

**Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2008**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,872</b>	<b>-</b>	<b>5,656</b>	<b>-1,371</b>	<b>69</b>	<b>219</b>	<b>7,008</b>	<b>0</b>	<b>0</b>
Commercial	2,872	-	5,643	-	69	181	7,008	0	-
Strategic Petroleum Reserve (SPR)	-	-	13	-	-	37	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	13	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,180</b>	<b>389</b>	<b>57</b>	<b>78</b>	<b>-</b>	<b>-5</b>	<b>280</b>	<b>71</b>	<b>1,359</b>
Pentanes Plus	156	-	22	5	-	12	90	0	81
Liquefied Petroleum Gases	1,024	389	35	73	-	-17	190	71	1,278
Ethane/Ethylene	500	18	0	180	-	23	0	0	676
Propane/Propylene	332	330	2	-115	-	-82	0	70	560
Normal Butane/Butylene	59	34	25	13	-	30	80	1	20
Isobutane/Isobutylene	133	6	8	-4	-	12	110	0	22
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>600</b>	<b>-486</b>	<b>211</b>	<b>49</b>	<b>207</b>	<b>62</b>	<b>6</b>
Other Hydrocarbons/Oxygenates	-	-	6	0	159	8	111	48	0
Unfinished Oils	-	-	535	-7	-	27	495	0	6
Motor Gasoline Blend. Comp. (MGBC)	-	-	59	-479	51	14	-398	15	0
Reformulated	-	-	0	-385	13	3	-375	0	0
Conventional	-	-	59	-94	38	11	-24	15	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,628</b>	<b>435</b>	<b>-3,327</b>	<b>-42</b>	<b>-13</b>	<b>-</b>	<b>1,079</b>	<b>3,628</b>
Finished Motor Gasoline	-	3,190	56	-1,727	-42	0	-	102	1,375
Reformulated	-	354	0	-26	-11	1	-	6	310
Conventional	-	2,836	56	-1,701	-31	-1	-	96	1,065
Finished Aviation Gasoline	-	9	0	-5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	717	1	-584	-	0	-	23	110
Kerosene	-	23	0	0	-	1	-	0	22
Distillate Fuel Oil	-	1,996	21	-959	0	-3	-	269	791
15 ppm sulfur and under	-	1,363	0	-606	-23	9	-	0	725
Greater than 15 ppm to 500 ppm sulfur	-	414	0	-150	23	-2	-	228	61
Greater than 500 ppm sulfur	-	219	21	-203	-	-10	-	41	5
Residual Fuel Oil <sup>e</sup>	-	304	114	1	-	1	-	290	129
Less than 0.31 percent sulfur	-	27	6	-4	-	-8	-	-	-
0.31 to 1.00 percent sulfur	-	27	14	-5	-	8	-	-	-
Greater than 1.00 percent sulfur	-	251	95	10	-	0	-	-	-
Petrochemical Feedstocks	-	313	214	-8	-	3	-	-	516
Naphtha for Petro. Feed. Use	-	133	70	-7	-	3	-	-	193
Other Oils for Petro. Feed. Use	-	180	143	-1	-	0	-	-	323
Special Naphthas	-	42	10	-1	-	-1	-	14	39
Lubricants	-	128	9	-34	-	-7	-	46	64
Waxes	-	9	1	0	-	0	-	3	7
Petroleum Coke	-	437	9	-	-	-11	-	321	135
Marketable	-	325	9	-	-	-11	-	321	24
Catalyst	-	111	-	-	-	-	-	-	111
Asphalt and Road Oil	-	88	0	-8	-	4	-	7	68
Still Gas	-	328	-	-	-	-	-	-	328
Miscellaneous Products	-	43	0	-1	-	1	-	3	38
<b>Total</b>	<b>4,052</b>	<b>8,017</b>	<b>6,749</b>	<b>-5,105</b>	<b>238</b>	<b>249</b>	<b>7,495</b>	<b>1,213</b>	<b>4,993</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."