3,455	0	1,063	5,687	183
Reformulated	9	0	5	0	167	181	6
Conventional	314	845	3,450	0	895	5,505	178
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	475	336	976	1	558	2,346	76
Kerosene	1	0	1	0	94	96	3
Distillate Fuel Oil	3,361	154	10,465	0	1,346	15,326	494
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	3,359	74	9,242	0	1,094	13,769	444
Greater than 500 ppm sulfur	1	80	1,223	0	253	1,557	50
Residual Fuel Oil	2,335	494	8,036	4	1,315	12,184	393
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	2	1	106	0	6	115	4
Lubricants	268	235	1,256	8	261	2,027	65
Waxes	52	33	80	0	6	171	6
Petroleum Coke	533	227	7,665	4	2,436	10,865	350
Asphalt and Road Oil	309	59	55	16	79	518	17
Miscellaneous Products	11	5	11	0	1	28	1
Total	7,960	4,143	35,394	334	8,141	55,972	1,806

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-May 2008
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	672	2,143	0	37	1	2,853	19
Natural Gas Liquids	234	5,262	10,062	1,199	4,238	20,995	138
Pentanes Plus	12	3,467	0	1,157	150	4,785	31
Liquefied Petroleum Gases	223	1,795	10,062	42	4,088	16,210	107
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	165	328	9,900	3	3,166	13,561	89
Normal Butane/Butylene	57	1,467	163	39	922	2,649	17
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	794	295	9,389	1	1,953	12,432	82
Other Hydrocarbons/Oxygenates	589	107	7,370	1	967	9,035	59
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	589	107	7,370	1	967	9,035	59
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	2	6	6,962	0	20	6,990	46
Other Oxygenates	587	101	408	1	948	2,045	13
Motor Gasoline Blending Components (MGBC)	205	188	2,019	0	986	3,398	22
Reformulated	0	0	0	0	0	1	0
Conventional	205	188	2,018	0	986	3,397	22
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	27,693	11,367	162,715	164	37,287	239,226	1,574
Finished Motor Gasoline	4,503	2,679	15,822	0	4,218	27,221	179
Reformulated	253	0	731	0	336	1,320	9
Conventional	4,250	2,678	15,091	0	3,882	25,901	170
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	502	1,956	3,809	2	2,812	9,080	60
Kerosene	336	517	8	0	334	1,195	8
Distillate Fuel Oil	7,065	974	43,072	15	11,544	62,669	412
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	6,324	648	36,851	15	10,399	54,236	357
Greater than 500 ppm sulfur	741	326	6,221	0	1,145	8,433	55
Residual Fuel Oil	11,094	1,757	43,079	26	4,655	60,612	399
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	13	1	1,780	0	656	2,450	16
Lubricants	1,333	918	6,811	42	965	10,070	66
Waxes	257	122	484	1	29	892	6
Petroleum Coke	1,692	1,590	46,486	23	11,776	61,567	405
Asphalt and Road Oil	831	847	931	54	295	2,957	19
Miscellaneous Products	68	6	433	0	4	511	3
Total	29,393	19,067	182,166	1,401	43,479	275,507	1,813

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, May 2008
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	0	0	0	1	1
Bahamas	0	0	6	0	2	4	6
Bahrain	0	0	0	0	0	1	1
Belgium	0	0	2	0	0	0	0
Belize	0	0	0	0	0	22	22
Brazil	0	0	0	0	0	0	0
Canada	581	1,168	556	0	35	1,090	1,126
Cayman Islands	0	0	0	0	0	8	8
Chile	0	0	0	0	0	0	0
China	0	0	0	0	0	311	311
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	232	232
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	4	4
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	30	30
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	100	100
Greece	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
Honduras	0	0	0	0	1	98	99
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	3	0	0	2	3
Korea, South	0	0	0	0	0	1	1
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	1,981	0	136	3,595	3,731
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	52	0	0	0	0
Peru	0	0	1	0	0	0	0
Philippines	0	0	0	0	0	3	3
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	1	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	17	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Other	0	0	35	0	7	3	9
Total	581	1,168	2,654	0	181	5,505	5,687

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, May 2008 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	0	0	1,298	0	0	1,298
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	1	1	0	0	50	0	0	66	0	66
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	887	0	0	887
Belize	0	0	0	0	0	0	0	0	60	0	60
Brazil	0	0	0	0	0	42	0	0	0	0	0
Canada	0	1	1	0	1	0	0	311	196	0	508
Cayman Islands	0	0	0	0	0	0	0	0	98	0	98
Chile	0	0	0	0	94	0	0	3,165	0	0	3,165
China	0	1	1	0	1	1	0	0	0	0	0
Colombia	0	0	0	0	0	1	0	553	0	0	553
Costa Rica	0	0	0	0	27	0	0	221	0	0	221
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	85	65	0	150
Ecuador	0	0	0	0	0	0	0	276	0	0	276
Egypt	0	0	0	0	0	2	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	26	0	26
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	240	13	0	493	0	0	493
Germany	0	0	0	0	0	6	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	666	0	0	666
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	10	0	250	83	0	333
Honduras	0	0	0	0	0	0	0	80	70	0	150
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	45	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	6	0	0	0	0	0
Italy	0	0	0	0	46	2	0	540	0	0	540
Jamaica	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	1	132	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	1	0	0	1
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	177	177	0	496	6	0	1,115	1	0	1,115
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	27	27	0	294	22	0	724	0	0	724
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	20	0	20
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	767	296	0	1,063
Peru	0	0	0	0	0	0	0	961	0	0	961
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	1	1	0	0	0	0	230	0	0	230
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	1	1	0	0	51	0	118	275	0	393
South Africa	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	726	0	0	726
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	2	2	0	0	0	0	250	240	0	490
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	4	4	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	327	0	0	0	0	0	0
Other	0	70	70	0	1	2	0	52	61	0	113
Total	0	285	285	0	1,528	392	0	13,769	1,557	0	15,326

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, May 2008 (Continued)

(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	53	0	703	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Belize	0	0	0	17	0	0	0	0	0
Brazil	1	0	0	0	1	3	0	0	0
Canada	94	0	0	804	1	1,163	0	0	76
Cayman Islands	0	0	0	10	0	0	0	0	0
Chile	0	0	0	554	0	0	0	0	0
China	0	0	0	0	0	471	0	0	2
Colombia	0	0	0	0	2	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	113	0	0	0
Ecuador	0	0	0	0	0	212	0	0	0
Egypt	0	0	0	0	7	0	0	0	0
El Salvador	0	0	0	50	0	149	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	25
Germany	0	0	0	0	0	0	0	0	2
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	385	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	33	4	32	0	0	0
Honduras	0	0	0	2	0	427	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	4
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	684	0	0	0
Japan	0	0	0	0	0	1	0	0	0
Korea, South	0	0	0	0	1	2	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	9	982	0	0	55
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	910	0	0	1
Netherlands Antilles	0	0	0	0	0	1,118	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	1,518	0	0	0
Peru	0	0	0	0	0	159	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	71	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	3	2,219	0	0	0
South Africa	1	0	0	0	11	0	0	0	0
Spain	0	0	0	0	0	0	0	0	1
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	365	0	0	0
Thailand	0	0	0	0	2	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	818	0	0	0	0	1
Venezuela	0	0	0	0	0	0	0	0	0
Other	0	0	0	5	3	568	0	0	4
Total	96	0	0	2,346	115	12,184	0	0	171

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, May 2008 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	1	3	0	1,303	1,303	0	42	42
Australia	95	0	32	0	128	128	0	4	4
Bahamas	0	0	5	0	891	891	0	29	29
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	0	0	46	0	937	937	0	30	30
Belize	0	0	0	0	100	100	0	3	3
Brazil	851	1	143	1	1,043	1,043	0	34	34
Canada	894	108	235	7	6,743	7,324	19	218	236
Cayman Islands	0	2	0	0	118	118	0	4	4
Chile	0	0	64	0	3,877	3,877	0	125	125
China	8	19	94	1	909	909	0	29	29
Colombia	0	1	117	0	674	674	0	22	22
Costa Rica	0	0	15	0	496	496	0	16	16
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	182	0	65	0	515	515	0	17	17
Ecuador	0	0	18	0	506	506	0	16	16
Egypt	0	2	0	0	11	11	0	0	0
El Salvador	0	0	46	0	301	301	0	10	10
Finland	0	1	0	0	1	1	0	0	0
France	216	0	63	0	1,050	1,050	0	34	34
Germany	327	2	126	0	463	463	0	15	15
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	1,152	1,152	0	37	37
Greece	363	0	0	0	364	364	0	12	12
Guatemala	0	0	16	0	429	429	0	14	14
Honduras	0	0	6	0	684	684	0	22	22
Hong Kong	0	4	34	0	38	38	0	1	1
India	398	1	27	0	475	475	0	15	15
Indonesia	0	0	5	0	6	6	0	0	0
Ireland	0	0	0	0	1	1	0	0	0
Israel	300	0	3	0	310	310	0	10	10
Italy	822	0	23	0	1,434	1,434	0	46	46
Jamaica	0	0	4	0	688	688	0	22	22
Japan	1,889	1	17	4	2,051	2,051	0	66	66
Korea, South	3	1	2	0	13	13	0	0	0
Lebanon	0	0	2	0	2	2	0	0	0
Mexico	1,561	72	298	10	10,494	10,494	0	339	339
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	99	0	0	0	99	99	0	3	3
Netherlands	313	225	34	1	2,551	2,551	0	82	82
Netherlands Antilles	0	0	2	0	1,120	1,120	0	36	36
New Zealand	0	0	1	0	1	1	0	0	0
Nicaragua	0	0	2	0	22	22	0	1	1
Nigeria	0	1	98	0	98	98	0	3	3
Norway	105	0	2	0	107	107	0	3	3
Pakistan	0	1	0	0	2	2	0	0	0
Panama	0	62	12	0	2,707	2,707	0	87	87
Peru	0	0	40	0	1,162	1,162	0	37	37
Philippines	0	0	1	0	4	4	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	42	0	346	346	0	11	11
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	1	1	8	0	10	10	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	111	0	2,778	2,778	0	90	90
South Africa	161	0	1	0	174	174	0	6	6
Spain	1,290	0	1	0	2,018	2,018	0	65	65
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	4	0	371	371	0	12	12
Thailand	1	1	3	0	8	8	0	0	0
Trinidad and Tobago	0	0	27	0	27	27	0	1	1
Turkey	1	0	0	0	494	494	0	16	16
United Arab Emirates	0	0	1	0	2	2	0	0	0
United Kingdom	0	2	68	0	910	910	0	29	29
Venezuela	66	1	10	0	404	404	0	13	13
Other	919	8	50	4	1,768	1,768	0	60	61
Total	10,865	518	2,027	28	55,391	55,972	19	1,787	1,806

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-May 2008
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	43	43
Australia	0	0	2	0	0	3	3
Bahamas	0	0	30	0	12	190	203
Bahrain	0	0	0	0	0	1	1
Belgium	0	0	4	0	0	0	0
Belize	0	0	0	0	2	81	83
Brazil	0	0	1	0	0	1	1
Canada	2,853	4,785	2,369	0	202	5,816	6,018
Cayman Islands	0	0	0	0	0	31	31
Chile	0	0	112	0	0	133	134
China	0	0	25	0	0	311	311
Colombia	0	0	0	0	0	1	1
Costa Rica	0	0	2	0	0	465	465
Denmark	0	0	1	0	0	0	0
Dominican Republic	0	0	0	0	0	227	227
Ecuador	0	0	816	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	361	361
Finland	0	0	0	0	0	0	0
France	0	0	400	0	0	0	1
Germany	0	0	2	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	225	225
Greece	0	0	0	0	0	0	0
Guatemala	0	0	1	0	0	58	58
Honduras	0	0	845	0	16	248	265
Hong Kong	0	0	0	0	0	0	0
India	0	0	1	0	1	0	1
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	2	0	190	0	190
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	74	74
Japan	0	0	902	0	1	3	4
Korea, South	0	0	1	0	0	1	1
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	10,401	0	861	16,232	17,094
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	88	0	0	1,151	1,151
Peru	0	0	90	0	0	0	0
Philippines	0	0	0	0	0	3	3
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	7	0	0	33	33
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	1	0	0	0	0
United Kingdom	0	0	28	0	1	0	2
Venezuela	0	0	3	0	0	0	0
Other	0	0	76	0	34	209	237
Total	2,853	4,785	16,210	0	1,320	25,901	27,221

