

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-April 2008**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,127	-	9,788	58	310	14,645	19	0
Commercial	5,127	-	9,775	58	272	-	19	-
Alaskan	711	-	-	-	-	-	-	-
Lower 48 States	4,416	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	13	-	37	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	13	-	-	-	-	-
Natural Gas Liquids and LRGs	1,835	612	295	-	-133	491	142	2,241
Pentanes Plus	254	-	26	-	12	152	30	86
Liquefied Petroleum Gases	1,581	612	269	-	-145	340	112	2,155
Ethane/Ethylene	749	19	0	-	24	0	0	744
Propane/Propylene	522	538	207	-	-179	0	94	1,352
Normal Butane/Butylene	128	46	42	-	-2	148	18	52
Isobutane/Isobutylene	182	9	19	-	12	192	0	8
Other Liquids	-	-	1,427	380	72	1,659	85	-8
Other Hydrocarbons/Oxygenates	-	-	24	596	14	547	59	0
Unfinished Oils	-	-	741	-	60	690	0	-8
Motor Gasoline Blend. Comp. (MGBC)	-	-	662	-216	-2	422	26	0
Reformulated	-	-	276	-115	-37	198	0	0
Conventional	-	-	386	-101	35	225	26	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,154	1,469	345	-219	-	1,569	17,618
Finished Motor Gasoline	-	8,372	382	345	-40	-	178	8,961
Reformulated	-	2,988	0	129	5	-	9	3,103
Conventional	-	5,384	382	216	-45	-	169	5,858
Finished Aviation Gasoline	-	14	0	-	-1	-	0	15
Kerosene-Type Jet Fuel	-	1,470	135	-	-3	-	56	1,552
Kerosene	-	36	2	-	-9	-	9	38
Distillate Fuel Oil	-	4,078	263	0	-227	-	391	4,176
15 ppm sulfur and under	-	3,011	144	-30	-31	-	0	3,156
Greater than 15 ppm to 500 ppm sulfur	-	558	10	30	-48	-	334	312
Greater than 500 ppm sulfur	-	509	108	-	-148	-	57	708
Residual Fuel Oil ^d	-	652	377	-	8	-	400	620
Less than 0.31 percent sulfur	-	82	24	-	-13	-	-	-
0.31 to 1.00 percent sulfur	-	116	69	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	454	284	-	21	-	-	-
Petrochemical Feedstocks	-	366	225	-	2	-	-	590
Naphtha for Petro. Feed. Use	-	177	80	-	1	-	-	255
Other Oils for Petro. Feed. Use	-	189	146	-	1	-	-	334
Special Naphthas	-	47	15	-	-2	-	19	44
Lubricants	-	175	17	-	-12	-	66	138
Waxes	-	12	3	-	0	-	6	9
Petroleum Coke	-	806	21	-	-9	-	419	418
Marketable	-	580	21	-	-9	-	419	192
Catalyst	-	226	-	-	-	-	-	226
Asphalt and Road Oil	-	380	29	-	72	-	20	317
Still Gas	-	671	-	-	-	-	-	671
Miscellaneous Products	-	74	0	-	1	-	4	69
Total	6,962	17,766	12,979	784	29	16,795	1,814	19,851

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."