

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	60,158	-	143,027	183,072	2,370	6,321	380,617	1,689	0	66,400
Cushing, Oklahoma	-	-	-	-	-	3,365	-	-	-	20,107
Natural Gas Liquids and LRGs	38,993	12,754	14,040	1,520	-	-11,454	12,640	3,978	62,143	24,868
Pentanes Plus	3,888	-	69	2,263	-	14	3,828	2,602	-224	2,970
Liquefied Petroleum Gases	35,105	12,754	13,971	-743	-	-11,468	8,812	1,375	62,368	21,898
Ethane/Ethylene	16,752	0	43	-8,747	-	127	0	0	7,921	3,257
Propane/Propylene	12,290	12,469	12,109	5,214	-	-8,636	0	234	50,484	10,909
Normal Butane/Butylene	3,407	429	1,200	578	-	-2,696	3,771	1,141	3,398	5,727
Isobutane/Isobutylene	2,656	-144	619	2,212	-	-263	5,041	0	565	2,005
Other Liquids	-	-	228	18,613	2,307	2,361	21,958	280	-3,451	37,009
Other Hydrocarbons/Oxygenates	-	-	35	0	19,562	-191	19,696	92	0	4,231
Unfinished Oils	-	-	169	1,194	-	1,452	3,396	0	-3,485	14,549
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	17,419	-17,255	1,125	-1,125	188	0	18,229
Reformulated	-	-	0	9,860	-2,891	-1,001	7,970	0	0	6,194
Conventional	-	-	24	7,559	-14,364	2,126	-9,095	188	0	12,035
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	-9	0	34	0
Finished Petroleum Products	-	424,310	3,383	94,745	26,932	-1,613	-	8,978	542,005	86,390
Finished Motor Gasoline	-	222,234	125	51,285	26,932	-3,817	-	1,833	302,560	31,801
Reformulated	-	45,498	0	0	3,156	1	-	0	48,653	9
Conventional	-	176,736	125	51,285	23,776	-3,818	-	1,833	253,907	31,792
Finished Aviation Gasoline	-	315	3	205	-	10	-	0	513	244
Kerosene-Type Jet Fuel	-	24,322	0	12,060	-	-57	-	1,620	34,819	7,734
Kerosene	-	2	1	101	-	-140	-	517	-273	129
Distillate Fuel Oil	-	111,720	713	30,442	0	-2,271	-	820	144,326	27,851
15 ppm sulfur and under	-	98,430	384	24,920	-491	651	-	0	122,592	21,837
Greater than 15 ppm to 500 ppm sulfur	-	8,118	295	3,580	491	-2,729	-	574	14,639	3,815
Greater than 500 ppm sulfur	-	5,172	34	1,942	-	-193	-	246	7,095	2,199
Residual Fuel Oil ^e	-	6,548	679	-1,600	-	292	-	1,263	4,072	1,601
Less than 0.31 percent sulfur	-	0	0	0	-	39	-	-	-	60
0.31 to 1.00 percent sulfur	-	512	399	-15	-	-5	-	-	-	127
Greater than 1.00 percent sulfur	-	6,036	280	-1,585	-	258	-	-	-	1,414
Petrochemical Feedstocks	-	4,275	558	360	-	-72	-	-	5,265	461
Naphtha for Petro. Feed. Use	-	3,348	312	169	-	-67	-	-	3,896	364
Other Oils for Petro. Feed. Use	-	927	246	191	-	-5	-	-	1,369	97
Special Naphthas	-	308	126	175	-	-59	-	1	667	190
Lubricants	-	1,507	537	2,316	-	-195	-	683	3,872	1,017
Waxes	-	280	26	-16	-	-2	-	89	203	57
Petroleum Coke	-	17,384	157	-	-	302	-	1,363	15,876	1,263
Marketable	-	12,460	157	-	-	302	-	1,363	10,952	1,263
Catalyst	-	4,924	-	-	-	-	-	-	4,924	-
Asphalt and Road Oil	-	18,424	422	-600	-	4,387	-	788	13,071	13,785
Still Gas	-	15,437	-	-	-	-	-	-	15,437	-
Miscellaneous Products	-	1,554	36	17	-	9	-	2	1,596	257
Total	99,151	437,064	160,678	297,950	31,609	-4,385	415,215	14,924	600,698	214,667

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."