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-May 2008 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	3	0	2,465	0	0	2,465
Australia	0	1	1	0	0	2	0	97	0	0	97
Bahamas	0	76	76	0	0	355	0	774	273	0	1,047
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	1	1	0	0	2	0	996	0	0	996
Belize	0	0	0	0	0	0	0	0	183	0	183
Brazil	0	2	2	0	0	205	0	1,816	0	0	1,816
Canada	0	319	319	0	7	10	0	2,592	793	0	3,385
Cayman Islands	0	6	6	0	0	0	0	0	333	0	333
Chile	0	1	1	0	461	0	0	13,558	0	0	13,558
China	0	2	2	0	2	3	0	2	0	0	2
Colombia	0	0	0	0	0	3	0	1,727	764	0	2,491
Costa Rica	0	14	14	0	57	3	0	966	0	0	966
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	1,119	399	0	1,519
Ecuador	0	0	0	0	0	0	0	276	0	0	276
Egypt	0	0	0	0	0	3	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	85	163	0	248
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	251	78	0	788	0	0	788
Germany	0	1	1	0	0	34	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	49	49	0	0	0	0	2,695	0	0	2,695
Greece	0	0	0	0	0	0	0	282	0	0	282
Guatemala	0	5	5	0	0	10	0	1,657	475	0	2,132
Honduras	0	2	2	0	0	0	0	616	268	0	884
Hong Kong	0	1	1	0	0	1	0	0	0	0	0
India	0	0	0	0	0	92	0	0	0	0	0
Indonesia	0	0	0	0	0	6	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	365	365	0	0	44	0	0	0	0	0
Italy	0	0	0	0	46	9	0	790	210	0	1,000
Jamaica	0	0	0	0	55	0	0	71	0	0	71
Japan	0	1	1	0	2	610	0	1	0	0	1
Korea, South	0	1	1	0	0	72	0	430	0	0	430
Lebanon	0	0	0	0	0	0	0	535	514	0	1,049
Mexico	0	1,546	1,546	0	2,759	31	0	7,756	323	0	8,079
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	370	370	0	294	65	0	4,650	505	0	5,155
Netherlands Antilles	0	0	0	0	85	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	215	0	215
Nigeria	0	89	89	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	1	0	0	0	0	0
Panama	0	15	15	0	0	0	0	1,614	1,077	0	2,691
Peru	0	106	106	0	0	1	0	2,543	751	0	3,295
Philippines	0	0	0	0	0	1	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	1	0	0	1
Puerto Rico	0	3	3	0	0	0	0	456	0	0	456
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	4	4	0	14	330	0	602	611	0	1,213
South Africa	0	0	0	0	0	18	0	0	0	0	0
Spain	0	0	0	0	0	0	0	1,457	0	0	1,457
Switzerland	0	0	0	0	0	3	0	0	0	0	0
Taiwan	0	1	1	0	93	1	0	2	0	0	2
Thailand	0	3	3	0	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	14	14	0	0	9	0	250	241	0	491
United Arab Emirates	0	21	21	0	0	6	0	0	0	0	0
United Kingdom	0	5	5	0	0	8	0	248	0	0	248
Venezuela	0	1	1	0	2,853	4	0	0	0	0	0
Other	1	372	373	0	11	21	0	319	335	0	652
Total	1	3,397	3,398	0	6,990	2,045	0	54,236	8,433	0	62,669

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-May 2008 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	0	0	0	0	1
Australia	0	0	0	0	0	3	0	0	3
Bahamas	1	0	0	210	0	2,939	0	0	0
Bahrain	0	0	0	1	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	0	9
Belize	0	0	0	57	0	0	0	0	0
Brazil	1	0	0	26	40	22	0	0	3
Canada	1,173	0	0	5,487	39	4,506	0	0	341
Cayman Islands	0	0	0	31	0	0	0	0	0
Chile	1	0	0	554	11	352	0	0	1
China	0	0	0	0	1	924	0	0	26
Colombia	0	0	0	0	7	0	0	0	1
Costa Rica	0	0	0	50	1	0	0	0	2
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	307	2	414	0	0	2
Ecuador	1	0	0	0	259	1,485	0	0	0
Egypt	0	0	0	0	7	0	0	0	0
El Salvador	0	0	0	200	0	269	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	152	0	0	151
Germany	0	0	0	0	0	2	0	0	6
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	53	3,285	0	0	0
Greece	0	0	0	0	52	0	0	0	0
Guatemala	1	0	0	170	9	1,082	0	0	0
Honduras	0	0	0	73	1	2,407	0	0	1
Hong Kong	0	0	0	0	0	3	0	0	2
India	0	0	0	0	0	2	0	0	9
Indonesia	0	0	0	0	0	0	0	0	1
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	330	0	0	1
Italy	0	0	0	23	11	0	0	0	2
Jamaica	0	0	0	0	0	3,870	0	0	0
Japan	0	0	0	0	325	335	0	0	3
Korea, South	0	0	0	0	603	573	0	0	1
Lebanon	0	0	0	2	0	0	0	0	0
Mexico	2	0	0	652	59	3,804	0	0	289
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	15	6,483	0	0	4
Netherlands Antilles	0	0	0	0	0	5,589	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	1	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	58	99	4,954	0	0	0
Peru	3	0	0	0	0	317	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	260	3	0	0	1
Romania	0	0	0	0	0	1	0	0	0
Saudi Arabia	0	0	0	18	1	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	6	0	0	0	6	11,095	0	0	0
South Africa	1	0	0	0	23	0	0	0	0
Spain	0	0	0	0	0	368	0	0	4
Switzerland	1	0	0	0	0	0	0	0	0
Taiwan	1	0	0	0	547	367	0	0	21
Thailand	0	0	0	0	8	1	0	0	1
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	1	0	0	0	0	1	0	0	0
United Arab Emirates	0	0	0	32	2	0	0	0	0
United Kingdom	1	0	0	1,106	0	315	0	0	4
Venezuela	0	0	0	0	3	1	0	0	1
Other	1	0	0	23	6	4,356	0	0	1
Total	1,195	0	0	9,080	2,450	60,612	0	0	892

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-May 2008 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	2	329	0	2,844	2,844	0	19	19
Australia	1,213	0	124	1	1,449	1,449	0	10	10
Bahamas	0	1	20	2	4,883	4,883	0	32	32
Bahrain	0	0	1	0	3	3	0	0	0
Belgium	211	2	225	0	1,450	1,450	0	10	10
Belize	0	0	2	0	325	325	0	2	2
Brazil	5,169	21	624	4	7,935	7,935	0	52	52
Canada	4,061	1,154	1,071	21	34,747	37,600	19	229	247
Cayman Islands	0	7	2	0	410	410	0	3	3
Chile	948	170	382	1	16,685	16,685	0	110	110
China	620	39	273	2	2,230	2,230	0	15	15
Colombia	0	4	358	2	2,867	2,867	0	19	19
Costa Rica	366	0	81	1	2,008	2,008	0	13	13
Denmark	453	2	0	0	456	456	0	3	3
Dominican Republic	421	0	321	1	3,215	3,215	0	21	21
Ecuador	0	1	116	0	2,955	2,955	0	19	19
Egypt	0	2	2	0	15	15	0	0	0
El Salvador	0	0	125	0	1,204	1,204	0	8	8
Finland	0	5	2	0	8	8	0	0	0
France	1,192	1	320	0	3,334	3,334	0	22	22
Germany	987	12	514	1	1,561	1,561	0	10	10
Ghana	2	0	2	0	3	3	0	0	0
Gibraltar	0	0	0	0	6,307	6,307	0	41	41
Greece	668	5	1	0	1,008	1,008	0	7	7
Guatemala	0	2	84	0	3,555	3,555	0	23	23
Honduras	0	0	47	0	4,524	4,524	0	30	30
Hong Kong	0	4	41	1	53	53	0	0	0
India	1,202	2	168	1	1,478	1,478	0	10	10
Indonesia	1	1	29	0	36	36	0	0	0
Ireland	724	0	0	4	728	728	0	5	5
Israel	912	0	12	320	2,175	2,175	0	14	14
Italy	3,752	8	587	1	5,440	5,440	0	36	36
Jamaica	193	3	23	1	4,289	4,289	0	28	28
Japan	6,901	6	108	14	9,211	9,211	0	61	61
Korea, South	14	16	171	1	1,884	1,884	0	12	12
Lebanon	480	0	5	0	1,535	1,535	0	10	10
Mexico	13,645	365	1,468	62	60,256	60,256	0	396	396
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	1,516	0	0	0	1,517	1,517	0	10	10
Mozambique	381	0	0	0	381	381	0	3	3
Netherlands	974	425	135	4	13,925	13,925	0	92	92
Netherlands Antilles	23	0	8	1	5,706	5,706	0	38	38
New Zealand	296	0	5	0	302	302	0	2	2
Nicaragua	170	0	16	0	402	402	0	3	3
Nigeria	61	1	329	0	480	480	0	3	3
Norway	422	2	3	0	428	428	0	3	3
Pakistan	0	3	2	0	6	6	0	0	0
Panama	3	94	82	0	9,237	9,237	0	61	61
Peru	0	0	247	1	4,060	4,060	0	27	27
Philippines	1	0	4	0	10	10	0	0	0
Portugal	1,018	0	1	0	1,020	1,020	0	7	7
Puerto Rico	4	310	331	1	1,409	1,409	0	9	9
Romania	152	0	1	0	154	154	0	1	1
Saudi Arabia	98	1	11	0	131	131	0	1	1
Serbia	0	0	0	0	0	0	0	0	0
Singapore	1	0	264	0	12,934	12,934	0	85	85
South Africa	699	1	16	0	757	757	0	5	5
Spain	5,680	0	3	0	7,511	7,511	0	49	49
Switzerland	0	0	1	0	4	4	0	0	0
Taiwan	3	3	148	1	1,187	1,187	0	8	8
Thailand	4	9	16	2	45	45	0	0	0
Trinidad and Tobago	0	0	82	0	83	83	0	1	1
Turkey	1,898	0	160	0	2,574	2,574	0	17	17
United Arab Emirates	0	2	127	0	191	191	0	1	1
United Kingdom	764	9	95	2	2,586	2,586	0	17	17
Venezuela	782	4	52	0	3,705	3,705	0	24	24
Other	2,482	258	293	58	8,842	8,843	0	58	58
Total	61,567	2,957	10,070	511	272,653	275,507	19	1,794	1,813

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2008
(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	5,484	23	63	121	0	10	10
Algeria	440	0	55	51	0	0	0
Angola	464	0	0	12	0	0	0
Ecuador	162	0	0	0	0	0	0
Indonesia	17	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	583	0	0	0	0	0	0
Kuwait	263	0	0	0	0	0	0
Libya	96	0	0	15	0	0	0
Nigeria	851	4	6	22	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,579	0	0	0	0	10	10
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,030	19	1	20	0	0	0
Non OPEC	4,154	-27	58	628	-6	196	190
Argentina	22	0	0	0	0	0	0
Aruba	0	0	-1	84	0	0	0
Australia	10	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	31	0	24	24
Brazil	318	0	0	6	0	1	1
Brunei	0	0	0	0	0	0	0
Cameroon	10	0	0	7	0	0	0
Canada	1,821	-36	79	1	-1	-16	-17
Chad	57	0	0	0	0	0	0
China	23	0	0	0	0	-10	-10
Colombia	245	0	0	0	0	0	0
Denmark	0	0	0	12	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Equatorial Guinea	93	0	8	0	0	0	0
Estonia	0	0	0	20	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	4	0	29	29
Gabon	29	0	0	0	0	0	0
Germany	0	0	0	25	0	5	5
Guatemala	14	0	0	0	0	0	0
Honduras	0	0	0	0	0	-3	-3
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	34	34
Japan	0	0	0	1	0	0	0
Korea, South	0	0	0	0	0	19	19
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	17	17
Malaysia	0	0	0	4	0	0	0
Mexico	1,116	5	-64	22	-4	-116	-120
Netherlands	0	4	7	2	0	22	22
Netherlands Antilles	0	0	0	0	0	0	0
Norway	91	0	28	21	0	40	40
Oman	12	0	0	0	0	0	0
Panama	0	0	-2	0	0	0	0
Portugal	0	0	0	0	0	11	11
Puerto Rico	0	0	0	0	0	0	0
Russia	119	0	0	177	0	10	10
Spain	0	0	0	0	0	16	16
Sweden	0	0	0	4	0	0	0
Trinidad and Tobago	2	0	0	11	0	0	0
United Kingdom	48	0	0	45	0	43	43
Vietnam	14	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	3	54	0	65	65
Yemen	0	0	0	0	0	0	0
Other	110	0	0	97	-1	5	4
Total	9,639	-4	121	749	-6	205	199
Persian Gulf^b	2,425	0	0	0	0	10	10

