

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	166,424	-	140,160	0	270	591	306,263	0	0	55,155
Natural Gas Liquids and LRGs	7,898	7,832	586	8	-	-2,036	7,730	3,512	7,118	2,666
Pentanes Plus	3,508	-	0	0	-	-24	2,507	135	890	20
Liquefied Petroleum Gases	4,390	7,832	586	8	-	-2,012	5,223	3,377	6,228	2,646
Ethane/Ethylene	23	0	0	0	-	0	0	0	23	0
Propane/Propylene	1,603	5,744	504	8	-	-1,503	0	2,462	6,900	454
Normal Butane/Butylene	918	1,774	82	0	-	-633	2,833	916	-342	1,585
Isobutane/Isobutylene	1,846	314	0	0	-	124	2,390	0	-354	607
Other Liquids	-	-	8,309	8,289	20,435	-2,246	36,278	1,703	1,298	43,764
Other Hydrocarbons/Oxygenates	-	-	288	0	15,279	-173	14,992	748	0	1,388
Unfinished Oils	-	-	4,564	0	-	2,278	988	0	1,298	21,478
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,457	8,289	5,156	-4,351	20,298	955	0	20,898
Reformulated	-	-	637	8,289	4,259	-3,367	16,552	0	0	10,366
Conventional	-	-	2,820	0	897	-984	3,746	955	0	10,532
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	361,568	13,091	16,792	-3,459	293	-	30,122	357,577	41,221
Finished Motor Gasoline	-	182,675	2,365	11,536	-3,459	1,118	-	3,155	188,844	7,629
Reformulated	-	133,922	0	3,160	-4,259	602	-	168	132,053	1,209
Conventional	-	48,753	2,365	8,376	800	516	-	2,987	56,791	6,420
Finished Aviation Gasoline	-	164	0	0	-	-26	-	0	190	287
Kerosene-Type Jet Fuel	-	52,800	5,590	881	-	-113	-	2,253	57,131	9,450
Kerosene	-	12	0	0	-	1	-	241	-230	93
Distillate Fuel Oil	-	64,674	813	4,651	0	-1,490	-	10,198	61,430	12,083
15 ppm sulfur and under	-	54,869	661	4,651	-90	-1,405	-	0	61,496	8,926
Greater than 15 ppm to 500 ppm sulfur	-	4,121	103	0	90	-112	-	9,305	-4,879	1,641
Greater than 500 ppm sulfur	-	5,684	49	0	-	27	-	892	4,814	1,516
Residual Fuel Oil ^e	-	19,921	3,318	0	-	893	-	3,340	19,006	6,562
Less than 0.31 percent sulfur	-	925	0	0	-	-282	-	-	-	207
0.31 to 1.00 percent sulfur	-	6,136	672	0	-	144	-	-	-	1,428
Greater than 1.00 percent sulfur	-	12,860	2,646	0	-	1,002	-	-	-	4,876
Petrochemical Feedstocks	-	129	146	0	-	12	-	-	263	27
Naphtha for Petro. Feed. Use	-	3	146	0	-	0	-	-	149	1
Other Oils for Petro. Feed. Use	-	126	0	0	-	12	-	-	114	26
Special Naphthas	-	166	75	0	-	16	-	650	-425	35
Lubricants	-	2,019	6	-276	-	-276	-	705	1,320	1,253
Waxes	-	0	39	0	-	0	-	23	16	0
Petroleum Coke	-	18,296	115	-	-	-160	-	9,340	9,231	1,123
Marketable	-	14,192	115	-	-	-160	-	9,340	5,127	1,123
Catalyst	-	4,104	-	-	-	-	-	0	4,104	-
Asphalt and Road Oil	-	3,397	622	0	-	288	-	216	3,515	2,345
Still Gas	-	15,731	-	-	-	-	-	0	15,731	-
Miscellaneous Products	-	1,584	2	0	-	30	-	3	1,553	334
Total	174,322	369,400	162,146	25,089	17,247	-3,398	350,271	35,338	365,993	142,806

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."