

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2008
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	154,867	-	297,644	-1,298	6,828	443,966	419	0	1,020,282
Commercial	154,867	-	297,122	-1,298	5,732	-	419	-	318,814
Alaskan	21,033	-	-	-	-	-	-	-	-
Lower 48 States	133,834	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	522	-	1,096	-	-	-	701,468
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	522	-	-	-	-	-	-
Natural Gas Liquids and LRGs	56,390	24,261	7,998	-	15,523	13,598	3,435	56,093	89,364
Pentanes Plus	7,925	-	1,064	-	2,613	4,858	1,073	445	11,707
Liquefied Petroleum Gases	48,465	24,261	6,934	-	12,910	8,740	2,362	55,648	77,657
Ethane/Ethylene	22,953	575	12	-	1,959	0	0	21,581	17,769
Propane/Propylene	15,991	15,637	4,631	-	4,897	0	1,515	29,847	30,524
Normal Butane/Butylene	4,299	7,559	1,470	-	5,528	2,617	847	4,336	21,067
Isobutane/Isobutylene	5,222	490	821	-	526	6,123	0	-116	8,297
Other Liquids	-	-	46,589	13,305	-6,926	65,535	2,217	-932	207,743
Other Hydrocarbons/Oxygenates	-	-	1,455	17,431	70	17,021	1,795	0	13,374
Unfinished Oils	-	-	21,000	-	-607	22,539	0	-932	89,590
Motor Gasoline Blend. Comp. (MGBC)	-	-	24,134	-4,126	-6,389	25,975	422	0	104,772
Reformulated	-	-	10,795	-2,419	-2,774	11,150	0	0	43,331
Conventional	-	-	13,339	-1,707	-3,615	14,825	422	0	61,441
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0	7
Finished Petroleum Products	-	526,736	45,325	9,041	-3,332	-	46,540	537,894	347,759
Finished Motor Gasoline	-	254,124	11,575	9,041	-4,809	-	6,048	273,501	105,233
Reformulated	-	91,170	0	2,658	31	-	731	93,066	1,855
Conventional	-	162,954	11,575	6,383	-4,840	-	5,318	180,434	103,378
Finished Aviation Gasoline	-	438	3	-	-138	-	0	579	1,132
Kerosene-Type Jet Fuel	-	44,020	5,404	-	696	-	959	47,769	39,102
Kerosene	-	882	13	-	-4	-	134	765	1,671
Distillate Fuel Oil ^d	-	128,623	7,652	0	-1,129	-	14,169	123,235	106,056
15 ppm sulfur and under	-	95,894	4,917	-1,385	5	-	0	99,421	66,188
Greater than 15 ppm to 500 ppm sulfur	-	16,190	99	1,385	-130	-	11,620	6,184	17,915
Greater than 500 ppm sulfur	-	16,539	2,636	-	-1,004	-	2,549	17,630	21,953
Residual Fuel Oil ^e	-	21,292	10,775	-	260	-	11,299	20,508	39,615
Less than 0.31 percent sulfur	-	2,466	890	-	989	-	-	-	4,253
0.31 to 1.00 percent sulfur	-	4,033	2,162	-	874	-	-	-	12,130
Greater than 1.00 percent sulfur	-	14,793	7,723	-	-1,595	-	-	-	23,181
Petrochemical Feedstocks	-	11,221	7,191	-	112	-	-	18,300	3,573
Naphtha for Petro. Feed. Use	-	5,294	3,519	-	92	-	-	8,721	2,346
Other Oils for Petro. Feed. Use	-	5,927	3,672	-	20	-	-	9,579	1,227
Special Naphthas	-	1,089	384	-	-213	-	609	1,077	1,350
Lubricants	-	5,640	458	-	-242	-	2,020	4,320	9,094
Waxes	-	365	109	-	11	-	199	264	562
Petroleum Coke	-	24,100	755	-	-373	-	10,780	14,448	8,251
Marketable	-	17,630	755	-	-373	-	10,780	7,978	8,251
Catalyst	-	6,470	-	-	-	-	-	6,470	-
Asphalt and Road Oil	-	12,474	985	-	2,358	-	290	10,811	30,922
Still Gas	-	20,185	-	-	-	-	-	20,185	-
Miscellaneous Products	-	2,283	21	-	139	-	32	2,133	1,198
Total	211,257	550,997	397,556	21,048	12,093	523,099	52,612	593,054	1,665,148

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."