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2008 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	6	85	91	0	-9	0	0	-9	0	0	-9
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	-9	0	0	-9
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	6	28	35	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	9	9	0	1	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	47	47	0	-11	0	0	0	0	0	0
Non OPEC	329	442	770	28	-39	-13	139	-433	-12	8	-297
Argentina	0	0	0	0	0	0	0	-42	0	0	-42
Aruba	0	0	0	0	0	0	0	0	-2	0	-2
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-2	0	0	-2	0	-2
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	9	9	0	0	0	0	-29	0	0	-29
Brazil	0	1	1	9	0	-1	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	118	11	129	0	0	0	79	-8	5	8	84
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	11	11	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	-18	0	0	-18
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-3	-2	0	-5
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	2	2	0	0	0	0	0	0	0	0
Finland	22	60	83	0	0	0	0	0	0	0	0
France	5	68	73	0	-8	0	0	-16	0	0	-16
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	-8	-3	0	-11
Honduras	0	0	0	0	0	0	0	-3	-2	0	-5
India	0	0	0	0	0	-1	0	0	0	0	0
Italy	0	13	13	0	-1	0	0	-17	0	0	-17
Japan	0	0	0	0	0	-4	9	0	0	0	9
Korea, South	0	6	6	0	0	0	1	0	0	0	1
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	8	8	0	-16	0	1	-36	0	0	-35
Netherlands	35	110	145	0	-9	-1	3	-23	0	0	-20
Netherlands Antilles	0	6	6	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-25	-10	0	-34
Portugal	0	1	1	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	-7	0	0	-7
Russia	0	22	22	0	0	0	7	0	0	0	7
Spain	6	17	23	0	0	0	0	-23	0	0	-23
Sweden	10	0	10	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	11	11	5	0	0	0	0	0	0	0
United Kingdom	49	42	91	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	84	8	92	3	0	0	39	0	28	0	66
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	36	34	11	-5	-4	0	-175	-24	0	-198
Total	335	527	861	28	-48	-13	139	-442	-12	8	-306
Persian Gulf^b	0	9	9	0	1	0	0	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2008 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	41	5	3	1	74	0
Algeria	0	0	0	0	0	0	0	74	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	-7	0	0	0
Indonesia	0	0	0	0	0	0	1	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	5	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	41	0	10	0	0	0
Non OPEC	-3	0	0	23	7	-46	57	32	-2
Argentina	0	0	0	0	0	0	0	1	0
Aruba	0	0	0	0	0	-2	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-2	0	-23	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	3	2	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	-3	0	0	-13	4	40	6	2	-2
Chad	0	0	0	0	0	1	0	0	0
China	0	0	0	0	0	-15	0	0	2
Colombia	0	0	0	0	0	33	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	-4	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	1	-1
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	-1	0	-1	0	0	0
Honduras	0	0	0	0	0	-14	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	1	0	0	0	0
Japan	0	0	0	11	0	0	0	0	1
Korea, South	0	0	0	27	3	0	10	0	0
Latvia	0	0	0	0	0	5	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	3	0	0	0
Mexico	0	0	0	8	0	5	15	0	-2
Netherlands	0	0	0	0	0	-27	6	0	0
Netherlands Antilles	0	0	0	0	0	-36	0	0	0
Norway	0	0	0	0	0	3	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-49	0	0	0
Portugal	0	0	0	0	0	3	0	0	0
Puerto Rico	0	0	0	0	-2	0	0	0	0
Russia	0	0	0	0	0	75	3	28	0
Spain	0	0	0	0	0	34	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	31	0	0	0
United Kingdom	0	0	0	-26	0	9	0	1	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	40	2	11	2	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	-21	-1	-131	13	-1	0
Total	-3	0	0	64	12	-43	58	106	-2
Persian Gulf^b	0	0	0	0	5	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2008 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-1	0	-5	0	408	5,892
Algeria	0	0	0	0	180	620
Angola	0	0	0	0	12	476
Ecuador	0	0	-1	0	-16	145
Indonesia	0	0	0	0	1	18
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	583
Kuwait	0	0	0	0	0	263
Libya	0	0	0	0	15	111
Nigeria	0	0	-3	0	64	914
Qatar	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	25	1,604
United Arab Emirates	0	0	0	0	0	0
Venezuela	-1	0	0	0	128	1,158
Non OPEC	-332	15	-40	-1	1,009	5,164
Argentina	0	0	0	0	-41	-19
Aruba	0	0	0	0	79	79
Australia	-3	0	-1	0	-4	6
Bahamas	0	0	0	0	-29	-29
Bahrain	0	0	0	0	0	0
Belgium	1	0	-1	0	40	40
Brazil	-27	0	-5	0	-16	302
Brunei	0	0	0	0	0	0
Cameroon	0	0	0	0	7	17
Canada	-14	28	0	0	288	2,109
Chad	0	0	0	0	1	58
China	0	-1	-3	0	-16	6
Colombia	0	0	-4	0	12	256
Denmark	0	0	0	0	12	12
Dominican Republic	-6	0	-2	0	-17	-17
Equatorial Guinea	0	0	0	0	8	101
Estonia	0	0	0	0	22	22
Finland	0	0	0	0	83	83
France	-7	0	-2	0	73	73
Gabon	0	0	0	0	0	29
Germany	-11	0	-4	0	15	15
Guatemala	0	0	-1	0	-14	0
Honduras	0	0	0	0	-22	-22
India	-13	0	-1	0	-15	-15
Italy	-27	0	-1	0	2	2
Japan	-61	0	-1	0	-45	-45
Korea, South	0	0	13	0	79	79
Latvia	0	0	0	0	5	5
Lithuania	0	0	0	0	17	17
Malaysia	0	0	0	0	7	7
Mexico	-50	-2	-10	0	-237	879
Netherlands	-10	-7	-1	0	110	110
Netherlands Antilles	0	0	0	0	-30	-30
Norway	-3	0	0	0	88	180
Oman	0	0	0	0	0	12
Panama	0	-2	0	0	-87	-87
Portugal	0	0	0	0	16	16
Puerto Rico	0	0	-1	0	-11	-11
Russia	0	0	0	0	322	441
Spain	-42	0	0	0	8	8
Sweden	0	0	0	0	14	14
Trinidad and Tobago	0	0	-1	0	57	59
United Kingdom	0	0	-2	0	160	208
Vietnam	0	0	0	0	0	14
Virgin Islands, U.S.	0	0	0	0	340	340
Yemen	0	0	0	0	0	0
Other	-59	-1	-12	-1	-272	-160
Total	-333	15	-44	-1	1,418	11,056
Persian Gulf	0	0	0	0	25	2,450

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-May 2008

(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	5,561	22	53	135	0	6	6
Algeria	329	0	44	61	0	0	0
Angola	468	0	0	10	0	0	0
Ecuador	194	0	-5	0	0	0	0
Indonesia	12	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	670	0	0	0	0	0	0
Kuwait	227	0	0	0	0	0	0
Libya	73	0	0	24	0	0	0
Nigeria	1,053	3	5	14	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,531	0	0	3	0	4	4
United Arab Emirates	5	0	0	0	0	0	0
Venezuela	998	18	8	23	0	2	2
Non OPEC	4,182	-26	97	608	-9	206	197
Argentina	36	0	1	1	0	4	4
Aruba	0	0	0	50	0	1	1
Australia	24	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-1	-1
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	66	0	25	25
Brazil	209	0	0	1	0	2	2
Brunei	2	0	0	0	0	0	0
Cameroon	6	0	0	3	0	0	0
Canada	1,871	-31	145	3	-1	-7	-8
Chad	99	0	0	0	0	0	0
China	12	0	0	0	0	-2	-2
Colombia	184	0	0	6	0	0	0
Denmark	0	0	0	6	0	0	0
Dominican Republic	0	0	0	0	0	-1	-1
Equatorial Guinea	58	0	3	0	0	0	0
Estonia	0	0	0	5	0	0	0
Finland	0	0	0	3	0	3	3
France	0	0	-3	4	0	28	28
Gabon	50	0	0	0	0	0	0
Germany	0	0	0	32	0	17	17
Guatemala	14	0	0	0	0	0	0
Honduras	0	0	-6	0	0	-2	-2
India	0	0	0	7	0	0	0
Italy	0	0	0	3	0	26	26
Japan	0	0	-6	0	0	0	0
Korea, South	0	0	0	0	0	13	13
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	2	0	15	15
Malaysia	0	0	0	2	0	0	0
Mexico	1,207	3	-67	28	-6	-103	-109
Netherlands	0	2	9	19	0	41	41
Netherlands Antilles	0	0	0	2	0	2	2
Norway	39	0	21	22	0	32	32
Oman	11	0	0	0	0	0	0
Panama	0	0	-1	0	0	-8	-8
Portugal	0	0	0	0	0	2	2
Puerto Rico	0	0	0	0	0	0	0
Russia	86	0	0	180	0	14	14
Spain	0	0	0	2	0	9	9
Sweden	0	0	0	12	0	0	0
Trinidad and Tobago	33	0	0	9	0	0	0
United Kingdom	68	0	1	29	0	44	44
Vietnam	22	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	1	51	0	53	53
Yemen	0	0	0	0	0	0	0
Other	151	0	-1	60	-2	-1	-3
Total	9,743	-4	150	742	-9	212	203
Persian Gulf^b	2,434	0	0	3	0	4	4

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-May 2008 (Continued)

(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	6	76	82	0	-19	0	6	2	1	0	9
Algeria	0	0	0	0	0	0	0	4	0	0	4
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	4	4	0	0	0	0	-2	0	0	-2
Indonesia	0	0	0	0	0	0	3	0	0	0	3
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	3	22	25	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	6	6	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	3	44	47	0	-19	0	3	0	1	0	4
Non OPEC	282	319	600	24	-27	-13	137	-350	26	14	-173
Argentina	0	4	4	0	0	0	1	-16	0	0	-16
Aruba	0	0	0	0	0	0	1	-2	0	3	3
Australia	0	0	0	0	0	0	0	-1	0	0	-1
Bahamas	0	2	2	0	0	-2	0	-5	-2	0	-7
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	1	9	10	0	0	0	0	-7	0	0	-6
Brazil	0	1	1	5	0	-1	0	-12	0	0	-12
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	129	16	145	0	0	0	83	-13	15	10	95
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	2	2	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	-11	-5	0	-16
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-7	-3	0	-10
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	2	2	0	0	0	0	0	1	0	1
Finland	12	15	28	0	0	0	0	0	0	0	0
France	5	47	51	0	-2	-1	0	-5	1	0	-5
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	2	8	10	0	0	0	0	0	2	0	2
Guatemala	0	0	0	0	0	0	0	-11	-3	0	-14
Honduras	0	0	0	0	0	0	0	-4	-2	0	-6
India	0	0	0	0	0	-1	0	0	0	0	0
Italy	0	17	17	0	0	0	0	-5	-1	0	-7
Japan	0	1	1	0	0	-4	6	0	0	0	6
Korea, South	0	3	3	0	0	0	0	-3	0	0	-2
Latvia	0	9	9	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	1	1	0	0	0	0	0	0	0	0
Mexico	0	-6	-6	0	-18	0	0	-51	-2	0	-53
Netherlands	16	46	63	0	-2	0	1	-31	-3	0	-33
Netherlands Antilles	1	7	8	0	-1	0	0	0	0	0	0
Norway	0	2	2	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-11	-7	0	-18
Portugal	3	4	7	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	-3	0	0	-3
Russia	2	34	36	0	0	0	1	0	11	0	12
Spain	2	17	19	0	0	0	0	-10	0	0	-10
Sweden	4	7	11	0	0	0	0	0	0	0	0
Trinidad and Tobago	1	14	14	5	0	0	0	0	0	0	0
United Kingdom	30	33	63	0	0	0	0	-2	0	0	-1
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	74	4	78	3	0	0	39	1	38	0	79
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	20	19	11	-4	-4	5	-141	-14	1	-151
Total	288	395	682	24	-46	-13	143	-348	26	14	-164
Persian Gulf^b	0	6	6	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-May 2008 (Continued)

