

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	43,831	-	40,498	-15,097	-3,571	891	64,736	34	0	14,113
Natural Gas Liquids and LRGs	30,096	772	2,320	-24,998	-	-89	2,784	899	4,596	1,414
Pentanes Plus	4,109	-	0	-2,845	-	6	1,144	870	-756	153
Liquefied Petroleum Gases	25,987	772	2,320	-22,153	-	-95	1,640	29	5,352	1,261
Ethane/Ethylene	13,256	0	0	-13,021	-	-5	0	0	240	417
Propane/Propylene	7,897	1,082	2,190	-5,191	-	-73	0	1	6,050	341
Normal Butane/Butylene	3,593	-192	130	-2,240	-	-25	866	28	422	323
Isobutane/Isobutylene	1,241	-118	0	-1,701	-	8	774	0	-1,360	180
Other Liquids	-	-	7	181	2,815	-491	2,315	1	1,178	4,896
Other Hydrocarbons/Oxygenates	-	-	0	0	2,094	8	2,085	1	0	153
Unfinished Oils	-	-	7	0	-	-267	-904	0	1,178	3,002
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	181	721	-232	1,134	0	0	1,741
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	181	721	-232	1,134	0	0	1,741
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	71,314	1,026	3,531	60	17	-	131	75,783	10,775
Finished Motor Gasoline	-	36,002	0	-1,146	60	-273	-	0	35,189	4,283
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	36,002	0	-1,146	60	-273	-	0	35,189	4,283
Finished Aviation Gasoline	-	43	0	0	-	-3	-	0	46	28
Kerosene-Type Jet Fuel	-	3,341	35	3,414	-	-36	-	1	6,825	576
Kerosene	-	176	0	-101	-	-50	-	0	125	11
Distillate Fuel Oil	-	19,739	598	1,364	0	-365	-	15	22,051	2,914
15 ppm sulfur and under	-	16,888	528	1,364	-1	-420	-	0	19,199	2,385
Greater than 15 ppm to 500 ppm sulfur	-	2,758	43	0	1	-20	-	15	2,807	319
Greater than 500 ppm sulfur	-	93	27	0	-	75	-	0	45	210
Residual Fuel Oil ^e	-	1,650	27	0	-	-172	-	22	1,827	232
Less than 0.31 percent sulfur	-	252	0	0	-	-13	-	-	-	7
0.31 to 1.00 percent sulfur	-	290	27	0	-	-90	-	-	-	48
Greater than 1.00 percent sulfur	-	1,108	0	0	-	-69	-	-	-	177
Petrochemical Feedstocks	-	54	0	0	-	0	-	-	54	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	54	0	0	-	0	-	-	54	0
Special Naphthas	-	1	0	0	-	1	-	0	0	1
Lubricants	-	0	0	0	-	0	-	34	-34	0
Waxes	-	0	0	0	-	0	-	1	-1	2
Petroleum Coke	-	2,490	0	-	-	69	-	19	2,402	146
Marketable	-	1,634	0	-	-	69	-	19	1,546	146
Catalyst	-	856	-	-	-	-	-	-	856	-
Asphalt and Road Oil	-	4,709	366	0	-	847	-	39	4,189	2,572
Still Gas	-	2,872	-	-	-	-	-	-	2,872	-
Miscellaneous Products	-	237	0	0	-	-1	-	0	238	10
Total	73,927	72,086	43,851	-36,383	-695	328	69,835	1,066	81,557	31,198

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."