

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>40,932</b>	<b>-</b>	<b>33,482</b>	<b>0</b>	<b>2,234</b>	<b>3,285</b>	<b>73,363</b>	<b>0</b>	<b>0</b>	<b>55,155</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,930</b>	<b>2,452</b>	<b>134</b>	<b>0</b>	<b>-</b>	<b>-157</b>	<b>1,545</b>	<b>851</b>	<b>2,277</b>	<b>2,666</b>
Pentanes Plus	862	-	0	0	-	-3	597	16	252	20
Liquefied Petroleum Gases	1,068	2,452	134	0	-	-154	948	834	2,026	2,646
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	398	1,246	134	0	-	22	0	390	1,366	454
Normal Butane/Butylene	237	1,252	0	0	-	-51	486	445	609	1,585
Isobutane/Isobutylene	428	-46	0	0	-	-125	462	0	45	607
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>3,831</b>	<b>0</b>	<b>6,038</b>	<b>-2,811</b>	<b>11,913</b>	<b>348</b>	<b>419</b>	<b>43,764</b>
Other Hydrocarbons/Oxygenates	-	-	96	0	3,677	-88	3,622	239	0	1,388
Unfinished Oils	-	-	2,457	0	-	-1	2,039	0	419	21,478
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,278	0	2,361	-2,722	6,252	109	0	20,898
Reformulated	-	-	637	0	2,091	-1,714	4,442	0	0	10,366
Conventional	-	-	641	0	270	-1,008	1,810	109	0	10,532
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>89,324</b>	<b>4,179</b>	<b>6,037</b>	<b>-1,838</b>	<b>421</b>	<b>-</b>	<b>7,279</b>	<b>90,002</b>	<b>41,221</b>
Finished Motor Gasoline	-	44,721	600	4,682	-1,838	-88	-	951	47,302	7,629
Reformulated	-	32,144	0	2,703	-2,091	19	-	1	32,736	1,209
Conventional	-	12,577	600	1,979	253	-107	-	950	14,566	6,420
Finished Aviation Gasoline	-	64	0	0	-	-27	-	0	91	287
Kerosene-Type Jet Fuel	-	12,498	2,140	213	-	823	-	226	13,802	9,450
Kerosene	-	6	0	0	-	6	-	131	-131	93
Distillate Fuel Oil	-	15,956	358	1,202	0	-453	-	2,628	15,341	12,083
15 ppm sulfur and under	-	13,730	321	1,202	-20	-345	-	0	15,578	8,926
Greater than 15 ppm to 500 ppm sulfur	-	747	0	0	20	-92	-	2,073	-1,214	1,641
Greater than 500 ppm sulfur	-	1,479	37	0	-	-16	-	555	977	1,516
Residual Fuel Oil <sup>e</sup>	-	5,369	891	0	-	319	-	664	5,277	6,562
Less than 0.31 percent sulfur	-	156	0	0	-	-87	-	-	-	207
0.31 to 1.00 percent sulfur	-	2,075	0	0	-	7	-	-	-	1,428
Greater than 1.00 percent sulfur	-	3,138	891	0	-	407	-	-	-	4,876
Petrochemical Feedstocks	-	77	0	0	-	10	-	-	67	27
Naphtha for Petro. Feed. Use	-	1	0	0	-	-1	-	-	2	1
Other Oils for Petro. Feed. Use	-	76	0	0	-	11	-	-	65	26
Special Naphthas	-	44	0	0	-	2	-	38	4	35
Lubricants	-	627	1	-60	-	-128	-	143	553	1,253
Waxes	-	0	0	0	-	0	-	6	-6	0
Petroleum Coke	-	4,468	8	-	-	-138	-	2,428	2,186	1,123
Marketable	-	3,511	8	-	-	-138	-	2,428	1,229	1,123
Catalyst	-	957	-	-	-	-	-	0	957	-
Asphalt and Road Oil	-	1,079	180	0	-	69	-	65	1,125	2,345
Still Gas	-	4,017	-	-	-	-	-	0	4,017	-
Miscellaneous Products	-	398	1	0	-	26	-	1	372	334
<b>Total</b>	<b>42,862</b>	<b>91,776</b>	<b>41,626</b>	<b>6,037</b>	<b>6,434</b>	<b>738</b>	<b>86,821</b>	<b>8,478</b>	<b>92,698</b>	<b>142,806</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."