(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	33	2	28	4	120	0
Algeria	0	0	0	0	0	1	0	105	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	-2	-5	0	0	0
Indonesia	0	0	0	0	0	0	0	5	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	3	1	11	0
Nigeria	0	0	0	0	0	4	1	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	3	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	33	1	23	2	0	0
Non OPEC	-6	0	0	43	-3	-55	71	18	-3
Argentina	0	0	0	0	0	5	0	1	0
Aruba	0	0	0	1	0	-8	2	0	0
Australia	0	0	0	0	0	0	0	4	0
Bahamas	0	0	0	-1	0	-16	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	1	0	0
Brazil	0	0	0	0	0	10	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	3	0	0	0
Canada	-6	0	0	-28	4	49	7	2	-2
Chad	0	0	0	0	0	2	0	0	0
China	0	0	0	0	0	-6	0	0	1
Colombia	0	0	0	0	0	21	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-2	0	-3	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	2	0	1	-1
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	2	0	0	0
Guatemala	0	0	0	-1	0	-7	0	0	0
Honduras	0	0	0	0	0	-16	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	2	0	0	0
Japan	0	0	0	6	-2	-2	1	0	0
Korea, South	0	0	0	34	-3	-4	6	0	0
Latvia	0	0	0	0	0	2	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	2	0	1	0	0	0
Mexico	0	0	0	-1	0	5	34	0	-2
Netherlands	0	0	0	2	0	-36	2	0	0
Netherlands Antilles	0	0	0	0	0	-33	0	0	0
Norway	0	0	0	0	0	1	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	-1	-30	0	0	0
Portugal	0	0	0	0	0	2	0	0	0
Puerto Rico	0	0	0	0	-2	0	0	0	0
Russia	0	0	0	0	0	74	6	9	0
Spain	0	0	0	0	0	9	0	0	0
Sweden	0	0	0	0	0	2	0	0	0
Trinidad and Tobago	0	0	0	0	0	26	0	0	0
United Kingdom	0	0	0	-7	0	3	1	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	44	4	19	0	1	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	-6	-3	-135	10	0	1
Total	-6	0	0	76	-1	-27	75	138	-3
Persian Gulf^b	0	0	0	0	2	0	0	0	0

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-May 2008 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-2	1	-4	0	468	6,029
Algeria	0	0	0	0	215	544
Angola	0	0	0	0	10	478
Ecuador	0	0	-1	0	-10	184
Indonesia	0	0	0	0	8	20
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	670
Kuwait	3	0	0	0	3	230
Libya	0	0	0	0	39	112
Nigeria	0	0	-2	0	49	1,103
Qatar	0	0	0	0	0	0
Saudi Arabia	-1	0	0	0	15	1,546
United Arab Emirates	0	0	-1	0	-1	4
Venezuela	-4	1	0	0	141	1,139
Non OPEC	-382	9	-45	-3	931	5,113
Argentina	1	0	-2	0	-1	36
Aruba	0	0	0	0	49	49
Australia	-8	0	-1	0	-5	19
Bahamas	0	0	0	0	-27	-27
Bahrain	0	0	0	0	0	0
Belgium	-1	0	-1	0	94	94
Brazil	-32	0	-4	0	-29	180
Brunei	0	0	0	0	0	2
Cameroon	0	0	0	0	6	12
Canada	-21	21	1	0	376	2,247
Chad	0	0	0	0	2	102
China	-4	0	-2	0	-11	1
Colombia	0	0	-2	0	7	191
Denmark	-3	0	0	0	3	3
Dominican Republic	-3	0	-2	0	-21	-21
Equatorial Guinea	0	0	0	0	3	62
Estonia	0	0	0	0	9	9
Finland	0	0	0	0	34	34
France	-8	0	-2	0	67	67
Gabon	0	0	0	0	0	50
Germany	-6	0	-3	0	54	54
Guatemala	0	0	-1	0	-23	-9
Honduras	0	0	0	0	-30	-30
India	-8	0	-1	0	-2	-2
Italy	-25	0	-4	0	14	14
Japan	-45	0	-1	0	-46	-46
Korea, South	0	0	8	0	54	54
Latvia	0	0	0	0	11	11
Lithuania	0	0	0	0	16	16
Malaysia	0	0	0	0	6	6
Mexico	-90	-2	-10	0	-289	918
Netherlands	-6	-3	-1	0	56	56
Netherlands Antilles	0	0	0	0	-22	-22
Norway	-3	0	0	0	76	114
Oman	0	0	0	0	0	11
Panama	0	-1	-1	0	-59	-59
Portugal	-7	0	0	0	4	4
Puerto Rico	0	-2	-2	0	-9	-9
Russia	-1	0	0	0	330	416
Spain	-37	0	0	0	-8	-8
Sweden	0	0	0	0	25	25
Trinidad and Tobago	0	0	-1	0	53	87
United Kingdom	-5	0	-1	0	126	194
Vietnam	0	0	0	0	0	22
Virgin Islands, U.S.	8	0	0	0	340	340
Yemen	0	0	0	0	0	0
Other	-78	-4	-12	-3	-302	-154
Total	-385	10	-49	-3	1,399	11,142
Persian Gulf	2	0	-1	0	17	2,451

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, May 2008
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	15,949	65,325	856,359	13,685	55,706	1,007,024
Refinery	14,849	12,259	44,579	2,082	22,475	96,244
Tank Farms and Pipelines (Includes Cushing, OK)	1,050	51,835	93,443	10,129	28,435	184,892
Cushing, Oklahoma	-	21,157	-	-	-	-
Leases	50	1,231	14,084	1,474	662	17,501
Strategic Petroleum Reserve ^a	0	0	704,253	0	0	704,253
Alaskan In Transit	0	0	0	0	4,134	4,134
Total Stocks, All Oils (excluding Crude Oil)^b	144,748	157,947	258,678	18,355	86,573	666,301
Refinery	28,557	47,670	121,357	11,269	52,098	260,951
Bulk Terminal	89,080	72,585	87,205	3,815	27,743	280,428
Pipeline	27,038	36,522	45,957	3,110	6,547	119,174
Natural Gas Processing Plant	73	1,170	4,159	161	185	5,748
Pentanes Plus	42	3,077	8,272	180	145	11,716
Refinery	0	551	455	22	0	1,028
Bulk Terminal	0	1,574	6,268	1	126	7,969
Pipeline	0	715	970	104	0	1,789
Natural Gas Processing Plant	42	237	579	53	19	930
Liquefied Petroleum Gases	6,075	28,082	52,686	1,288	4,042	92,173
Refinery	1,745	3,187	6,931	396	1,606	13,865
Bulk Terminal	2,298	16,855	33,537	19	2,270	54,979
Pipeline	2,001	7,107	8,638	765	0	18,511
Natural Gas Processing Plant	31	933	3,580	108	166	4,818
Ethane/Ethylene	0	3,451	12,503	381	0	16,335
Refinery	0	0	293	0	0	293
Bulk Terminal	0	2,258	7,726	0	0	9,984
Ethylene	0	0	1,038	0	0	1,038
Pipeline	0	963	4,016	381	0	5,360
Natural Gas Processing Plant	0	230	468	0	0	698
Propane/Propylene	4,027	14,730	18,338	385	657	38,137
Refinery	316	1,306	1,657	98	147	3,524
Bulk Terminal	1,859	9,087	12,463	19	479	23,907
Nonfuel Use	0	49	1,676	0	0	1,725
Pipeline	1,828	4,014	3,262	213	0	9,317
Natural Gas Processing Plant	24	323	956	55	31	1,389
Normal Butane/Butylene	1,667	7,913	16,429	344	2,770	29,123
Refinery	1,051	1,359	3,688	201	936	7,235
Bulk Terminal	439	4,710	10,267	0	1,784	17,200
Refinery Grade Butane	0	2,446	2,270	0	0	4,716
Pipeline	173	1,597	824	106	0	2,700
Natural Gas Processing Plant	4	247	1,650	37	50	1,988
Isobutane/Isobutylene	381	1,988	5,416	178	615	8,578
Refinery	378	522	1,293	97	523	2,813
Bulk Terminal	0	800	3,081	0	7	3,888
Pipeline	0	533	536	65	0	1,134
Natural Gas Processing Plant	3	133	506	16	85	743
Other Hydrocarbons/Hydrogen/Oxygenates	4,607	4,646	3,272	127	1,437	14,089
Refinery	160	78	142	43	31	454
Bulk Terminal	4,447	4,514	3,130	84	1,358	13,533
Pipeline	0	54	0	0	48	102
Other Hydrocarbons/Hydrogen	0	33	1	0	7	41
Refinery	0	33	1	0	7	41
Fuel Ethanol	4,607	4,529	1,351	127	1,430	12,044
Refinery	160	45	21	43	24	293
Bulk Terminal ^c	4,447	4,430	1,330	84	1,358	11,649
Pipeline	0	54	0	0	48	102
MTBE	0	84	1,872	0	0	1,956
Refinery	0	0	120	0	0	120
Bulk Terminal ^d	0	84	1,752	0	0	1,836
Pipeline	0	0	0	0	0	0
Other Oxygenates^e	0	0	48	0	0	48
Refinery	0	0	0	0	0	0
Bulk Terminal ^d	0	0	48	0	0	48
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, May 2008 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	6,834	14,137	45,033	3,201	19,881	89,086
Naphthas and Lighter	1,344	3,855	10,960	753	4,154	21,066
Refinery	1,267	3,855	10,421	753	4,118	20,414
Bulk Terminal	77	0	539	0	36	652
Kerosene and Light Gas Oils	575	2,882	8,169	591	3,724	15,941
Refinery	575	2,882	8,099	591	3,724	15,871
Bulk Terminal	0	0	70	0	0	70
Heavy Gas Oils	3,041	4,525	17,814	1,067	8,508	34,955
Refinery	2,919	4,441	17,489	1,067	8,463	34,379
Bulk Terminal	122	84	325	0	45	576
Residuum	1,874	2,875	8,090	790	3,495	17,124
Refinery	1,874	2,866	8,090	790	3,363	16,983
Bulk Terminal	0	9	0	0	132	141
Motor Gasoline Blending Components	29,268	17,801	31,634	1,909	21,244	101,856
Refinery	7,646	7,902	17,347	1,540	13,170	47,605
Bulk Terminal	16,912	5,802	8,466	205	5,808	37,193
Pipeline	4,710	4,097	5,821	164	2,266	17,058
Reformulated	16,198	6,688	9,313	0	9,917	42,116
Refinery	2,957	1,026	2,329	0	4,641	10,953
Bulk Terminal	9,458	4,541	2,783	0	4,030	20,812
Pipeline	3,783	1,121	4,201	0	1,246	10,351
GTAB	0	0	0	0	0	0
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
RBOB for Blending with Alcohol	16,198	6,688	9,313	0	9,917	42,116
Refinery	2,957	1,026	2,329	0	4,641	10,953
Bulk Terminal	9,458	4,541	2,783	0	4,030	20,812
Pipeline	3,783	1,121	4,201	0	1,246	10,351
Conventional	13,070	11,113	22,321	1,909	11,327	59,740
Refinery	4,689	6,876	15,018	1,540	8,529	36,652
Bulk Terminal	7,454	1,261	5,683	205	1,778	16,381
Pipeline	927	2,976	1,620	164	1,020	6,707
CBOB	1,742	4,085	2,392	361	2,147	10,727
Refinery	75	1,467	787	0	1,034	3,363
Bulk Terminal	1,323	1,222	350	197	1,022	4,114
Pipeline	344	1,396	1,255	164	91	3,250
GTAB	1,209	0	0	0	202	1,411
Refinery	0	0	0	0	0	0
Bulk Terminal	1,209	0	0	0	202	1,411
Pipeline	0	0	0	0	0	0
Other	10,119	7,028	19,929	1,548	8,978	47,602
Refinery	4,614	5,409	14,231	1,540	7,495	33,289
Bulk Terminal	4,922	39	5,333	8	554	10,856
Pipeline	583	1,580	365	0	929	3,457
Aviation Gasoline Blending Components	0	0	8	0	0	8
Refinery	0	0	8	0	0	8
Finished Motor Gasoline	26,474	33,033	34,771	4,388	6,914	105,580
Refinery	2,065	4,603	12,495	1,930	1,960	23,053
Bulk Terminal	16,643	16,517	8,293	1,227	3,411	46,091
Pipeline	7,766	11,913	13,983	1,231	1,543	36,436
Reformulated	152	9	633	0	1,120	1,914
Refinery	0	0	76	0	148	224
Bulk Terminal	150	9	13	0	385	557
Pipeline	2	0	544	0	587	1,133
Reformulated (Blended with Ether)	19	1	0	0	0	20
Refinery	0	0	0	0	0	0
Bulk Terminal	19	1	0	0	0	20
Pipeline	0	0	0	0	0	0
Reformulated (Blended with Alcohol)	31	0	0	0	19	50
Refinery	0	0	0	0	19	19
Bulk Terminal	31	0	0	0	0	31
Pipeline	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	102	8	633	0	1,101	1,844
Refinery	0	0	76	0	129	205
Bulk Terminal	100	8	13	0	385	506
Pipeline	2	0	544	0	587	1,133

