

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	87,077	-	175,640	-44,634	-2,126	1,009	214,948	0	0	868,496
Commercial	87,077	-	175,118	-	-2,126	-87	214,948	0	-	167,028
Strategic Petroleum Reserve (SPR)	-	-	522	-	-	1,096	-	-	-	701,468
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	522	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	36,245	13,948	2,616	4,813	-	10,173	8,208	1,040	38,201	55,740
Pentanes Plus	4,875	-	889	95	-	2,145	2,876	0	838	8,529
Liquefied Petroleum Gases	31,370	13,948	1,727	4,718	-	8,028	5,332	1,040	37,363	47,211
Ethane/Ethylene	15,305	566	0	5,248	-	1,587	0	0	19,532	14,095
Propane/Propylene	10,173	9,589	0	-1,093	-	2,415	0	1,034	15,220	15,751
Normal Butane/Butylene	2,110	3,470	1,220	625	-	3,492	1,661	6	2,266	12,304
Isobutane/Isobutylene	3,782	323	507	-62	-	534	3,671	0	345	5,061
Other Liquids	-	-	17,667	-11,002	1,397	-3,863	10,451	1,624	-150	79,043
Other Hydrocarbons/Oxygenates	-	-	355	0	4,142	-252	3,354	1,395	0	3,008
Unfinished Oils	-	-	13,983	83	-	-1,554	15,770	0	-150	42,739
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,329	-11,085	-2,745	-2,057	-8,673	229	0	33,289
Reformulated	-	-	0	-8,571	-1,774	-367	-9,978	0	0	9,799
Conventional	-	-	3,329	-2,514	-971	-1,690	1,305	229	0	23,490
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	7
Finished Petroleum Products	-	234,464	12,434	-102,473	3,285	-2,875	-	33,442	117,143	115,797
Finished Motor Gasoline	-	95,245	1,768	-54,679	3,285	-1,887	-	3,588	43,918	34,226
Reformulated	-	11,278	0	-2,703	1,971	75	-	714	9,756	533
Conventional	-	83,967	1,768	-51,976	1,314	-1,962	-	2,873	34,162	33,693
Finished Aviation Gasoline	-	282	0	-114	-	-38	-	0	206	484
Kerosene-Type Jet Fuel	-	20,891	20	-17,484	-	-146	-	517	3,056	12,512
Kerosene	-	788	0	0	-	82	-	2	704	493
Distillate Fuel Oil	-	65,105	211	-27,878	0	978	-	10,792	25,668	30,848
15 ppm sulfur and under	-	44,569	0	-20,441	-1,162	401	-	0	22,565	18,949
Greater than 15 ppm to 500 ppm sulfur	-	12,073	0	-4,658	1,162	690	-	8,886	-999	7,409
Greater than 500 ppm sulfur	-	8,463	211	-2,779	-	-113	-	1,906	4,102	4,490
Residual Fuel Oil ^e	-	9,873	2,695	-518	-	-1,737	-	8,612	5,175	16,693
Less than 0.31 percent sulfur	-	854	386	-269	-	432	-	-	-	714
0.31 to 1.00 percent sulfur	-	865	192	-228	-	227	-	-	-	5,155
Greater than 1.00 percent sulfur	-	8,154	2,117	-21	-	-2,396	-	-	-	10,824
Petrochemical Feedstocks	-	9,629	6,853	-138	-	40	-	-	16,304	2,425
Naphtha for Petro. Feed. Use	-	3,984	3,244	-138	-	25	-	-	7,065	1,321
Other Oils for Petro. Feed. Use	-	5,645	3,609	0	-	15	-	-	9,239	1,104
Special Naphthas	-	885	267	-10	-	-191	-	568	765	1,077
Lubricants	-	4,079	269	-1,054	-	97	-	1,398	1,799	5,301
Waxes	-	270	79	0	-	-17	-	101	265	321
Petroleum Coke	-	13,384	271	-	-	-117	-	7,765	6,007	5,595
Marketable	-	10,153	271	-	-	-117	-	7,765	2,776	5,595
Catalyst	-	3,231	-	-	-	-	-	-	3,231	-
Asphalt and Road Oil	-	2,880	1	-598	-	-41	-	84	2,240	5,292
Still Gas	-	9,803	-	-	-	-	-	-	9,803	-
Miscellaneous Products	-	1,350	0	0	-	102	-	16	1,232	530
Total	123,322	248,412	208,357	-153,296	2,556	4,444	233,607	36,106	155,194	1,119,076

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."