

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>654</b>	<b>-</b>	<b>43,568</b>	<b>281</b>	<b>-1,846</b>	<b>652</b>	<b>42,005</b>	<b>0</b>	<b>0</b>	<b>16,118</b>
<b>Natural Gas Liquids and LRGs</b>	<b>520</b>	<b>2,231</b>	<b>2,795</b>	<b>2,264</b>	<b>-</b>	<b>954</b>	<b>537</b>	<b>45</b>	<b>6,274</b>	<b>4,676</b>
Pentanes Plus	89	-	150	0	-	1	0	0	238	35
Liquefied Petroleum Gases	431	2,231	2,645	2,264	-	953	537	44	6,037	4,641
Ethane/Ethylene	9	9	0	0	-	0	0	0	18	0
Propane/Propylene	282	1,404	2,362	2,264	-	573	0	30	5,709	3,069
Normal Butane/Butylene	94	666	49	0	-	261	89	14	445	1,128
Isobutane/Isobutylene	46	152	234	0	-	119	448	0	-135	444
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>24,996</b>	<b>6,758</b>	<b>3,177</b>	<b>-854</b>	<b>36,707</b>	<b>220</b>	<b>-1,142</b>	<b>43,031</b>
Other Hydrocarbons/Oxygenates	-	-	995	0	4,320	712	4,467	136	0	4,594
Unfinished Oils	-	-	4,474	14	-	179	5,451	0	-1,142	7,822
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,527	6,744	-1,144	-1,745	26,789	83	0	30,615
Reformulated	-	-	10,158	6,127	-2,358	-629	14,556	0	0	16,972
Conventional	-	-	9,369	617	1,214	-1,116	12,233	83	0	13,643
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>79,591</b>	<b>27,307</b>	<b>69,490</b>	<b>1,566</b>	<b>1,291</b>	<b>-</b>	<b>4,253</b>	<b>172,410</b>	<b>93,576</b>
Finished Motor Gasoline	-	51,989	9,191	36,301	1,566	291	-	1,310	97,446	27,294
Reformulated	-	36,814	0	0	2,358	-63	-	15	39,220	104
Conventional	-	15,175	9,191	36,301	-792	354	-	1,295	58,226	27,190
Finished Aviation Gasoline	-	0	3	72	-	-13	-	0	88	89
Kerosene-Type Jet Fuel	-	3,322	3,244	13,066	-	-48	-	5	19,675	8,830
Kerosene	-	86	13	0	-	-134	-	1	232	945
Distillate Fuel Oil <sup>e</sup>	-	13,465	6,505	17,997	0	-806	-	504	38,269	32,360
15 ppm sulfur and under	-	7,609	4,096	11,990	-78	420	-	0	23,197	14,091
Greater than 15 ppm to 500 ppm sulfur	-	788	36	3,684	78	-340	-	503	4,423	4,731
Greater than 500 ppm sulfur	-	5,068	2,373	2,323	-	-886	-	0	10,650	13,538
Residual Fuel Oil <sup>f</sup>	-	4,191	6,980	832	-	1,349	-	1,812	8,842	14,527
Less than 0.31 percent sulfur	-	1,398	504	269	-	642	-	-	-	3,265
0.31 to 1.00 percent sulfur	-	841	1,871	228	-	626	-	-	-	5,372
Greater than 1.00 percent sulfur	-	1,952	4,605	335	-	81	-	-	-	5,890
Petrochemical Feedstocks	-	460	183	61	-	30	-	-	674	660
Naphtha for Petro. Feed. Use	-	460	177	109	-	30	-	-	716	660
Other Oils for Petro. Feed. Use	-	0	6	-48	-	0	-	-	-42	0
Special Naphthas	-	15	86	0	-	-3	-	3	101	47
Lubricants	-	506	74	530	-	-151	-	279	982	1,523
Waxes	-	28	20	9	-	24	-	65	-32	182
Petroleum Coke	-	1,306	443	-	-	19	-	200	1,530	124
Marketable	-	404	443	-	-	19	-	200	628	124
Catalyst	-	902	-	-	-	-	-	-	902	-
Asphalt and Road Oil	-	2,311	564	622	-	739	-	59	2,699	6,928
Still Gas	-	1,843	-	-	-	-	-	-	1,843	-
Miscellaneous Products	-	69	1	0	-	-6	-	15	61	67
<b>Total</b>	<b>1,174</b>	<b>81,822</b>	<b>98,666</b>	<b>78,793</b>	<b>2,897</b>	<b>2,043</b>	<b>79,249</b>	<b>4,518</b>	<b>177,542</b>	<b>157,401</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."