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, May 2008 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Conventional	26,322	33,024	34,138	4,388	5,794	103,666
Refinery	2,065	4,603	12,419	1,930	1,812	22,829
Bulk Terminal	16,493	16,508	8,280	1,227	3,026	45,534
Pipeline	7,764	11,913	13,439	1,231	956	35,303
Conventional (Blended with Alcohol)	49	0	0	2	0	51
Refinery	0	0	0	0	0	0
Bulk Terminal	49	0	0	2	0	51
Pipeline	0	0	0	0	0	0
Conventional (Other)	26,273	33,024	34,138	4,386	5,794	103,615
Refinery	2,065	4,603	12,419	1,930	1,812	22,829
Bulk Terminal	16,444	16,508	8,280	1,225	3,026	45,483
Pipeline	7,764	11,913	13,439	1,231	956	35,303
Finished Aviation Gasoline	92	288	451	32	314	1,177
Refinery	0	82	393	32	225	732
Bulk Terminal	92	206	58	0	89	445
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	9,970	7,761	12,616	667	9,190	40,204
Refinery	1,222	2,141	5,207	423	3,807	12,800
Bulk Terminal	3,881	2,348	2,110	177	4,187	12,703
Pipeline	4,867	3,272	5,299	67	1,196	14,701
Kerosene	1,050	137	362	3	100	1,652
Refinery	101	106	262	3	88	560
Bulk Terminal	949	31	100	0	0	1,080
Pipeline	0	0	0	0	12	12
Distillate Fuel Oil^b	35,081	29,789	31,917	3,463	12,531	112,781
Refinery	4,562	6,276	13,247	1,819	4,957	30,861
Bulk Terminal	22,825	14,161	7,446	865	6,123	51,420
Pipeline	7,694	9,352	11,224	779	1,451	30,500
15 ppm sulfur and Under	14,232	23,343	20,388	2,938	9,386	70,287
Refinery	1,915	4,503	7,020	1,361	3,564	18,363
Bulk Terminal	9,021	11,660	5,543	811	4,886	31,921
Pipeline	3,296	7,180	7,825	766	936	20,003
Greater than 15 ppm to 500 ppm sulfur	5,755	3,885	6,607	320	1,815	18,382
Refinery	444	762	2,915	270	584	4,975
Bulk Terminal	3,361	1,801	1,379	50	750	7,341
Pipeline	1,950	1,322	2,313	0	481	6,066
Greater than 500 ppm sulfur	15,094	2,561	4,922	205	1,330	24,112
Refinery	2,203	1,011	3,312	188	809	7,523
Bulk Terminal	10,443	700	524	4	487	12,158
Pipeline	2,448	850	1,086	13	34	4,431
Residual Fuel Oil^f	16,107	1,610	17,220	274	5,354	40,565
Refinery	1,818	1,221	4,268	274	2,743	10,324
Bulk Terminal	14,289	389	12,952	0	2,580	30,210
Pipeline	0	0	0	0	31	31
Less than 0.31% Sulfur	2,979	57	391	11	232	3,670
Refinery	267	0	182	11	197	657
Bulk Terminal	2,712	57	209	0	35	3,013
0.31% to 1.00% Sulfur	6,064	111	5,348	78	1,176	12,777
Refinery	820	106	354	78	980	2,338
Bulk Terminal	5,244	5	4,994	0	196	10,439
Greater than 1.00% Percent Sulfur	7,064	1,442	11,481	185	3,915	24,087
Refinery	731	1,115	3,732	185	1,566	7,329
Bulk Terminal	6,333	327	7,749	0	2,349	16,758
Petrochemical Feedstocks	539	493	1,930	0	13	2,975
Refinery	539	493	1,930	0	13	2,975
Naphtha for Petrochemical Feedstock Use	539	382	1,022	0	3	1,946
Other Oils for Petrochemical Feedstock Use	0	111	908	0	10	1,029
Special Naphthas	44	216	1,101	1	24	1,386
Refinery	7	155	988	1	24	1,175
Bulk Terminal	37	61	113	0	0	211

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, May 2008 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Lubricants	1,515	1,087	5,094	0	1,550	9,246
Refinery	535	222	3,819	0	1,054	5,630
Bulk Terminal	980	865	1,275	0	496	3,616
Waxes	203	47	316	2	0	568
Refinery	203	47	316	2	0	568
Petroleum Coke	121	1,260	6,456	159	1,220	9,216
Refinery	121	1,260	6,456	159	1,220	9,216
Asphalt and Road Oil	6,649	14,246	4,809	2,648	2,309	30,661
Refinery	1,175	5,234	2,688	1,415	1,303	11,815
Bulk Terminal	5,474	9,012	2,121	1,233	1,006	18,846
Miscellaneous Products	77	237	730	13	305	1,362
Refinery	23	68	306	9	229	635
Bulk Terminal	54	157	402	4	76	693
Pipeline	0	12	22	0	0	34
Total Stocks, All Oils	160,697	223,272	1,115,037	32,040	142,279	1,673,325

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Includes stocks held at fuel ethanol production facilities.

^d Includes stocks held by merchant producers.

^e Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^f Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, May 2008
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil ^a				Residual Fuel	Propane/Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
PAD District 1	18,558	150	18,708	1,050	10,936	3,805	12,646	27,387	16,107	2,199
Connecticut	0	0	0	58	473	7	1,258	1,738	126	0
Delaware	169	0	169	1	193	0	142	335	816	85
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	3,789	0	3,789	0	1,442	200	165	1,807	1,288	507
Georgia	1,642	0	1,642	32	763	328	71	1,162	377	0
Maine	364	0	364	93	133	91	281	505	469	0
Maryland	37	21	58	53	309	262	598	1,169	1,987	2
Massachusetts	0	0	0	62	338	41	417	796	329	0
New Hampshire	0	0	0	4	146	19	81	246	103	496
New Jersey	2,363	0	2,363	321	1,933	463	5,448	7,844	5,984	186
New York	1,984	20	2,004	223	886	255	1,598	2,739	2,778	1
North Carolina	2,227	0	2,227	22	664	477	24	1,165	388	8
Pennsylvania	3,836	0	3,836	120	2,021	542	1,988	4,551	808	258
Rhode Island	0	0	0	0	312	19	182	513	129	0
South Carolina	1,048	0	1,048	13	432	158	9	599	214	427
Vermont	45	0	45	2	6	0	5	11	0	0
Virginia	817	109	926	28	771	912	317	2,000	307	211
West Virginia	237	0	237	18	114	31	62	207	4	18
PAD District 2	21,111	9	21,120	137	16,163	2,563	1,711	20,437	1,610	10,716
Illinois	1,867	0	1,867	16	2,704	371	74	3,149	513	397
Indiana	2,622	0	2,622	3	1,993	670	613	3,276	162	99
Iowa	1,165	0	1,165	0	1,100	49	10	1,159	0	235
Kansas	2,403	0	2,403	5	1,443	11	187	1,641	66	7,521
Kentucky	1,254	0	1,254	1	919	26	0	945	135	337
Michigan	1,371	9	1,380	0	1,168	101	0	1,269	48	1,081
Minnesota	1,046	0	1,046	0	1,335	112	78	1,525	138	178
Missouri	603	0	603	0	438	96	61	595	8	114
Nebraska	529	0	529	0	208	0	136	344	0	89
North Dakota	299	0	299	0	461	169	0	630	20	34
Ohio	3,392	0	3,392	32	1,538	202	284	2,024	93	438
Oklahoma	1,287	0	1,287	78	747	58	199	1,004	264	167
South Dakota	295	0	295	0	437	0	0	437	0	8
Tennessee	1,779	0	1,779	2	813	424	0	1,237	49	3
Wisconsin	1,199	0	1,199	0	859	274	69	1,202	114	15
PAD District 3	20,699	89	20,788	362	12,563	4,294	3,836	20,693	17,220	15,076
Alabama	1,186	0	1,186	5	576	378	41	995	244	113
Arkansas	715	0	715	0	492	155	40	687	6	53
Louisiana	6,002	9	6,011	4	2,193	1,427	1,969	5,589	8,303	1,423
Mississippi	1,738	0	1,738	0	622	286	108	1,016	466	1,612
New Mexico	410	0	410	0	233	7	148	388	42	34
Texas	10,648	80	10,728	353	8,447	2,041	1,530	12,018	8,159	11,841
PAD District 4	3,157	0	3,157	3	2,172	320	192	2,684	274	172
Colorado	658	0	658	0	356	42	0	398	1	37
Idaho	189	0	189	0	188	50	4	242	0	0
Montana	921	0	921	2	740	55	0	795	89	30
Utah	699	0	699	1	432	145	185	762	67	53
Wyoming	690	0	690	0	456	28	3	487	117	52
PAD District 5	4,838	533	5,371	88	8,450	1,334	1,296	11,080	5,323	657
Alaska	576	0	576	0	399	20	437	856	135	5
Arizona	210	385	595	0	476	35	0	511	0	315
California	1,041	148	1,189	88	5,686	358	223	6,267	3,092	229
Hawaii	79	0	79	0	95	201	190	486	703	84
Nevada	133	0	133	0	84	5	0	89	0	0
Oregon	976	0	976	0	671	204	43	918	344	0
Washington	1,823	0	1,823	0	1,039	511	403	1,953	1,049	24
U.S. Total^a	68,363	781	69,144	1,640	50,284	12,316	19,681	82,281	40,534	28,820

^a Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2008
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	0	2,384	0	426	1,907	1,240	0	268	51,546
Petroleum Products	11,243	313	0	1,453	9,002	2,470	0	91,980	32,956
Pentanes Plus	0	0	0	0	61	0	0	0	937
Liquefied Petroleum Gases	0	0	0	418	5,377	0	0	987	3,879
Unfinished Oils	218	0	0	84	333	0	0	64	422
Motor Gasoline Blending Components	0	45	0	0	187	160	0	9,845	5,024
Reformulated	0	0	0	0	73	0	0	6,407	2,443
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	73	0	0	6,407	2,443
Conventional	0	45	0	0	114	160	0	3,438	2,581
CBOB for Blending with Alcohol	0	0	0	0	0	160	0	3,438	857
GTAB	0	0	0	0	0	0	0	0	0
Other	0	45	0	0	114	0	0	0	1,724
Finished Motor Gasoline	6,903	249	0	376	779	818	0	39,117	10,997
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	6,903	249	0	376	779	818	0	39,117	10,997
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	6,903	249	0	376	779	818	0	39,117	10,997
Finished Aviation Gasoline	0	0	0	0	0	0	0	108	68
Kerosene-Type Jet Fuel	534	0	0	71	44	646	0	15,259	2,837
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	3,518	0	0	351	1,260	846	0	24,179	7,881
15 ppm sulfur and Under	2,236	0	0	351	962	846	0	15,080	6,488
Greater than 15 ppm to 500 ppm sulfur	820	0	0	0	298	0	0	4,495	1,321
Greater than 500 ppm sulfur	462	0	0	0	0	0	0	4,604	72
Residual Fuel Oil	0	0	0	0	335	0	0	1,182	0
Petrochemical Feedstocks	48	0	0	0	0	0	0	109	21
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	109	0
Other Oils for Petrochemical Feedstock Use	48	0	0	0	0	0	0	0	21
Special Naphthas	0	0	0	0	0	0	0	10	46
Lubricants	0	19	0	0	140	0	0	647	583
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	22	0	0	153	486	0	0	473	255
Miscellaneous Products	0	0	0	0	0	0	0	0	6
Total	11,243	2,697	0	1,879	10,909	3,710	0	92,248	84,502

See footnotes at end of table.

