

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,954	-	9,439	-3,633	-485	70	16,203	3	0	14,113
Natural Gas Liquids and LRGs	7,991	412	462	-6,880	-	-31	564	299	1,153	1,414
Pentanes Plus	1,106	-	0	-778	-	-15	271	271	-199	153
Liquefied Petroleum Gases	6,885	412	462	-6,102	-	-16	293	28	1,352	1,261
Ethane/Ethylene	3,492	0	0	-3,540	-	-3	0	0	-45	417
Propane/Propylene	2,093	269	462	-1,481	-	-40	0	0	1,383	341
Normal Butane/Butylene	973	170	0	-619	-	31	106	28	359	323
Isobutane/Isobutylene	327	-27	0	-462	-	-4	187	0	-345	180
Other Liquids	-	-	0	0	767	48	480	0	239	4,896
Other Hydrocarbons/Oxygenates	-	-	0	0	527	10	517	0	0	153
Unfinished Oils	-	-	0	0	-	212	-451	0	239	3,002
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	240	-174	414	0	0	1,741
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	240	-174	414	0	0	1,741
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,452	339	1,106	23	-403	-	33	19,290	10,775
Finished Motor Gasoline	-	8,602	0	-69	23	-452	-	0	9,008	4,283
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,602	0	-69	23	-452	-	0	9,008	4,283
Finished Aviation Gasoline	-	12	0	0	-	-5	-	0	17	28
Kerosene-Type Jet Fuel	-	913	0	813	-	-37	-	1	1,762	576
Kerosene	-	-10	0	0	-	-10	-	0	0	11
Distillate Fuel Oil	-	4,995	270	362	0	-191	-	3	5,815	2,914
15 ppm sulfur and under	-	4,140	258	362	0	-273	-	0	5,033	2,385
Greater than 15 ppm to 500 ppm sulfur	-	796	2	0	0	33	-	3	762	319
Greater than 500 ppm sulfur	-	59	10	0	-	49	-	0	20	210
Residual Fuel Oil ^e	-	389	0	0	-	-29	-	7	411	232
Less than 0.31 percent sulfur	-	58	0	0	-	-3	-	-	-	7
0.31 to 1.00 percent sulfur	-	91	0	0	-	4	-	-	-	48
Greater than 1.00 percent sulfur	-	240	0	0	-	-30	-	-	-	177
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Special Naphthas	-	-4	0	0	-	-4	-	0	0	1
Lubricants	-	0	0	0	-	0	-	8	-8	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	715	0	-	-	65	-	4	646	146
Marketable	-	504	0	-	-	65	-	4	435	146
Catalyst	-	211	-	-	-	-	-	-	211	-
Asphalt and Road Oil	-	1,040	69	0	-	258	-	10	841	2,572
Still Gas	-	723	-	-	-	-	-	-	723	-
Miscellaneous Products	-	77	0	0	-	2	-	0	75	10
Total	18,945	17,864	10,240	-9,407	305	-316	17,247	335	20,682	31,198

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."