

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	497	-	1,182	1,513	20	52	3,146	14	0
Cushing, Oklahoma	-	-	-	-	-	28	-	-	-
Natural Gas Liquids and LRGs	322	105	116	13	-	-95	104	33	514
Pentanes Plus	32	0	1	19	-	0	32	22	-2
Liquefied Petroleum Gases	290	105	115	-6	-	-95	73	11	515
Ethane/Ethylene	138	0	0	-72	-	1	0	0	65
Propane/Propylene	102	103	100	43	-	-71	0	2	417
Normal Butane/Butylene	28	4	10	5	-	-22	31	9	28
Isobutane/Isobutylene	22	-1	5	18	-	-2	42	0	5
Other Liquids	-	-	2	154	19	20	181	2	-29
Other Hydrocarbons/Oxygenates	-	-	0	0	162	-2	163	1	0
Unfinished Oils	-	-	1	10	-	12	28	0	-29
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	144	-143	9	-9	2	0
Reformulated	-	-	0	81	-24	-8	66	0	0
Conventional	-	-	0	62	-119	18	-75	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,507	28	783	223	-13	-	74	4,479
Finished Motor Gasoline	-	1,837	1	424	223	-32	-	15	2,500
Reformulated	-	376	0	0	26	0	-	0	402
Conventional	-	1,461	1	424	196	-32	-	15	2,098
Finished Aviation Gasoline	-	3	0	2	-	0	-	0	4
Kerosene-Type Jet Fuel	-	201	0	100	-	0	-	13	288
Kerosene	-	0	0	1	-	-1	-	4	-2
Distillate Fuel Oil	-	923	6	252	0	-19	-	7	1,193
15 ppm sulfur and under	-	813	3	206	-4	5	-	0	1,013
Greater than 15 ppm to 500 ppm sulfur	-	67	2	30	4	-23	-	5	121
Greater than 500 ppm sulfur	-	43	0	16	-	-2	-	2	59
Residual Fuel Oil ^e	-	54	6	-13	-	2	-	10	34
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	3	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	50	2	-13	-	2	-	-	-
Petrochemical Feedstocks	-	35	5	3	-	-1	-	-	44
Naphtha for Petro. Feed. Use	-	28	3	1	-	-1	-	-	32
Other Oils for Petro. Feed. Use	-	8	2	2	-	0	-	-	11
Special Naphthas	-	3	1	1	-	0	-	0	6
Lubricants	-	12	4	19	-	-2	-	6	32
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	144	-	-	-	2	-	11	131
Marketable	-	103	1	-	-	2	-	11	91
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	152	3	-5	-	36	-	7	108
Still Gas	-	128	0	-	-	-	-	-	128
Miscellaneous Products	-	13	0	0	-	0	-	0	13
Total	819	3,612	1,328	2,462	261	-36	3,432	123	4,964

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."