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2008 (Continued)
(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	0	0	4,717	222	0	0	0	0	0
Petroleum Products	842	5,067	2,076	6,128	946	0	0	365	0
Pentanes Plus	0	0	129	728	0	0	0	0	0
Liquefied Petroleum Gases	21	0	988	5,400	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	571	0	0	0	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
Conventional	0	571	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	571	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	559	3,297	541	0	724	0	0	0	0
Reformulated	0	2,599	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	2,599	0	0	0	0	0	0	0
Conventional	559	698	541	0	724	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	559	698	541	0	724	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	175	176	12	0	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	87	1,023	406	0	222	0	0	220	0
15 ppm sulfur and Under	87	1,023	406	0	222	0	0	220	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	145	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	842	5,067	6,793	6,350	946	0	0	365	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, May 2008
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
Crude Oil	0	311	236	1,683	1,240	268	51,546
Petroleum Products	10,935	0	489	6,966	2,470	73,410	29,398
Pentanes Plus	0	0	0	61	0	0	937
Liquefied Petroleum Gases	0	0	418	5,377	0	941	3,879
Motor Gasoline Blending Components	0	0	0	93	160	9,845	4,572
Reformulated	0	0	0	66	0	6,407	2,443
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	66	0	6,407	2,443
Conventional	0	0	0	27	160	3,438	2,129
CBOB for Blending with Alcohol	0	0	0	0	160	3,438	857
GTAB	0	0	0	0	0	0	0
Other	0	0	0	27	0	0	1,272
Finished Motor Gasoline	6,903	0	0	779	818	29,460	9,969
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	6,903	0	0	779	818	29,460	9,969
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	6,903	0	0	779	818	29,460	9,969
Finished Aviation Gasoline	0	0	0	0	0	0	30
Kerosene-Type Jet Fuel	534	0	71	3	646	12,528	2,837
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,498	0	0	653	846	20,636	7,174
15 ppm sulfur and Under	2,236	0	0	653	846	12,271	6,319
Greater than 15 ppm to 500 ppm sulfur	820	0	0	0	0	3,761	855
Greater than 500 ppm sulfur	442	0	0	0	0	4,604	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	10,935	311	725	8,649	3,710	73,678	80,944

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
Crude Oil	0	0	4,717	222	0	0	0
Petroleum Products	842	5,067	2,076	6,128	946	0	0
Pentanes Plus	0	0	129	728	0	0	0
Liquefied Petroleum Gases	21	0	988	5,400	0	0	0
Motor Gasoline Blending Components	0	571	0	0	0	0	0
Reformulated	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0
Conventional	0	571	0	0	0	0	0
CBOB for Blending with Alcohol	0	571	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	559	3,297	541	0	724	0	0
Reformulated	0	2,599	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	2,599	0	0	0	0	0
Conventional	559	698	541	0	724	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	559	698	541	0	724	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	175	176	12	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	87	1,023	406	0	222	0	0
15 ppm sulfur and Under	87	1,023	406	0	222	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	842	5,067	6,793	6,350	946	0	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between
PAD Districts, May 2008
(Thousand Barrels)**

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
Crude Oil	0	2,073	0	190	224	0	0	0
Petroleum Products	308	313	0	964	2,036	0	18,570	0
Liquefied Petroleum Gases	0	0	0	0	0	0	46	0
Unfinished Oils	218	0	0	84	333	0	64	0
Motor Gasoline Blending Components	0	45	0	0	94	0	0	0
Reformulated	0	0	0	0	7	0	0	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	7	0	0	0
Conventional	0	45	0	0	87	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
Other	0	45	0	0	87	0	0	0
Finished Motor Gasoline	0	249	0	376	0	0	9,657	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	0	249	0	376	0	0	9,657	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	0	249	0	376	0	0	9,657	0
Finished Aviation Gasoline	0	0	0	0	0	0	108	0
Kerosene-Type Jet Fuel	0	0	0	0	41	0	2,731	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	20	0	0	351	607	0	3,543	0
15 ppm sulfur and Under	0	0	0	351	309	0	2,809	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	298	0	734	0
Greater than 500 ppm sulfur	20	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	335	0	1,182	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	405	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	335	0	777	0
Petrochemical Feedstocks	48	0	0	0	0	0	109	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	109	0
Other Oils for Petrochemical Feedstock Use	48	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	10	0
Lubricants	0	19	0	0	140	0	647	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	22	0	0	153	486	0	473	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	308	2,386	0	1,154	2,260	0	18,570	0

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, May 2008 (Continued)
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	509	18,061	3,558	0	0	0	365
Liquefied Petroleum Gases	0	46	0	0	0	0	0
Unfinished Oils	0	64	422	0	0	0	0
Motor Gasoline Blending Components	0	0	452	0	0	0	0
Reformulated	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0
Conventional	0	0	452	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	452	0	0	0	0
Finished Motor Gasoline	0	9,657	1,028	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	9,657	1,028	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	9,657	1,028	0	0	0	0
Finished Aviation Gasoline	25	83	38	0	0	0	0
Kerosene-Type Jet Fuel	0	2,731	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,543	707	0	0	0	220
15 ppm sulfur and Under	0	2,809	169	0	0	0	220
Greater than 15 ppm to 500 ppm sulfur	0	734	466	0	0	0	0
Greater than 500 ppm sulfur	0	0	72	0	0	0	0
Residual Fuel Oil	0	1,182	0	0	0	0	0
Less than 0.31 to percent sulfur	0	405	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	777	0	0	0	0	0
Petrochemical Feedstocks	0	109	21	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	109	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	21	0	0	0	0
Special Naphthas	10	0	46	0	0	0	0
Lubricants	474	173	583	0	0	0	145
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	473	255	0	0	0	0
Miscellaneous Products	0	0	6	0	0	0	0
Total	509	18,061	3,558	0	0	0	365

Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net	Receipts	Shipments	Net	Receipts	Shipments	Net
Crude Oil	694	2,384	-1,690	56,263	3,573	52,690	4,513	51,814	-47,301
Petroleum Products	93,433	11,556	81,877	46,275	12,925	33,350	15,808	130,845	-115,037
Pentanes Plus	0	0	0	1,066	61	1,005	789	937	-148
Liquefied Petroleum Gases	1,405	0	1,405	4,867	5,795	-928	10,777	4,887	5,890
Ethane/Ethylene	0	0	0	1,556	3,727	-2,171	6,808	1,098	5,710
Propane/Propylene	1,405	0	1,405	2,277	1,497	780	2,474	2,986	-512
Normal Butane/Butylene	0	0	0	542	420	122	959	396	563
Isobutane/Isobutylene	0	0	0	492	151	341	536	407	129
Unfinished Oils	148	218	-70	640	417	223	333	486	-153
Motor Gasoline Blending Components	9,845	45	9,800	5,024	347	4,677	232	15,440	-15,208
Reformulated	6,407	0	6,407	2,443	73	2,370	73	8,850	-8,777
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	6,407	0	6,407	2,443	73	2,370	73	8,850	-8,777
Conventional	3,438	45	3,393	2,581	274	2,307	159	6,590	-6,431
CBOB for Blending with Alcohol	3,438	0	3,438	857	160	697	0	4,866	-4,866
GTAB	0	0	0	0	0	0	0	0	0
Other	0	45	-45	1,724	114	1,610	159	1,724	-1,565
Finished Motor Gasoline	39,493	7,152	32,341	18,441	1,973	16,468	1,028	53,970	-52,942
Reformulated	0	0	0	0	0	0	0	2,599	-2,599
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	2,599	-2,599
Conventional	39,493	7,152	32,341	18,441	1,973	16,468	1,028	51,371	-50,343
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	39,493	7,152	32,341	18,441	1,973	16,468	1,028	51,371	-50,343
Finished Aviation Gasoline	108	0	108	68	0	68	0	176	-176
Kerosene-Type Jet Fuel	15,330	534	14,796	3,383	761	2,622	44	18,447	-18,403
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	24,530	3,518	21,012	11,805	2,457	9,348	1,480	33,170	-31,690
15 ppm sulfur and Under	15,431	2,236	13,195	9,130	2,159	6,971	1,182	22,678	-21,496
Greater than 15 ppm to 500 ppm sulfur	4,495	820	3,675	2,141	298	1,843	298	5,816	-5,518
Greater than 500 ppm sulfur	4,604	462	4,142	534	0	534	0	4,676	-4,676
Residual Fuel Oil	1,182	0	1,182	0	335	-335	335	1,182	-847
Petrochemical Feedstocks	109	48	61	69	0	69	0	130	-130
Naphtha for Petrochemical Feedstock Use	109	0	109	0	0	0	0	109	-109
Other Oils for Petrochemical Feedstock Use	0	48	-48	69	0	69	0	21	-21
Special Naphthas	10	0	10	46	0	46	0	56	-56
Lubricants	647	19	628	583	140	443	304	1,230	-926
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	626	22	604	277	639	-362	486	728	-242
Miscellaneous Products	0	0	0	6	0	6	0	6	-6
Total	94,127	13,940	80,187	102,538	16,498	86,040	20,321	182,659	-162,338

See footnotes at end of table.

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2008 (Continued)
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,240	4,939	-3,699	0	0	0
Petroleum Products	3,312	9,150	-5,838	6,013	365	5,648
Pentanes Plus	0	857	-857	0	0	0
Liquefied Petroleum Gases	21	6,388	-6,367	0	0	0
Ethane/Ethylene	0	3,539	-3,539	0	0	0
Propane/Propylene	20	1,693	-1,673	0	0	0
Normal Butane/Butylene	1	686	-685	0	0	0
Isobutane/Isobutylene	0	470	-470	0	0	0
Unfinished Oils	0	0	0	0	0	0
Motor Gasoline Blending Components	160	0	160	571	0	571
Reformulated	0	0	0	0	0	0
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0
Conventional	160	0	160	571	0	571
CBOB for Blending with Alcohol	160	0	160	571	0	571
GTAB	0	0	0	0	0	0
Other	0	0	0	0	0	0
Finished Motor Gasoline	1,377	1,265	112	4,021	0	4,021
Reformulated	0	0	0	2,599	0	2,599
Reformulated Blended with Ether	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	2,599	0	2,599
Conventional	1,377	1,265	112	1,422	0	1,422
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	1,377	1,265	112	1,422	0	1,422
Finished Aviation Gasoline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	821	12	809	176	0	176
Kerosene	0	0	0	0	0	0
Distillate Fuel Oil	933	628	305	1,245	220	1,025
15 ppm sulfur and Under	933	628	305	1,245	220	1,025
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	0	145	-145
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
Total	4,552	14,089	-9,537	6,013	365	5,648

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

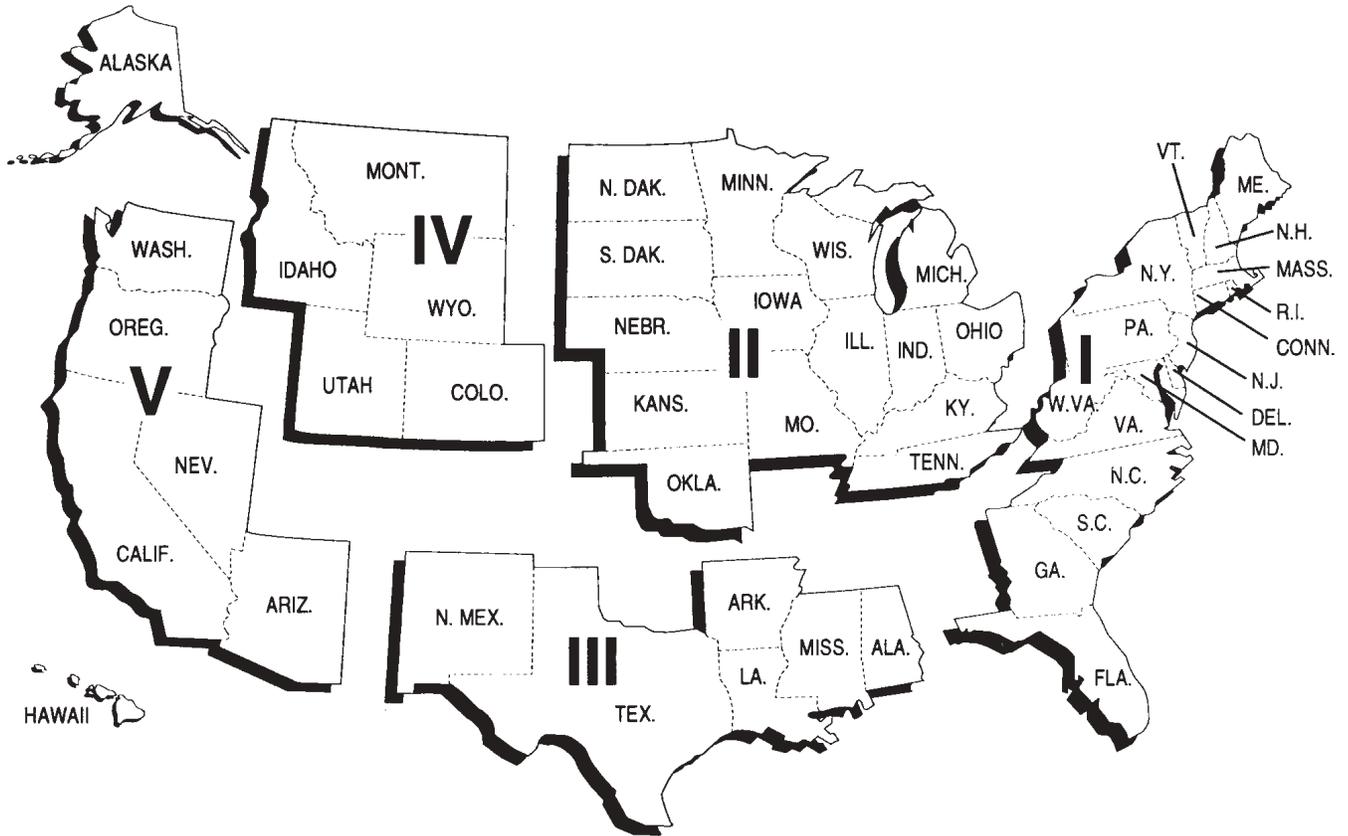
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

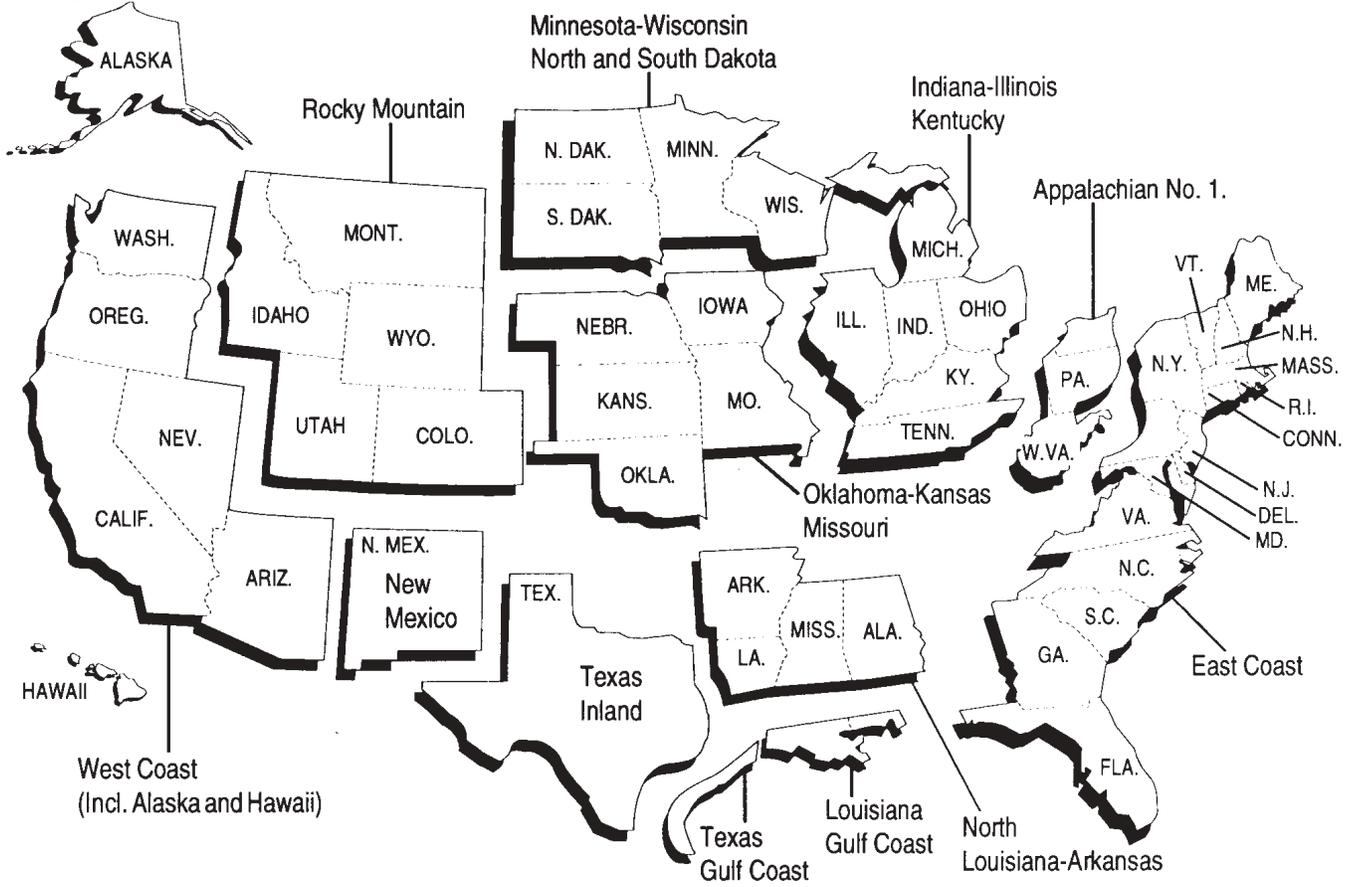
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. 2004 Changes in the Petroleum Supply Monthly
- Note 9. EIA-820: Annual Refinery Report

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

<u>Form Number</u>	<u>Name</u>
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-805	“Weekly Terminal Blenders Report”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA).

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, “Accuracy of Petroleum Supply Data.” The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, “Annual Refinery Report,” is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity tables.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

<u>Form Number</u>	<u>Name</u>
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”

Respondent Frame

Form EIA-810, “Monthly Refinery Report” - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, “Monthly Bulk Terminal Report” - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, “Monthly Product Pipeline Report” - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, “Monthly Crude Oil Report” - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water

in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, “Monthly Imports Report” - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, “Monthly Terminal Blenders Report” - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, “Monthly Natural Gas Liquids Report” - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, “Monthly Tanker and Barge Movement Report” - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, “Monthly Oxygenate Report” - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

Description of Survey Forms

The Form EIA-810, “Monthly Refinery Report,” is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

Refinery and Blenders Production - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Adjustments - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol, finished motor gasoline, and distillate fuel oil. Some of the adjustments balance supply and disposition. Supply at the U.S. level is equal to the sum of field production, refinery production, and imports. Disposition at the U.S. level is equal to the sum of stock change, refinery input, exports, and demand measured as product supplied. Add net receipts as a component of supply at the PAD District level. Applicable components of supply and disposition vary depending on the product or products involved in each adjustment.

- The crude oil adjustment is a balancing item equal to the difference between crude oil supply and disposition. A positive crude oil adjustment indicates crude oil disposition exceeded available supply. Undercounting crude oil imports is one example of a typical cause of crude oil adjustments. The crude oil adjustment was formerly called unaccounted-for crude oil. The change was effective with data for January 2005.
- The motor gasoline blending components adjustment transfers the imbalance between supply and disposition of motor gasoline blending components to product supplied of finished motor gasoline. Product supplied (demand) for motor gasoline blending components is set equal to zero. A negative value for the motor gasoline blending components adjustment indicates understatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline blending components blended was less than available supply of motor gasoline blending components). A positive value for the motor gasoline blending components adjustment indicates overstatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline

blending components blended exceeded the available supply of motor gasoline blending components).

- Beginning in 2005, this adjustment was reflected by adding the calculated “product supplied” for motor gasoline blending components to the column labeled, “Adjustments.” The motor gasoline blending components adjustment was reported as field production from January 1993-December 2004. Prior to January 1993, there was no adjustment to transfer of motor gasoline blending components to finished gasoline. The volume that would have been adjusted prior to January 1993 was reported as product supplied for motor gasoline blending components.
- The fuel ethanol adjustment transfers the imbalance between supply and disposition of fuel ethanol to product supplied of finished motor gasoline. Product supplied (demand) for fuel ethanol is set equal to zero. A negative value for the fuel ethanol adjustment indicates understatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline was less than available supply of fuel ethanol). A positive value for the fuel ethanol adjustment indicates overstatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline exceeded available supply of fuel ethanol). There is no line item for the fuel ethanol adjustment. The fuel ethanol adjustment volume is equal to the sum of the finished motor gasoline adjustment and the motor gasoline blending components adjustment. The fuel ethanol adjustment was reported as part of finished gasoline field production from January 1993-December 2004. Refer to Table B1.
- The finished motor gasoline adjustment is equal to the sum of the motor gasoline blending components adjustment and the fuel ethanol adjustment. Beginning with data for January 2005, adjustments are allocated to reformulated or conventional finished motor gasoline based on the types of motor gasoline blending components adjusted. For example, adjustments to Reformulated Blendstock for Oxygenate Blending (RBOB) are allocated to finished reformulated motor gasoline while adjustments to Conventional Blendstock for Oxygenate Blending (CBOB) are allocated to finished conventional motor gasoline. Ethanol adjustments are allocated to reformulated or conventional gasoline based on the types of blending components adjusted and typical fuel ethanol blending percentages by region. During the period January 1993-December 2004, the entire motor gasoline blending components adjustment volume was added to finished conventional motor gasoline and the fuel ethanol adjustment volume was added to finished-oxygenated (conventional) motor gasoline.
- Distillate fuel oil adjustment volumes are reported on EIA surveys by operators of bulk terminals and pipelines. The distillate fuel oil adjustment transfers ultra-low sulfur distillate fuel oil (15 ppm sulfur and under) to low-sulfur distillate fuel oil (greater than 15 ppm sulfur to 500 ppm sulfur) in cases where ultra-low sulfur distillate fuel oil is downgraded to low-sulfur distillate fuel oil. Ultra-low

sulfur distillate fuel oil is downgraded when it encounters sulfur in the petroleum storage and transportation system such that the sulfur content of the fuel increases to a level greater than 15 ppm. Note that some circumstances may result in downgrading ultra-low sulfur distillate fuel oil even when the sulfur content remained at or below 15 ppm. For example, a batch of ultra-low sulfur distillate fuel oil might be downgraded if it failed to meet a pipeline specification that was below 15 ppm sulfur for transportation and handling of ultra-low sulfur distillate fuel oil.

- The adjustment to finished petroleum products is equal to the finished motor gasoline adjustment.
- Primary components of “other” hydrocarbons and oxygenates include hydrogen and oxygenates especially fuel ethanol and methyl tertiary butyl ether (MTBE). The adjustment is equal to the difference between disposition and supply and accounts for production from oxygenate plants, hydrogen plants, and other facilities that produce materials in this product category (see definitions).
- The adjustment for “Other” Liquids is equal to the sum of adjustments for “other” hydrocarbons and oxygenates and motor gasoline blending components.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Other Adjustments

Adjusted data are included in published aggregate petroleum supply statistics to correct for incomplete survey frames and reporting errors as described below.

- **Trans-Alaska Pipeline System (TAPS) Adjustment for Natural Gas Plant Liquids** – This adjustment corrects for overstatement of crude oil input at refineries due to injection of natural gas plant liquids into Alaskan crude oil transported in TAPS. This adjustment is necessary because refiners have been unable to segregate input of natural gas plant liquids from input of Alaskan crude oil.

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus. The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

- **Lease Stocks of Crude Oil** – This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

- **Northeast Heating Oil Reserve** – This adjustment subtracts the volume of heating oil stored by the U.S. Department of Energy in the Northeast Heating Oil Reserve from commercial inventory of heating oil.
- **Other Aggregate Adjustments** – Other adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the *Petroleum Supply Annual* (PSA).

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA). Updates received after April are published in Appendix C in the following year's *PSA*.

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.

(2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a “Shipper’s Export Declaration Document” with the U.S. Census Bureau.

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions

which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.” There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the feature article, “Comparison of Independent Statistics on Petroleum Supply.”

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current month's data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all

known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Note 8. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates. Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"— This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"— This table was eliminated. All the data elements found on this table can

be found directly or can be generated using other Detail Summary tables.

- New Table 1 “U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products” (Old Table 2) – The “Unaccounted for Crude Oil” header has been renamed “Adjustments.” The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the “Field Production” column to the new “Adjustments” column. A line item for “Commercial” and “Strategic Petroleum Reserve” (SPR) has been added to the “Crude Oil” breakout. There is a breakout under SPR for “Imports by SPR” and “Imports into SPR by Others.”
- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the “Other Products” category, which will provide more data for users, but will increase the number of pages for each table.

Note 9. Form EIA-820: Annual Refinery Report

Refinery capacity data collection was begun in 1918 by the Bureau of Mines, then in the Department of Commerce, and was operated on a voluntary basis until 1980. In 1980, the mandatory Energy Information Administration (EIA) Form EIA-177, “Capacity of Petroleum Refineries,” was implemented. Information on refining capacity was expanded to include not only current year operations, but two-year projections, and refinery input/production data. Working storage capacity data was also added to the form and product categories were added for total coverage. Information on refinery downstream facilities was expanded to include a breakdown of thermal operations and to add vacuum distillation, catalytic hydrorefining and hydrotreating. Production capacity was also added to include information on isomerization, alkylation, aromatics, asphalt/road oil, coking, lubricants and hydrogen.

In 1983, the form was revised to improve the consistency and quality of the data collected by the EIA and redesignated as Form EIA-820, “Annual Refinery Report.” Two sections for data previously reported monthly were added: (1) refinery receipts of crude oil by method of transportation, and (2) fuels consumed for all purposes at refineries. Also, the second year projections on refining capacity were eliminated. As a result of a study conducted by the EIA evaluating motor gasoline data collected by the Federal Highway Administration (FHWA) and by the EIA, motor gasoline blending plants were included for the first time in the respondent frame in order to produce more accurate statistics on the production of motor gasoline.

In 1987, the form was revised to reduce respondent burden and to better reflect current refinery operations through updated terminology. Information on projected input/production of refinery processing facilities was deleted. Several categories under catalytic hydrotreating were combined: naphtha and reformer feeds were combined into a single category as well as residual fuel oil and “other.” Thermal cracking types, gas oil and “other” were also combined into a single category. Catalytic reforming types, conventional and bi-metallic were replaced with low and high pressure processing units. Two new categories were added: fuels solvent deasphalting was added to downstream charge capacity and sulfur recovery was added to production capacity.

In 1994, the form was revised to enable EIA to calculate utilization rates for certain downstream processing units and to reflect storage capacity of fuels mandated by the Clean Air Act Amendments of 1990. Additions to the form included calendar day downstream charge capacity for fluid and delayed coking, catalytic cracking, and catalytic hydrocracking. Also storage capacity categories for reformulated, oxygenated, and other finished motor gasoline were added, as well as oxygenate storage capacity and separate categories for high and low sulfur distillate fuel oil.

In 1995, motor gasoline blending plants were dropped from the survey frame, since by this time, the only section of the form that applied to them was working and shell storage capacity. Also in 1995, a decision was made to no longer collect storage capacity from shutdown refineries; therefore, these refineries were also eliminated from the survey frame.

In 1996, the survey was moved to a biennial schedule (every other year) and was renamed “Biennial Refinery Report.” The survey was not conducted for January 1, 1996 or January 1, 1998.

Respondents were not required to submit data for crude oil and petroleum products consumed at refineries during 1995 and 1997. These data are available from the Form EIA-810, “Monthly Refinery Report.” The requirement to submit data for refinery consumption of natural gas, coal, and purchased steam and electricity on the Form EIA-820 remained.

In 2000, the survey was moved to an annual schedule.

In 2004, the survey form was amended to reflect the increasing emphasis on the removal of sulfur from transportation fuels.

Respondent Frame

The respondent frame consists of all operating and idle petroleum refineries (including new refineries under construction), located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. As of January 1, 2008, there were 152 refineries.

The respondent frame is maintained by monitoring the monthly Form EIA-810, “Monthly Refinery Report,” and industry

publications for changes and developments in the petroleum industry such as refinery sales, mergers and new operations.

Description of Survey Form

The Form EIA-820 is used to collect data on fuels consumed for all purposes at the refinery during the preceding year; refinery receipts of crude oil by method of transportation during the preceding year; current and next year projections for operable atmospheric crude oil distillation capacity, downstream charge capacity and production capacity; and current year working and shell storage capacity for crude oil and petroleum products at the refinery.

Collection Methods

The Form EIA-820 is sent to respondents in December. Survey forms can be submitted by electronic mail or facsimile. Completed forms are required to be postmarked by the 15th day of February of the current report year. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to secure responses from those companies failing to report by February 15th.

Response Rate

The response rate for the Form EIA-820 is normally 100%. Data are estimated and non-compliance procedures are implemented for those companies still not reporting data by close-out for the report year.

Data Imputation

Imputation is performed for companies that fail to file prior to the publication deadline. For the January 1, 2008 survey, there were no nonrespondents. When nonresponse occurs, values for these companies are imputed from data reported on the most recent year's Form EIA-820 and/or from data reported on Form EIA-810, "Monthly Refinery Report," for that company. For most surveyed items, the value imputed for nonrespondents is the value that company reported on the Form EIA-820 for the most recent year. For three categories of information however, the imputed value is also based on their data from the Form EIA-810 as follows:

Part 4: Refinery Receipts of Crude Oil by Method of Transportation

The imputation methodology for this section is based on data reported on both the monthly Form EIA-810 and the annual Form EIA-820. Annual refinery receipts of domestic and foreign crude oil for a nonrespondent are imputed by aggregating the values for the refinery on the monthly survey. These values are allocated to the method of transportation by using the percentages reported for the refinery in the previous year.

Part 5: Atmospheric Crude Oil Distillation Capacity

Operable atmospheric crude oil distillation capacity in barrels per calendar day is collected on the monthly Form EIA-810 as of the

first day of each month and on the annual Form EIA-820 as of January 1. As part of the editing process for the Form EIA-820, these two values are compared. Companies are contacted and any discrepancies are resolved by the time of publication. Imputed values for operable atmospheric crude oil distillation capacity in barrels per calendar day are taken directly from the January Form EIA-810. A barrels per stream day capacity is then derived by dividing the reported barrels per calendar day capacity by .95.

Parts 6, 7 & 8: Downstream Charge Capacity, Production Capacity and Working and Shell Storage Capacities

Current year and projected year data for downstream charge capacity, production capacity, and data for working and shell storage capacity are taken directly from the previous year's annual report.

Confidentiality

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any other Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

Information on operable atmospheric crude oil distillation capacity, downstream charge capacity, and production capacity (Parts 5, 6 and 7) on Form EIA-820 are not considered as confidential, and historically have not been treated as such. Company identifiable data are published in the Refinery Capacity Report, Tables 3, 4 and 5.

Other data (Parts 3, 4 and 8 and respondent information) on the Form EIA-820 are kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C.552, Department of Energy (DOE) regulations, 10 C.F.R.1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C.1905.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information

would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed.

The data collected on Form EIA-820, "Annual Refinery Report," is used to report aggregate statistics on and conduct analyses of the operation of U.S. petroleum refineries. Beginning with data for 2006, the data are published as a stand alone product in the EIA publication *Refinery Capacity Report*. Historical data appear in the *Petroleum Supply Annual (PSA) Volume 1* (through 2005); data also appear in the *Annual Energy Review*. Company specific data are also provided to other DOE offices for the purpose of examining specific refinery operations in the context of emergency response planning and actual emergencies.

The tables pertaining to refinery receipts of crude oil by method of transportation and fuels consumed at the refinery are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

Quality Control

There are two types of errors usually associated with data produced from a survey -sampling errors and nonsampling errors. Because estimates from the Form EIA-820 survey are based on a complete census of the frame of petroleum refineries, there is no sampling error in the data presented in this report. The data, however, are subject to nonsampling errors. Nonsampling errors are those which can arise from: (1) the inability to obtain data from all companies in the frame or sample (nonresponse) and the method used to account for nonresponses; (2) definitional difficulties and/or improperly worded questions which lead to different interpretations; (3) mistakes in recording or coding the data obtained from respondents; and (4) other errors of collection, response, coverage, and estimation. Quality control procedures are employed in the collection and editing operations to minimize misrepresentation and misreporting. Nonresponse follow-up procedures are employed to reduce the number of nonrespondents, and procedures employed to impute missing data, introduce a minimal amount of error, given the relatively small volume of imputed data.

Resubmissions

Resubmissions are required whenever an error greater than 5 percent of the true value is discovered. In the event of a reporting error, company reports are updated after contact with the company and are followed up by corrected report resubmissions. Late submissions or resubmissions received after the publication date are entered into a "working" file. This file contains the most up-to-date data for the Form EIA-820 and is used to edit next year's data.

Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1996 - Present
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1996													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
2004													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
2005													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
2006													
Fuel Ethanol Adj.	33	37	48	36	23	40	27	44	51	32	52	37	38
Motor Gas Blending	278	226	406	486	714	207	663	432	649	539	645	689	497
Products Supplied	8,727	8,836	9,129	9,140	9,312	9,440	9,583	9,585	9,222	9,286	9,160	9,335	9,233
2007													
Fuel Ethanol Adj.	68	51	58	62	67	73	84	95	51	93	100	113	76
Motor Gas Blending	512	462	607	674	608	473	627	553	544	534	689	535	569
Products Supplied	8,891	9,025	9,169	9,232	9,429	9,510	9,622	9,592	9,244	9,250	9,249	9,249	9,290
2008													
Fuel Ethanol Adj.	117	118	118	163	134								130
Motor Gas Blending	223	259	246	138	402								254
Products Supplied	8,814	8,842	9,069	9,117	9,216								9,013

Note: Totals may not equal sum of components due to independent rounding.

Source: 1995 - 2005, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2006 - 2007, *Petroleum Supply Monthly* (Table 2).

Appendix D

EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

U.S. Summary, May 2008

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
Fuel Ethanol									
Production	117	17,261	511	304	350	18,543	598	83,641	550
Stocks	4,607	4,529	1,351	127	1,430	12,044	-	-	-
Methyl Tertiary Butyl Ether									
Production	0	570	1,069	0	0	1,639	53	7,997	53
Merchant	0	570	1,028	0	0	1,598	52	7,651	50
Captive	0	0	41	0	0	41	1	346	2
Stocks	0	84	1,872	0	0	1,956	-	-	-

Note: Totals may not add due to independent rounding.

Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

Northeast Heating Oil Reserve (Thousand Barrels)

Terminal Operator	Location	Week Ending July 11, 2008
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised July 2007)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

All Other Motor Gasoline Blending Components. See **Motor Gasoline Blending Components.**

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. } 60^\circ \text{ F} / 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C_6H_6). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See *Motor or Aviation Gasoline Blending Components*.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C₄H₁₀). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Normal Butane (C₄H₁₀). A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

Refinery-Grade Butane (C₄H₁₀). A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Conventional Blendstock for Oxygenate Blending (CBOB). See *Motor Gasoline Blending Components*.

Conventional Gasoline. See *Motor Gasoline (Finished)*.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating

facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its Aouter continental shelf as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other

refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See **Catalytic Hydrotreating**.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 parts per

million by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 parts per million by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See **No. 4 Fuel**.

No. 4 Fuel Oil. See **No. 4 Fuel**.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃COC₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene,

and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gasoline Treated as Blendstock (GTAB). See *Motor Gasoline Blending Components*.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

High-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 500 ppm.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C₄H₁₀). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C₆H₁₄). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C₄), an alkylation process feedstock, and normal pentane and hexane into isopentane (C₅) and isohexane (C₆), high-octane gasoline components.

Isopentane. See *Natural Gasoline* and *Isopentane*.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the

10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

Light Gas Oils. Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Low-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from

these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH₃OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline. **Note:** E85 is included only in volumetric data on finished motor gasoline production and other components of product supplied.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S.

Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

All Other Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) (CH₃)₃COCH₃. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See *Petrochemical Feedstocks*.

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C₅H₁₂), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See *Butane*.

OPEC. An intergovernmental organization whose stated objective is to coordinate and unify petroleum policies among member countries. It was created at the Baghdad Conference on September 10–14, 1960, by Iran, Iraq, Kuwait, Saudi Arabia and Venezuela. The five founding members were later joined by nine other members: Qatar (1961); Indonesia (1962); Libya (1962); United Arab Emirates (1967); Algeria (1969); Nigeria (1971); Ecuador (1973–1992; 2007); Gabon (1975–1994) and Angola (2007).

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by

dividing the gross input to these units by the operable refining capacity of the units.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See *Petrochemical Feedstocks*.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See *Motor Gasoline (Finished)*.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

Naphtha Less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C₃H₈). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C₃H₆). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Propylene (C₃H₆) (nonfuel use). Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See *Butane*.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and

oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Blendstock for Oxygenate Blending (RBOB). See *Motor Gasoline Blending Components*.

Reformulated Gasoline. See *Motor Gasoline (Finished)*.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484,

respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) (CH₃)₂(C₂H₅)COCH₃. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) (CH₃)₃COH. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene (C₆H₅CH₃). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Ultra-Low Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material at 77 degrees Fahrenheit consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 80 (or 85) and 240 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene ($C_6H_4(CH_3)_2$). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation

gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.